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Green Plains Renewable Energy, Inc.

Form 10-K

February 24, 2010

**UNITED STATES SECURITIES AND EXCHANGE COMMISSION**

**Washington, D.C. 20549**

**FORM 10-K**

**X . ANNUAL REPORT PURSUANT TO SECTION 13 OR 15(D) OF THE SECURITIES EXCHANGE ACT OF 1934**

For the fiscal year ended December 31, 2009

or

**. TRANSITION REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934**

For the transition period from \_\_\_\_ to \_\_\_\_

**Commission file number 001-32924**

**GREEN PLAINS RENEWABLE ENERGY, INC.**

(Exact name of registrant as specified in its charter)

**Iowa**

(State or other jurisdiction of incorporation or organization)

**84-1652107**

(I.R.S. Employer Identification No.)

**(402) 884-8700**

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**9420 Underwood Avenue, Suite 100 Omaha, NE  
68114**

(Address of principal executive offices, including zip  
code)

(Registrant's telephone number, including area  
code)

Securities registered pursuant to Section 12(b) of the Act: **Common Stock, \$.001 par value**

Name of exchanges on which registered: **NASDAQ Stock Market**

Securities registered pursuant to Section 12(g) of the Act: **None**

Indicate by check mark if the registrant is a well-known seasoned issuer, as defined in Rule 405 of the Securities Act.  
Yes  . No  .

Indicate by check mark if the registrant is not required to file reports pursuant to Section 13 or Section 15(d) of the  
Act. Yes  . No  .

Indicate by check mark whether the registrant (1) has filed all reports required to be filed by Section 13 or 15(d) of the  
Securities Exchange Act of 1934 during the preceding 12 months (or for such shorter period that the registrant was  
required to file such reports), and (2) has been subject to such filing requirements for the past 90 days. Yes  . No  .

Indicate by check mark whether the registrant has submitted electronically and posted on its corporate Web site, if  
any, every Interactive Data File required to be submitted and posted pursuant to Rule 405 of Regulation S-T  
 (§232.405 of this chapter) during the preceding 12 months (or for such shorter period that the registrant was required  
to submit and post such files). Yes  . No  .

Indicate by check mark if disclosure of delinquent filers pursuant to Item 405 of Regulation S-K is not contained  
herein, and will not be contained, to the best of registrant's knowledge, in definitive proxy or information statements  
incorporated by reference in Part III of this Form 10-K or any amendment to this Form 10-K.  ..

Indicate by check mark whether the registrant is a large accelerated filer, an accelerated filer, a non-accelerated filer or  
a smaller reporting company. See definition of large accelerated filer, accelerated filer and smaller reporting company

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in Rule 12b-2 of the Exchange Act.

Large accelerated filer  .. Accelerated filer  .. Non-accelerated filer  . Smaller reporting company  .

Indicate by check mark whether the registrant is a shell company (as defined in Rule 12b-2 of the Act). Yes  . No  .

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The aggregate market value of the Company's voting common stock held by non-affiliates of the registrant as of June 30, 2009 (the last business day of the second quarter), based on the last sale price of the common stock on that date of \$6.55, was approximately \$133.0 million. For purposes of this calculation, executive officers, directors and holders of 10% or more of the registrant's common stock are deemed to be affiliates of the registrant.

As of February 19, 2010, there were 24,961,441 shares of the registrant's common stock outstanding.

### **DOCUMENTS INCORPORATED BY REFERENCE**

Portions of the registrant's definitive Proxy Statement for the 2010 Annual Meeting of Shareholders are incorporated by reference in Part III herein. The Company intends to file such Proxy Statement with the Securities and Exchange Commission no later than 120 days after the end of the period covered by this report on Form 10-K.

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**Cautionary Information Regarding Forward-Looking Statements**

The SEC encourages companies to disclose forward-looking information so that investors can better understand a company's future prospects and make informed investment decisions. This report contains such forward-looking statements within the meaning of the Private Securities Litigation Reform Act of 1995. These statements may be made directly in this report, and they may also be made a part of this report by reference to other documents filed with the SEC, which is known as incorporation by reference.

This report contains forward-looking statements based on current expectations that involve a number of risks and uncertainties. Forward-looking statements generally do not relate strictly to historical or current facts, but rather to plans and objectives for future operations based upon management's reasonable estimates of future results or trends, and include statements preceded by, followed by, or that include words such as anticipates, believes, continue, estimates, expects, intends, outlook, plans, predicts, may, could, should, will, and words and phrases and include, but are not limited to, statements regarding future operating or financial performance, business strategy, business environment, key trends, and benefits of actual or planned acquisitions. In addition, any statements that refer to expectations, projections or other characterizations of future events or circumstances, including any underlying assumptions, are forward-looking statements. The forward-looking statements are made pursuant to safe harbor provisions of the Private Securities Litigation Reform Act of 1995. Although we believe that our expectations regarding future events are based on reasonable assumptions, any or all forward-looking statements in this report may turn out to be incorrect. They may be based on inaccurate assumptions or may not account for known or unknown risks and uncertainties. Consequently, no forward-looking statement is guaranteed, and actual future results may vary materially from the results expressed or implied in our forward-looking statements. The cautionary statements in this report expressly qualify all of our forward-looking statements. In addition, we are not obligated, and do not intend, to update any of our forward-looking statements at any time unless an update is required by applicable securities laws. Factors that could cause actual results to differ from those expressed or implied in the forward-looking statements include, but are not limited to, those discussed in the section entitled Risk Factors in this report. Specifically, we may experience significant fluctuations in future operating results due to a number of economic conditions, including, but not limited to, competition in the ethanol and other industries in which we compete, commodity market risks, financial market risks, counter-party risks, risks associated with changes to federal policy or regulation, and other risk factors detailed in our reports filed with the SEC. Actual results may differ from projected results due, but not limited, to unforeseen developments.

In light of these assumptions, risks and uncertainties, the results and events discussed in the forward-looking statements contained in this report or in any document incorporated by reference might not occur. Investors are cautioned not to place undue reliance on the forward-looking statements, which speak only as of the date of this report or the date of the document incorporated by reference in this report. We are not under any obligation, and we expressly disclaim any obligation, to update or alter any forward-looking statements, whether as a result of new information, future events or otherwise.

**PART I**

**ITEM 1. BUSINESS.**

Overview

References to we, us, our, Green Plains, or the Company in this report refer to Green Plains Renewable Energy, an Iowa corporation founded in June 2004, and its subsidiaries.

We are a leading, vertically-integrated producer of ethanol. We have grown rapidly, primarily through acquisitions, and today we have operations throughout the ethanol value chain. Our operations begin upstream with our agronomy and grain handling operations, continue through our approximately 480 million gallons per year, or mmgy, of ethanol production capacity and end downstream with our ethanol marketing, distribution and blending facilities. We focus on generating stable operating margins through our diversified business segments and our risk management strategy. We believe that owning and operating assets throughout the ethanol value chain enables us to mitigate the effects of changes in commodity prices on our profitability and differentiates us from companies focused only on ethanol production. Following is our visual presentation of the ethanol value chain:

Our disciplined risk management strategy is designed to lock in operating margins by forward contracting the four primary commodities involved in ethanol production: corn, natural gas, ethanol and distillers grains. We also seek to maintain an environment of continuous operational improvement to increase our efficiency and effectiveness as a low-cost producer of ethanol.

Currently, we operate within the three segments outlined below:

*Ethanol Production.* We operate a total of six ethanol plants in Indiana, Iowa, Nebraska and Tennessee, with approximately 480 mmgy of total ethanol production capacity. At capacity, our plants collectively will consume approximately 175 million bushels of corn and produce approximately 1.5 million tons of distillers grains annually. We are focused on maximizing the operational efficiency at each of our plants in order to achieve the lowest cost per gallon of ethanol produced.

*Agribusiness.* We operate three lines of business within our agribusiness segment: bulk grain, agronomy and petroleum. In our bulk grain business, we have total storage capacity of approximately 18.6 million bushels. We sell fertilizer and other agricultural inputs and provide application services to area producers through our agronomy business. Additionally, we sell petroleum products including diesel, soydiesel, blended gasoline and propane, primarily to agricultural producers and consumers. We believe our bulk grain business provides synergies with our ethanol production segment as it supplies a portion of the feedstock for our ethanol plants.

*Marketing and Distribution.* Our in-house, fee-based marketing business is responsible for the sales, marketing and distribution of all ethanol and distillers grains produced at our six plants. We also market and distribute ethanol for four third-party ethanol producers with expected production totaling approximately 360 mmgy. Additionally, we hold a majority interest in Blendstar, LLC, which operates nine blending or terminaling facilities with approximately 495 mmgy of total throughput capacity in seven states in the south central United States.

### ***Our Competitive Strengths***

We believe we have created a platform that diversifies our revenues and income stream. Fundamentally, we focus on managing commodity price risks, improving operating efficiencies and controlling costs. We believe our competitive strengths include:

*Disciplined Risk Management.* We believe risk management is a core competency of ours. Our primary focus is to lock in favorable operating margins whenever possible. We do not speculate on general price movements by taking unhedged positions on commodity products such as corn or natural gas. Our comprehensive risk management

platform allows us to monitor real-time commodity price risk exposure at each of our plants, and to respond quickly to lock in acceptable margins. By using a variety of risk management tools and hedging strategies, including our internally-developed real-time operating margin management system, we believe we are able to maintain a disciplined approach to risk management.

*Demonstrated Asset Acquisition and Integration Capabilities.* We have demonstrated the ability to make strategic acquisitions that we believe create synergies with our vertically-integrated platform. Our belief is that acquiring and developing complementary businesses enhances our ability to mitigate risks. Our balance sheet allows us to be selective in that process. Since our inception, we have acquired or developed six ethanol plants in addition to upstream grain elevators and agronomy businesses and downstream blending and distribution businesses. We believe these acquisitions have been successfully integrated into our business and have enhanced our overall returns.

*Focus on Operational Excellence.* Five of our six plants were built by Fagen Inc. using industry-leading ICM technology and all of our plants are staffed by experienced industry personnel. We focus on incremental operational improvements to enhance overall production efficiencies and we share operational knowledge across our plants. Using real-time production data and control systems, we continually monitor our plants in an effort to optimize performance. We believe our ability to improve operating efficiencies provides an operating cost advantage over most of our competitors. In turn, we believe we are well positioned to increase operating margins for any facilities that we may acquire in the future.

*Leading Vertically-Integrated Ethanol Producer.* We believe our operations throughout the ethanol value chain reduce our commodity and operating risks, and increase our pricing visibility and influence in key markets. Combined, we believe our agribusiness, ethanol production, and marketing and distribution businesses give us efficiencies across the ethanol value chain, from grain procurement to blending fuel. Our agribusiness operations help to reduce our supply risk by providing grain handling and storage capabilities for approximately 18.6 million bushels. Assuming full production capacity at each of our plants and those of our third-party ethanol producers, we would market approximately 840 mmgy of ethanol from ten plants. Our majority interest in Blendstar allows us to source, store, blend and distribute ethanol and biodiesel across multiple states.

*Proven Management Team.* Our senior management team brings an average of 20 years of commodity risk management and related industry experience. We have specific expertise across all aspects of the ethanol supply, production, and distribution chain from agribusiness, to plant operations and management, to commodity markets and risk management, to ethanol marketing.

### *Our Growth Strategy*

We intend to continue to focus on strengthening and diversifying our vertically-integrated platform by implementing the following growth strategies:

*Develop or Acquire Strategically-Located Grain Elevators.* We intend to pursue opportunities to develop or acquire additional grain elevators within the agribusiness segment, specifically those located near our ethanol plants. We believe that owning additional grain elevators in close proximity to our ethanol plants enables us to strengthen relationships with local corn producers, allowing us to source corn more effectively and at a lower average cost. Since all of our plants are located within or near the corn belt where a number of competitors also have ethanol facilities, we believe that owning grain elevators provides us with a competitive advantage in the origination of corn.

*Pursue Consolidation Opportunities within the Ethanol Industry.* We continue to focus on the potential acquisition of additional ethanol plants. Throughout 2009, we were approached with opportunities to acquire existing ethanol plants. We believe those plants were available for a number of reasons including financial distress of a particular facility, a lack of operational expertise or a desire by existing owners to exit their original investment. We will continue to take a disciplined approach in evaluating new opportunities by considering whether the plants fit within the design, engineering and geographic criteria we have developed. We believe that our integrated platform, plant operations experience and disciplined risk management approach give us the ability to generate favorable returns from our acquisitions.

*Improve Operational Efficiency.* We seek to enhance profitability at each of our plants by increasing our production volumes through operational improvements. We continually research operational processes that may increase our efficiency by increasing yields, lowering our processing cost per gallon and increasing our production volumes. Additionally, we employ an extensive cost control system at each of our plants to continuously monitor our plants performance. We are able to use performance data from our plants to develop strategies for cost reduction and efficiency that can be applied across our platform.

*Expand Our Third-Party Marketing Volumes.* We plan to continue to grow our downstream access to customers and are actively looking at new marketing opportunities with other ethanol producers. We maintain active dialogues with prospective ethanol producers whose location, production and risk management practices are consistent with our vertically-integrated platform. We believe that further expansion of our third-party marketing volumes will enable us to continue to meet major ethanol customers' needs by providing us with a broader market presence and allowing us to further leverage our marketing expertise and distribution systems.

*Invest in Next Generation Biofuel Opportunities.* We plan to continue our investment in the BioProcessAlgae joint venture, which is focused on developing technology to grow and harvest algae, which consume carbon dioxide, in commercially viable quantities. We believe this technology has specific applications with facilities, including ethanol plants, that emit carbon dioxide. The algae produced has the potential to be used for advanced biofuel production, high

quality animal feed or as biomass for energy production.

### *Ethanol Industry Overview*

The ethanol industry has grown significantly over the past several years, with production increasing from 1.4 billion gallons in 1998 to 10.6 billion gallons for the twelve months ended November 30, 2009, according to the U.S. Energy Information Administration. While the market prices for our feedstock commodities are volatile and at times result in unprofitable ethanol operations, since January 2008, we believe there have been few occasions where the simple crush spread, which we define as the sale of 2.8 gallons of ethanol less the cost of one bushel of corn (which represents the typical industry yield), has dropped below \$0.10 per gallon. This represents a compound annual growth rate of approximately 20%. We believe that ethanol will continue to experience increased demand in the United States as there remains a focus on reducing reliance on petroleum-based transportation fuels due to high and volatile oil prices, heightened environmental concerns, and energy independence and national security concerns. Also according to the U.S. Energy Information Administration, ethanol blends accounted for approximately 7.7% of the U.S. gasoline supply for the twelve months ended November 30, 2009. We believe ethanol's environmental benefits, ability to improve gasoline performance, fuel supply extender capabilities, attractive production economics and favorable government incentives could enable ethanol to comprise an increasingly larger portion of the U.S. fuel supply as more fully described below:

*Emissions Reduction.* Ethanol demand increased substantially in the 1990's, when federal law began requiring the use of oxygenates in reformulated gasoline in cities with unhealthy levels of air pollution on a seasonal or year-round basis. These oxygenates included ethanol and MTBE which, when blended with gasoline, reduces vehicle emissions. Although the federal oxygenate requirement was eliminated in May 2006, oxygenated gasoline continues to be used in order to help meet separate federal and state air emission standards. The refining industry has all but abandoned the use of MTBE making ethanol the primary clean air oxygenate currently used.

*Octane Enhancer.* Ethanol, with an octane rating of 113, is used to increase the octane value of gasoline with which it is blended, thereby improving engine performance. It is used as an octane enhancer both for producing regular grade gasoline from lower octane blending stocks and for upgrading regular gasoline to premium grades.

*Fuel Stock Extender.* Ethanol is a valuable blend component that is used by refiners to extend fuel supplies. According to the Energy Information Administration, while domestic petroleum refinery output has increased by approximately 29% from 1980 to 2008, domestic gasoline consumption has increased 36% over the same period. By blending ethanol with gasoline, refiners are able to expand the volume of the gasoline they are able to sell.

*E15 Blending Waiver.* On March 6, 2009, Growth Energy, an ethanol industry trade association, and 54 ethanol producers requested that the U.S. Environmental Protection Agency, or EPA, approve the use of up to 15% ethanol blended with gasoline. The EPA has not yet granted the requested waiver although it has indicated that increasing the allowable percentage of ethanol blended in the U.S. gasoline supply could be an important step towards the long-term introduction of more renewable fuels into the transportation sector. We believe that increasing the ethanol blended in the domestic gasoline supply could have a positive impact on the demand for ethanol.

*Economics of Ethanol Blending.* We believe that the costs ethanol producers incur in producing a gallon of ethanol currently are lower than the costs refiners incur in producing a gallon of petroleum-based gasoline. Ethanol's favorable production economics are further enhanced by the blender's tax credit, which can be captured by refiners or passed on to consumers for a benefit of \$0.45 per gallon of ethanol.

*Mandated Use of Renewable Fuels.* In addition to the blender's tax credit, the growth in ethanol usage has also been supported by legislative requirements dictating the use of renewable fuels, including ethanol. The Energy Independence and Security Act of 2007, confirmed by the EPA regulations on the Renewable Fuel Standard, or RFS 2, issued on February 3, 2010 mandated a minimum usage of corn-derived renewable fuels of 10.5 billion gallons in 2009 and 12.0 billion gallons in 2010. The upper mandate for corn-based ethanol is 15.0 billion gallons by 2015.

## ***Our Operating Segments***

### **Ethanol Production Segment**

Our ethanol production segment has the capacity to produce approximately 480 mmgy of ethanol. Our ethanol plants also produce co-products such as wet, modified wet or dried distillers grains. Processing at full capacity, our plants will consume approximately 175 million bushels of corn and produce approximately 1.5 million tons of distillers grains annually. Our plants use a dry mill process to produce ethanol and co-products. We operate each of our six ethanol plants through separate wholly-owned operating subsidiaries. A summary of these plants is outlined below:

<b>Plant</b>	<b>Plant Production Capacity (mmgy)</b>	<b>Start Date</b>	<b>Technology</b>	<b>Land Owned (acres)</b>	<b>On Site Corn Storage Capacity (bushels)</b>
Bluffton, Indiana	110	Sept. 2008	ICM	419	1,040,000
Central City, Nebraska <sup>(1)</sup>	100	July 2009	ICM	40	1,200,000
Obion, Tennessee <sup>(2)</sup>	110	Nov. 2008	ICM	230	2,100,000
Ord, Nebraska <sup>(1)</sup>	50	July 2009	ICM	170	400,000
Shenandoah, Iowa	55	Aug. 2007	ICM	108	500,000
Superior, Iowa	55	July 2008	Delta-T	264	525,000

(1)

These plants operated under different ownership prior to the stated start date.

(2)

We lease an additional 129 acres of land near the Obion, Tennessee plant.

#### *Corn Feedstock and Ethanol Production*

Ethanol is a chemical produced by the fermentation of carbohydrates found in grains and other biomass. Ethanol can be produced from a number of different types of grains, such as corn, wheat and sorghum, as well as from agricultural waste products such as rice hulls, cheese whey, potato waste, brewery and beverage wastes and forestry and paper wastes. At present, the majority of ethanol in the United States is produced from corn because corn contains large quantities of carbohydrates, can be handled efficiently and is in greater supply than other grains. Such carbohydrates convert into glucose more easily than most other kinds of biomass. Outside the United States, sugarcane is the primary feedstock used in ethanol production.

Our plants use corn as feedstock in the dry mill ethanol production process. Each of our plants require, depending on their production capacity, 20 million to 40 million bushels of corn annually. The price and availability of corn are subject to significant fluctuations depending upon a number of factors that affect commodity prices in general, including crop conditions, weather, governmental programs and foreign purchases. Because the market price of ethanol is not directly related to corn prices, ethanol producers are generally not able to compensate for increases in the cost of corn feedstock through adjustments to prices charged for their ethanol.



Our corn supply is obtained primarily from local markets. We utilize cash and forward fixed-price contracts with grain producers and elevators for the physical delivery of corn to our plants. At our Nebraska and Iowa plants, we maintain relationships with local farmers, grain elevators and cooperatives which serve as our primary sources of grain feedstock. Most farmers in the areas where our plants are located have stored their corn in their own dry storage facilities, which allows us to purchase much of the corn needed to supply our plants directly from farmers throughout the year. At our Bluffton plant, we have contracted with a third-party grain originator to supply all of our corn requirements for ethanol production and that contract terminates in September 2013. At our Obion plant, we have entered into two origination agreements with third parties for the majority of our corn needs, one of which will terminate in August 2010. Each of our plants is also situated on rail lines that we can use to receive corn from other regions of the country if local corn supplies are insufficient.

Corn is received at the plant by truck or rail, which is then weighed and unloaded in a receiving building. Storage bins are utilized to inventory grain, which is passed through a scalper to remove rocks and debris prior to processing. Thereafter, the corn is transported to a hammer mill where it is ground into a coarse flour and conveyed into a slurry tank for enzymatic processing. Water, heat and enzymes are added to convert the complex starch molecule into simpler carbohydrates. The slurry is heated to reduce the potential of microbial contamination and pumped to a liquefaction tank where additional enzymes are added. Next, the grain slurry is pumped into fermenters, where yeast, enzymes, and nutrients are added, to begin a batch fermentation process. A beer column, within the distillation system, separates the alcohol from the spent grain mash. Alcohol is then transported through a rectifier column, a side stripper and a molecular sieve system where it is dehydrated to 200 proof. The 200 proof alcohol is then pumped to a holding tank and then blended with approximately two percent denaturant (usually natural gasoline) as it is pumped into finished product storage tanks.

#### *Co-Products*

The spent grain mash from the beer column is pumped into one of several decanter type centrifuges for dewatering. The water, or thin stillage, is pumped from the centrifuges and then to an evaporator where it is dried into a thick syrup. The solids, or wet cake, that exit the centrifuge are conveyed to the dryer system. The wet cake is dried at varying degrees, resulting in the production of distillers grains. Syrup might be reapplied to the wet cake prior to drying, providing nutrients if the distillers grains are to be used as animal feed. Distillers grains, the principal co-product of the ethanol production process, are principally used as high-protein, high-energy animal fodder and feed supplements marketed to the dairy, beef, swine and poultry industries. Distillers grains have alternative uses as burning fuel, fertilizer and weed inhibitors.

Dry mill ethanol processing potentially creates three forms of distillers grains, depending on the number of times the solids are passed through the dryer system: wet, modified wet and dried distillers grains. Wet distillers grains are processed wet cake that contains approximately 65% to 70% moisture. Wet distillers grains have a shelf life of approximately three days and can be sold only to dairies or feedlots within the immediate vicinity of an ethanol plant. Modified wet distillers grains, which have been dried further to approximately 50% to 55% moisture, have a slightly longer shelf life of approximately three weeks and are marketed to regional dairies and feedlots. Dried distillers grains, which have been dried more extensively to approximately 10% to 12% moisture, have an almost indefinite shelf life and may be stored, sold and shipped to any market regardless of its proximity to an ethanol plant.

*Utilities*

The production of ethanol requires significant amounts of natural gas, electricity and water.

*Natural Gas.* Ethanol plants produce process steam from their own boiler systems and dry the distillers grains co-product via a direct gas-fired dryer. Depending on certain production parameters, our ethanol plants are expected to use approximately 20,000 to 34,000 British Thermal Units, of natural gas per gallon of production. The price of natural gas can be volatile; therefore we use hedging strategies to mitigate increases in gas prices. We have entered into certain service agreements for the natural gas required by our ethanol plants and pay tariff fees to these providers for transporting the gas through their pipelines to our plants.

*Electricity.* Our plants require between 0.48 and 1.10 kilowatt hours of electricity per gallon of production. Local utilities supply necessary electricity to all of our ethanol plants at market-based rates.

*Water.* Although some of our plants expect to satisfy the majority of their water requirements from wells located on their respective properties, each anticipates that it will obtain potable water for certain processes from local municipal water sources at prevailing rates. Each facility operates a filtration system to purify the well water that is utilized for its operations. Local municipalities supply all of the necessary water for our plants that do not have onsite wells. Water quality is very important. Much of the water used in an ethanol plant is recycled back into the process. The plants require boiler makeup water and cooling tower water. Boiler makeup water is treated on-site to minimize minerals and substances that would harm the boiler. Recycled process water cannot be used for this purpose. Cooling tower water is deemed non-contact water (it does not come in contact with the mash) and, therefore, can be regenerated back into the cooling tower process.

Agribusiness Segment

We operate our agribusiness segment primarily through our wholly-owned subsidiary, Green Plains Grain Company LLC, which is a grain and farm supply business with three primary operating lines of business: bulk grain, agronomy and petroleum. We believe our agribusiness operations increase our operational efficiency, reduce commodity price and supply risks, and diversify our revenue streams.

*Bulk Grain.* We buy bulk grain, primarily corn and soybeans, from area producers and provide grain drying and storage services to those producers. The grain is then sold to grain processing companies and area livestock producers. We have grain storage capacity of approximately 18.6 million bushels, not including the on-site storage capacity at each of our plants. This capacity supports our grain merchandising activities and our Superior ethanol plant operations. These bulk grain commodities are readily traded on commodity exchanges and inventory values are affected by market changes and spreads. To attempt to reduce risk due to market fluctuations from purchase and sale commitments, we enter into exchange-traded futures and options contracts designed to serve as economic hedges.

*Agronomy.* We have agronomists on staff who consult and provide services to approximately 1,800 customers. The agronomy division also sells dry and liquid fertilizer and agricultural inputs, such as chemicals, seed and supplies that we buy wholesale, and provides application services to area producers. Having these experts on staff, coupled with the wide variety of agricultural products we offer, allows us to provide customized attention and build long-term relationships with our customers.

*Petroleum.* A portion of our business consists of selling diesel, soydiesel, blended gasoline and propane that we buy wholesale, primarily to agricultural producers and consumers. We believe this business line demonstrates our ability to provide a range of fuel products that support the local communities in which we are located.

We own approximately 134 acres of land in seven locations in Northwest Iowa, near our Superior ethanol plant, for our agribusiness operations with licensed grain storage capacity of approximately 15.8 million bushels, 3.6 million gallons of liquid fertilizer storage and 12,000 tons of dry fertilizer storage. We also own approximately 11 additional acres of land at our grain elevator in Essex, Iowa, near our Shenandoah ethanol plant, with licensed grain storage capacity of approximately 2.8 million bushels.

Seasonality is present within our agribusiness operations. The spring planting and fall harvest periods have the largest seasonal impact, directly impacting the quarterly operating results of our agribusiness segment. This seasonality generally results in higher revenues and stronger financial results for this segment during the second and fourth quarters while the financial results of the first and third quarters generally will reflect periods of lower activity with low to negative margins.

Marketing and Distribution Segment

We have an in-house, fee-based marketing business, Green Plains Trade Group LLC, which is responsible for the sales, marketing and distribution of all ethanol and distillers grains produced at our six production facilities. We also market and distribute ethanol for four third-party ethanol producers. Assuming full production capacity at each of our plants and those of our third-party ethanol producers, we would market approximately 840 mmgy of ethanol from ten plants. Our majority interest in Blendstar allows us to source, store, blend and distribute biodiesel and ethanol, including our production and that of other producers, across multiple states.

*Marketing*

We market our ethanol and that of our third-party producers to many different customers on a local, regional and national basis. Local markets are the easiest to service because of their close proximity to the related production facility. To achieve the best prices for the ethanol that we market, we sell into local, regional and national markets under sales agreements with integrated energy companies, jobbers, retailers, traders and resellers. Under these agreements, ethanol is priced under fixed and indexed pricing arrangements. Deliveries to the majority of the local markets, within 150 miles of the plants, are generally transported by truck, and deliveries to more distant markets are shipped by rail using major U.S. rail carriers.

The market for distillers grains generally consists of local markets for wet, modified wet and dried distillers grains, and national markets for dried distillers grains. If all of our distillers grains were marketed in the form of dried distillers grains, we expect that our ethanol plants would produce approximately 1.5 million tons of distillers grains annually. In addition, the market can be segmented by geographic region and livestock industry. The bulk of the current demand is for dried distillers grains delivered to geographic regions without significant local corn or ethanol production. Our market strategy includes shipping a substantial amount of distillers grains as dried distillers grains to regional and national markets by rail.

Most of our modified wet distillers grains are sold to midwestern feedlot markets. Our dried distillers grains are generally shipped to feedlot and poultry markets, as well as to Texas and west coast rail markets. Some of our distillers grains are shipped by truck to dairy, beef, and poultry operations in the eastern United States. Also, at certain times of the year, we transport product to the Mississippi River to be loaded on barges destined for export markets. We also ship by railcars into Eastern and Southeastern feed mill, poultry and dairy operations, as well as to domestic trade companies. Access to these markets allows us to move product into markets that are offering the highest net price.

*Transportation and Delivery*

Four of our plants are designed with unit-train load out capabilities and all have access to railroad mainlines. To meet the challenge of marketing ethanol and distillers grains to diverse market segments, five of our plants have extensive rail siding capable of handling more than 150 railcars at their production facilities while the sixth plant has rail siding that can accommodate approximately 90 railcars. At certain of our locations, we have large loop tracks which enable loading of unit trains of both ethanol and dried distillers grains, as well as spurs connecting the site's rail loop to the railroad mainline or spurs that allow movement and storage of railcars on-site. These rail lines allow us to sell our products to various regional and national markets. The rail providers for our ethanol plants can switch cars to most of the other major railroads, allowing the plants to easily ship ethanol and distillers grains throughout the United States.

*Ethanol Blending and Distribution*

We hold a majority interest in Blendstar, a biofuels terminal operator that owns and operates biofuel holding tanks and terminals, and provides terminaling, splash blending and logistics solutions to markets that currently do not have efficient access to renewable fuels. Blendstar operates blending and terminaling facilities at one owned and eight leased locations on approximately 19 acres in seven states with a combined total storage capacity of approximately 700,000 gallons and throughput capacity of approximately 495 mmgy. These facilities are summarized below:

<b>Facility Location</b>	<b>Storage Capacity (gallons)</b>	<b>Throughput Capacity (mmgy)</b>
Birmingham, Alabama	120,000	96
Little Rock, Arkansas	30,000	36
Louisville, Kentucky	60,000	30
Bossier City, Louisiana(1)	-	60
Collins, Mississippi	120,000	84
Oklahoma City, Oklahoma	150,000	84
Tulsa, Oklahoma	-	24
Knoxville, Tennessee	60,000	21

Nashville, Tennessee

160,000

60

(1) Five acre facility is owned by Blendstar.

***Risk Management and Hedging Activities***

The profitability of our operations and our industry are highly dependent on commodity prices, especially prices for corn, ethanol, distillers grains and natural gas. Because the market prices among these commodities are not always correlated at times ethanol production may be unprofitable. Recently, the industry experienced several well-publicized bankruptcies, including VeraSun Energy Corporation and Aventine Renewable Energy Inc. We believe that ineffective commodity price risk management was a primary reason for these bankruptcies as ethanol producers had entered into fixed-price corn contracts, or built large inventory positions, in order to ensure corn supply. When corn and ethanol prices declined, these producers were unable to profitably produce ethanol given their higher feedstock costs.

We enter into forward contracts to supply a portion of our respective ethanol and distillers grains production or to purchase a portion of our respective corn or natural gas requirements in an attempt to partially offset the effects of volatility of ethanol, distillers grains, corn and natural gas prices. To a much lesser extent, we also engage in other hedging transactions involving exchange-traded futures contracts for corn, natural gas and unleaded gasoline from time to time. The financial statement impact of these activities is dependent upon, among other things, the prices involved and our ability to physically receive or deliver the commodities involved. Hedging arrangements also expose us to the risk of financial loss in situations where the other party to the hedging contract defaults on its contract or, in the case of exchange-traded contracts, where there is a change in the expected differential between the price of the commodity underlying the hedging agreement and the actual prices paid or received by us for the physical commodity bought or sold. Hedging activities can themselves result in losses when a position is purchased in a declining market or a position is sold in a rising market. A hedge position is often settled in the same time frame as the physical commodity is either purchased (corn and natural gas) or sold (ethanol and distillers grains). Hedging losses may be offset by a decreased cash price for corn and natural gas and an increased cash price for ethanol and distillers grains. We also vary the amount of hedging or other risk mitigation strategies we undertake, and we may choose not to engage in hedging transactions at all. By using a variety of risk management tools and hedging strategies, including our internally-developed real-time operating margin management system, we believe our approach to risk management allows us to monitor real-time operating price risk exposure at each of our plants and to respond quickly to lock in acceptable margins. In addition, our multiple business lines and revenue streams help diversify our operations and profitability.

### ***Merger and Acquisition Activity***

In October 2008, we completed a merger with VBV, LLC that resulted in our ownership of the Bluffton and Obion plants. Simultaneously with the closing of the merger, NTR, a leading international developer and operator in renewable energy and sustainable waste management and the majority equity holder of VBV prior to the merger, through its wholly-owned subsidiaries, invested \$60 million in us by purchasing newly-issued shares of our common stock.

In January 2009, we acquired a majority interest in biofuel terminal operator Blendstar, LLC for \$8.9 million. The acquisition of Blendstar was a strategic investment within the ethanol value chain whose operations are included in our marketing and distribution segment.

In July 2009, we acquired the membership interests in two limited liability companies that owned ethanol plants in Central City and Ord, Nebraska for approximately \$121 million. These plants, which are a part of our ethanol production segment, were acquired to add to our overall ethanol and distillers grains production. The Central City and Ord plants added expected operating capacity totaling 150 mmgy.

### ***Algae Joint Venture***

In November 2008, we formed a joint venture to commercialize algae production as part of our commitment to next-generation biofuels. BioProcessAlgae LLC is a joint venture between us, Clarcor Inc., BioProcessH2O LLC and NTR. We own 25.5% of BioProcessAlgae. Using advanced photobioreactor technology developed from base technology licensed from BioProcessH2O, BioProcessAlgae currently is producing algae at a pilot plant located at our Shenandoah ethanol plant, sustained by the plant's recycled heat, water and carbon dioxide. We believe algae production fits well into our business model since we already engage in the business of marketing biofuel and feed products. The algae produced have the potential to be used for advanced bio-fuel production, high quality animal feed, or as biomass for energy production, but our current primary focus is on efficiently capturing carbon dioxide to grow and harvest algae.

### ***Our Competition***

#### *Domestic Ethanol Competitors*

We compete with numerous other ethanol producers located throughout the United States, several of which have much greater resources, in the sales of ethanol and distillers grains. In 2009, the three largest ethanol producers in North America were Archer-Daniels-Midland Company, POET, LLC and Valero Energy Corporation. We believe that our competitors' expected managed production capacity and gallons marketed ranges between approximately 200 mmgy and approximately 1,500 mmgy. Based on production capacity as reported by Ethanol Producer Magazine, we believe we are the fourth largest ethanol producer in North America. According to Ethanol Producer Magazine, as of December 31, 2009, there were 185 ethanol-producing plants within the United States, capable of producing 11.8 billion gallons of ethanol annually. As of that date, several new plants were under construction or expanding their capacity. We believe that by the end of 2010, annual U.S. ethanol production capacity could be as much as 13.0 billion gallons.

Competition for corn supply from other ethanol plants and other corn consumers exists in all areas and regions in which our plants operate. According to Ethanol Producer Magazine, as of December 31, 2009, there were 38 operational ethanol plants in Iowa, one ethanol plant under construction, and three idle ethanol plants. The plants are concentrated, for the most part, in the northern and central regions of the state where a majority of the corn is produced. As of December 31, 2009, the state of Nebraska had 23 operating ethanol plants and three idle plants. The state of Indiana had ten operating ethanol plants, one under construction, and two idle ethanol plants. The state of Tennessee had only two operational ethanol production facilities.

#### *Foreign Ethanol Competitors*

We also face competition from foreign producers of ethanol and such competition may increase significantly in the future. Large international companies with much greater resources than ours have developed, or are developing, increased foreign ethanol production capacities. Brazil is the world's second largest ethanol producer. Brazil makes ethanol primarily from sugarcane, a process which has historically been lower cost than producing ethanol from corn. This is due primarily to the fact that sugarcane does not need to go through the extensive cooking process to convert the feedstock to sugar. Several large companies produce ethanol in Brazil. For example, Royal Dutch Shell recently announced that it intends to form a joint venture with Cosan, Brazil's largest ethanol producer, which when completed will be one of the world's largest ethanol producers.

The Caribbean region is also eligible for tariff reduction or elimination upon importation to the United States under a program known as the Caribbean Basin Initiative. Large multinational companies have expressed interest in building dehydration plants in participating Caribbean Basin countries, such as El Salvador, which would convert ethanol into fuel-grade ethanol for shipment to the United States. Ethanol imported from Caribbean Basin countries may be a less expensive alternative to domestically produced ethanol though transportation and infrastructure constraints may temper the market impact on the United States.

#### *Other Competition*

Alternative fuels, gasoline oxygenates and ethanol production methods are continually under development by ethanol and oil companies. Ethanol production technologies continue to evolve, and changes are expected to occur primarily in the area of ethanol made from cellulose obtained from other sources of biomass such as switchgrass or fast growing poplar trees. Because our plants are designed as single-feedstock facilities, we have limited ability to adapt the plants to a different feedstock or process system without additional capital investment and retooling.

#### *Regulatory Matters*

#### *Government Ethanol Programs, Policies and Subsidies*

In an effort to reduce this country's dependence on foreign oil, federal and state governments have enacted numerous policies, incentives and subsidies to encourage the usage of domestically produced alternative fuel solutions. The American ethanol industry has benefited significantly as a direct result of these policies. While historically, the ethanol industry has been dependent on economic incentives, the need for such incentives may diminish as the acceptance of ethanol as a primary fuel and as a fuel extender continues to increase.

Passed in 2007 as part of the Energy Independence and Security Act, a federal Renewable Fuels Standard, or RFS has been and will continue to be a driving factor in the growth of ethanol usage. As mandated by the RFS, 12.0 billion gallons of conventional biofuels, which corn-based ethanol falls under, must be blended into the U.S. fuel supply in 2010. This requirement progressively increases up to 15.0 billion gallons by 2015.

To further drive growth in the increased adoption of ethanol, Growth Energy, an ethanol industry trade association, and a number of ethanol producers have requested a waiver from the EPA to increase the amount of ethanol blended into gasoline from the current 10% level, or E10, to a 15% level, or E15. A final decision will not be publicly announced until June 2010 pending further tests of the higher blend mixture. However, preliminary assessments by the National Renewable Energy Laboratory and the EPA have suggested that newer vehicles that were manufactured after 2001 were able to use the higher blend product with no adverse effects. We believe this increased blend rate would have a significant positive impact on demand for ethanol.

Another major benefit to the industry is the Volumetric Ethanol Excise Tax Credit, or VEETC (often commonly referred to as the blender's credit) created by the American Jobs Creation Act of 2004. This credit allows gasoline distributors who blend ethanol with gasoline to receive a federal excise tax credit of \$0.45 per gallon of pure ethanol used, or \$0.045 per gallon for E10 and \$0.3825 per gallon for E85. Currently, the blender's credit is set to expire in December 31, 2010. However, as has been done historically, we believe the credit will be extended prior to expiration. To ensure the blender's credit spurs growth in domestic production, federal policy has insulated the domestic ethanol industry from foreign competition by levying a \$0.54 per gallon tariff on all imported ethanol.

Changes in corporate average fuel economy, or CAFE, standards have also benefited the ethanol industry by encouraging use of E85 fuel products. CAFE provides an effective 54% efficiency bonus to flexible-fuel vehicles running on E85. Though E85 is not in widespread use today, auto manufacturers may find it attractive to build more flexible-fuel trucks and sport utility vehicles that are otherwise unlikely to meet CAFE standards.

In addition to these federal standards, many states have taken other steps in encouraging ethanol consumption. These governments use tax credits, mandated blend rates and subsidies as a method of preserving the environment, supporting this domestic industry, and improving the nation's security by reducing its dependence on foreign oil.

### *Environmental and Other Regulation*

Our ethanol production and agribusiness activities are subject to environmental and other regulations. We obtain environmental permits to construct and operate our ethanol plants.

Ethanol production involves the emission of various airborne pollutants, including particulate, carbon dioxide, oxides of nitrogen, hazardous air pollutants and volatile organic compounds. In 2007, the U.S. Supreme Court classified carbon dioxide as an air pollutant under the Clean Air Act in a case seeking to require the EPA to regulate carbon dioxide in vehicle emissions. On February 3, 2010, the EPA released its final regulations on the Renewable Fuels Standard, or RFS 2. We believe these final regulations grandfather our plants at their current operating capacity, though expansion of our plants will need to meet a threshold of a 20% reduction in GHG emissions from a 2005 baseline measurement to produce ethanol eligible for the RFS 2 mandate. In order to expand capacity at our plants, we may be required to obtain additional permits, install advanced technology such as corn oil extraction, or reduce drying of certain amounts of distillers grains.

Separately, the California Air Resources Board has adopted a Low Carbon Fuel Standard requiring a 10% reduction in GHG emissions from transportation fuels by 2020. An Indirect Land Use Change component is included in this lifecycle GHG emissions calculation, though this standard is being challenged by numerous lawsuits.

Part of our business is regulated by environmental laws and regulations governing the labeling, use, storage, discharge and disposal of hazardous materials. Our agribusiness operations are subject to government regulation and regulation by certain private sector associations. Production levels, markets and prices of the grains we merchandise are affected by federal government programs, which include acreage control and price support programs of the U.S. Department of Agriculture, or USDA. In addition, grain that we sell must conform to official grade standards imposed by the USDA. Other examples of government policies that can have an impact on our business include tariffs, duties, subsidies, import and export restrictions and outright embargos.

We also employ maintenance and operations personnel at each of our ethanol plants. In addition to the attention that we place on the health and safety of our employees, the operations at our facilities are governed by the regulations of the Occupational Safety and Health Administration, or OSHA.

### ***Employees***

As of December 31, 2009, we had 438 full-time, part-time and temporary or seasonal employees. At that date, we employed 58 people, which includes 27 employees of Green Plains Trade, at our corporate office in Omaha, 106 employees at Green Plains Grain, eight employees at Blendstar and the remainder at our six ethanol plants.

### ***Available Information***

Our annual reports on Form 10-K, quarterly reports on Form 10-Q, current reports on Form 8-K and amendments to those reports filed or furnished pursuant to Section 13(a) or 15(d) of the Securities Exchange Act of 1934 (the Exchange Act) are available free of charge on our website at [www.gpreinc.com](http://www.gpreinc.com) as soon as reasonably practicable after we file or furnish such information electronically with the SEC. Also available on our website in our corporate governance section are the charters of our audit, compensation, and nominating committees, and a copy of our code of conduct and ethics that applies to our directors, officers and other employees, including our Chief Executive Officer and all senior financial officers. The information found on our website is not part of this or any other report we file with or furnish to the SEC.

The public may read and copy any materials we file with the SEC at the SEC's Public Reference Room at 100 F Street, NE, Washington, DC 20549. The public may obtain information on the operation of the Public Reference Room by calling the SEC at 1-800-SEC-0330. The SEC also maintains an Internet site that contains reports, proxy and information statements, and other information regarding issuers that file electronically with the SEC at <http://www.sec.gov>.

**ITEM 1A. RISK FACTORS.**

We operate in an evolving industry that presents numerous risks. Many of these risks are beyond our control and are driven by factors that often cannot be predicted. Investors should carefully consider the risk factors set forth below, as well as the other information appearing in this report, before making any investment in our securities. If any of the risks described below or in the documents incorporated by reference in this report actually occur, our financial results, financial condition or stock price could be materially adversely affected. These risk factors should be considered in conjunction with the other information included in this report.

*Risks relating to our business and industry*

*We have a limited operating history and our business may not be as successful as envisioned.*

We began our business in 2004; however, our first ethanol production facility did not commence operations until August 2007, and the fourth quarter of 2009 represents the first full quarter during which all of our current plants were operating at capacity. Accordingly, we have a limited operating history from which you can evaluate our business and prospects. In addition, our prospects must be considered in light of the risks and uncertainties encountered by a company with limited operating history in rapidly-evolving markets, such as the ethanol market, where supply and demand may change significantly in a short amount of time.

Some of these risks relate to our potential inability to:

- .  
effectively manage our business and operations;
- .  
successfully execute plans to sell ethanol at prices and on terms favorable to us;
- .  
recruit and retain key personnel;
- .  
successfully maintain a low-cost structure through the expansion of scale in business;
- .

manage rapid growth in personnel and operations; and

successfully address the other risks described throughout this report.

If we cannot successfully address these risks, our business and our results of operations and financial position may suffer.

*Our results of operations and ability to operate at a profit is largely dependent on managing the spread among the prices of corn, natural gas, ethanol and distillers grains, the prices of which are subject to significant volatility and uncertainty.*

The results of our ethanol production business are highly impacted by commodity prices, including the spread between the cost of corn and natural gas that we must purchase, and the price of ethanol and distillers grains that we sell. Prices and supplies are subject to and determined by market forces over which we have no control, such as weather, domestic and global demand, shortages, export prices, and various governmental policies in the United States and around the world. As a result of price volatility for these commodities, our operating results may fluctuate substantially. Increases in corn prices or natural gas or decreases in ethanol or distillers grains prices may make it unprofitable to operate our plants. No assurance can be given that we will be able to purchase corn and natural gas at, or near, current prices and that we will be able to sell ethanol or distillers grains at, or near, current prices. Consequently, our results of operations and financial position may be adversely affected by increases in the price of corn or natural gas or decreases in the price of ethanol and distillers grains.

In early 2006, the spread between ethanol and corn prices was at historically high levels, driven in large part by oil companies removing a competitive product, methyl tertiary butyl ether, or MTBE, from the fuel stream and replacing it with ethanol in a relatively short time period. However, since that time, this spread has fluctuated widely and narrowed significantly. Fluctuations are likely to continue to occur. A sustained narrow spread or any further reduction in the spread between ethanol and corn prices, whether as a result of sustained high or increased corn prices or sustained low or decreased ethanol prices, would adversely affect our results of operations and financial position. Further, combined revenues from sales of ethanol and distillers grains could decline below our marginal cost of production, which could cause us to suspend production of ethanol and distillers grains at some or all of our plants.

*Our risk management strategies, including hedging transactions, may be ineffective and may expose us to decreased liquidity.*

In an attempt to partially offset the effects of volatility of ethanol, distillers grains, corn and natural gas prices, we enter into forward contracts to sell a portion of our respective ethanol and distillers grains production or to purchase a portion of our respective corn or natural gas requirements. To a much lesser extent, we also engage in other hedging transactions involving exchange-traded futures contracts for corn, natural gas, ethanol and unleaded gasoline from time to time. The financial statement impact of these activities is dependent upon, among other things, the prices involved and our ability to physically receive or deliver the commodities involved. Hedging arrangements also expose us to the risk of financial loss in situations where the other party to the hedging contract defaults on its contract or, in the case of exchange-traded contracts, where there is a change in the expected differential between the price of the commodity underlying the hedging agreement and the actual prices paid or received by us for the physical commodity bought or sold. Hedging activities can themselves result in losses when a position is purchased in a declining market or a position is sold in a rising market. A hedge position is often settled in the same time frame as the physical commodity is either purchased (corn and natural gas) or sold (ethanol and distillers grains). Hedging losses may be offset by a decreased cash price for corn and natural gas and an increased cash price for ethanol and distillers grains. We also vary the amount of hedging or other risk mitigation strategies we undertake, and we may choose not to engage in hedging transactions at all. We cannot assure you that our risk management and hedging activities will be effective in offsetting the effects of volatility. If we fail to offset such volatility, our results of operations and financial position may be adversely affected.

We also attempt to reduce the market risk associated with fluctuations in commodity prices through the use of derivative financial instruments. Sudden changes in commodity prices may require cash deposits with brokers, or margin calls. Depending on our open derivative positions, we may require additional liquidity with little advance notice to meet margin calls. As part of our risk management strategy, we have routinely had to, and in the future will likely be required to, cover margin calls. While we continuously monitor our exposure to margin calls, we cannot guarantee you that we will be able to maintain adequate liquidity to cover margin calls in the future.

*Price volatility of each commodity that we buy and sell could each adversely affect our results of operations and our ability to operate at a profit.*

*Corn.* Because ethanol competes with non-corn derived fuels, we generally are unable to pass along increased corn costs to our customers. At certain levels, corn prices may make ethanol uneconomical to produce. There is significant price pressure on local corn markets caused by nearby ethanol plants, livestock industries and other corn consuming enterprises. Additionally, local corn supplies and prices could be adversely affected by rising prices for alternative crops, increasing input costs, changes in government policies, shifts in global markets, or damaging growing conditions such as plant disease or adverse weather.

*Natural Gas.* The prices for and availability of natural gas are subject to volatile market conditions. These market conditions often are affected by factors beyond our control, such as weather conditions, overall economic conditions, and foreign and domestic governmental regulation and relations. Significant disruptions in the supply of natural gas

could impair our ability to manufacture ethanol for our customers. Furthermore, increases in natural gas prices or changes in our natural gas costs relative to natural gas costs paid by competitors may adversely affect our results of operations and financial position.

*Ethanol.* Our revenues are dependent on market prices for ethanol. These market prices can be volatile as a result of a number of factors, including, but not limited to, the availability and price of competing fuels, the overall supply and demand for ethanol and corn, the price of gasoline and corn, and the level of government support.

Ethanol is marketed as a fuel additive to reduce vehicle emissions from gasoline, as an octane enhancer to improve the octane rating of the gasoline with which it is blended and, to a lesser extent, as a gasoline substitute. As a result, ethanol prices are influenced by the supply of and demand for gasoline. Our results of operations may be materially harmed if the demand for, or the price of, gasoline decreases. Conversely, a prolonged increase in the price of, or demand for, gasoline could lead the U.S. government to relax import restrictions on foreign ethanol that currently benefit us.

*Distillers Grains.* Distillers grains compete with other protein-based animal feed products. The price of distillers grains may decrease when the prices of competing feed products decrease. The prices of competing animal feed products are based in part on the prices of the commodities from which these products are derived. Downward pressure on commodity prices, such as soybeans, will generally cause the price of competing animal feed products to decline, resulting in downward pressure on the price of distillers grains.

Historically, sales prices for distillers grains has tracked along with the price of corn. However, there have been occasions when the price increase for this co-product has lagged behind increases in corn prices. In addition, our distillers grains co-product competes with products made from other feedstocks, the cost of which may not have risen as corn prices have risen. Consequently, the price we may receive for distillers grains may not rise as corn prices rise, thereby lowering our cost recovery percentage relative to corn.

Due to recent and planned industry increases in U.S. dry mill ethanol production, the production of distillers grains in the United States has increased dramatically, and this trend may continue. This may cause distillers grains prices to fall in the United States, unless demand increases or other market sources are found. To date, demand for distillers grains in the United States has increased roughly in proportion to supply. We believe this is because U.S. farmers use distillers grains as a feedstock, and distillers grains are slightly less expensive than corn, for which it is a substitute. However, if prices for distillers grains in the United States fall, it may have a material adverse effect on our business.

*Our existing debt arrangements require us to abide by certain restrictive loan covenants that may hinder our ability to operate and reduce our profitability.*

The loan agreements governing secured debt financing at our subsidiaries contain a number of restrictive affirmative and negative covenants. These covenants limit the ability of our subsidiaries to, among other things, incur additional indebtedness, make capital expenditures above certain limits, pay dividends, merge or consolidate, or dispose of substantially all of their assets.

We are also required to maintain specified financial ratios, including minimum cash flow coverage, minimum working capital and minimum net worth. Some of our loan agreements require us to utilize a portion of any excess cash flow generated by operations to prepay the respective term debt. A breach of any of these covenants or requirements could result in a default under our loan agreements. If any of our subsidiaries default, and if such default is not cured or waived, our lenders could, among other remedies, accelerate their debt and declare that debt immediately due and payable. If this occurs, we may not be able to repay such debt or borrow sufficient funds to refinance. Even if new financing is available, it may not be on terms that are acceptable. No assurance can be given that the future operating results of our subsidiaries will be sufficient to achieve compliance with such covenants and requirements, or in the event of a default, to remedy such default.

In the past, we have received waivers from our lenders for failure to meet certain financial covenants and have amended our subsidiary loan agreements to change these covenants if they have not been met. For example, during 2009, loan agreements for Bluffton, Obion and Superior were amended to reduce certain financial covenants related to working capital and net worth balances. No assurance can be given that, if we are unable to comply with these covenants in the future, we will be able to obtain the necessary waivers or amend our subsidiary loan agreements to prevent a default.

*The ethanol industry is highly dependent on government usage mandates affecting ethanol production and favorable tax benefits for ethanol blending and any changes to such regulation could adversely affect the market for ethanol and our results of operations.*

The domestic market for ethanol is largely dictated by federal mandates for blending ethanol with gasoline. The RFS mandate level for 2010 of 12.0 billion gallons approximates current domestic production levels. Future demand will be largely dependent upon the economic incentives to blend based upon the relative value of gasoline versus ethanol,

taking into consideration the blender's credit and the RFS. Any significant increase in production capacity beyond the RFS level might have an adverse impact on ethanol prices. Additionally, the RFS mandate with respect to ethanol derived from grain could be reduced or waived entirely. A reduction or waiver of the RFS mandate could adversely affect the prices of ethanol and our future performance.

The American Jobs Creation Act of 2004 created the volumetric ethanol excise tax credit, or VEETC, which is currently set to expire on December 31, 2010. Referred to as the blender's credit, VEETC provides companies with a tax credit to blend ethanol with gasoline. The Food, Conservation and Energy Act of 2008, or the 2008 Farm Bill, amended the amount of tax credit provided under VEETC to 45 cents per gallon of pure ethanol and 38 cents per gallon for E85, a blended motor fuel containing 85% ethanol and 15% gasoline. The elimination or further reduction of VEETC or other federal tax incentives to the ethanol industry would likely have a material adverse impact on our business by reducing demand and price for the ethanol we produce.

Federal law mandates the use of oxygenated gasoline. If these mandates are repealed, the market for domestic ethanol would be diminished significantly. Additionally, flexible-fuel vehicles receive preferential treatment in meeting corporate average fuel economy, or CAFE, standards. However, high blend ethanol fuels such as E85 result in lower fuel efficiencies. Absent the CAFE preferences, it may be unlikely that auto manufacturers would build flexible-fuel vehicles. Any change in these CAFE preferences could reduce the growth of E85 markets and result in lower ethanol prices.

To the extent that such federal or state laws are modified, the demand for ethanol may be reduced, which could negatively and materially affect our ability to operate profitably.

*Future demand for ethanol is uncertain and may be affected by changes to federal mandates, public perception and consumer acceptance, any of which could negatively affect demand for ethanol and our results of operations.*

Ethanol production from corn has not been without controversy. Although many trade groups, academics and governmental agencies have supported ethanol as a fuel additive that promotes a cleaner environment, including the recently-released EPA regulations on the Renewable Fuel Standard program, others have criticized ethanol production as consuming considerably more energy and emitting more greenhouse gases than other biofuels and potentially depleting water resources. Some studies have suggested that corn-based ethanol is less efficient than ethanol produced from switchgrass or wheat grain and that it negatively impacts consumers by causing prices for dairy, meat and other foodstuffs from livestock that consume corn to increase. Additionally, ethanol critics contend that corn supplies are redirected from international food markets to domestic fuel markets. If negative views of corn-based ethanol production gain acceptance, support for existing measures promoting use and domestic production of corn-based ethanol could decline, leading to reduction or repeal of federal mandates which would adversely affect the demand for ethanol. These views could also negatively impact public perception of the ethanol industry and acceptance of ethanol as an alternative fuel.

Beyond the federal mandates, there are limited markets for ethanol. Discretionary blending and E85 blending is an important secondary market. Discretionary blending is often determined by the price of ethanol versus the price of gasoline. In periods when discretionary blending is financially unattractive, the demand for ethanol may be reduced. A reduction in the demand for our products may depress the value of our products, erode our margins, and reduce our ability to generate revenue or to operate profitably. Consumer acceptance of E85 fuels and flexible-fuel technology vehicles is needed before ethanol can achieve any significant growth in market share.

*Increased federal support of cellulosic ethanol may result in reduced incentives to corn-derived ethanol producers.*

Recent legislation, such as the American Recovery and Reinvestment Act of 2009 and the Energy Independence and Security Act of 2007, provides numerous funding opportunities in support of cellulosic ethanol, which is obtained from other sources of biomass such as switchgrass and fast growing poplar trees. In addition, the amended RFS mandates an increasing level of production of biofuels that are not derived from corn. Federal policies suggest a long-term political preference for cellulosic processes using alternative feedstocks such as switchgrass, silage, wood chips or other forms of biomass. Cellulosic ethanol has a smaller carbon footprint because the feedstock does not require energy-intensive fertilizers and industrial production processes. Additionally, cellulosic ethanol is favored because it is unlikely that foodstuff is being diverted from the market. Several cellulosic ethanol plants are under development. As research and development programs persist, there is the risk that cellulosic ethanol could displace corn ethanol. In addition, any replacement of federal incentives from corn-based to cellulosic-based ethanol production may reduce our profitability.

Our plants are designed as single-feedstock facilities and would require significant additional investment to convert to the production of cellulosic ethanol. Additionally, our plants are strategically located in high-yield, low-cost corn production areas. At present, there is limited supply of alternative feedstocks near our facilities. As a result, the adoption of cellulosic ethanol and its use as the preferred form of ethanol would have a significant adverse impact on

our business.

*Any inability to maintain required regulatory permits may impede or completely prohibit our ability to successfully operate our plants. Additionally, any change in environmental and safety regulations, or violations thereof, could impede our ability to successfully operate our businesses.*

Our ethanol production and agribusiness segments are subject to extensive air, water and other environmental regulation. We have had to obtain a number of environmental permits to construct and operate our plants. Ethanol production involves the emission of various airborne pollutants, including particulate, carbon dioxide, oxides of nitrogen, hazardous air pollutants and volatile organic compounds. In addition, the governing state agencies could impose conditions or other restrictions in the permits that are detrimental to us or which increase our costs above those required for profitable operations. Any such event could have a material adverse effect on our operations, cash flows and financial position.

Environmental laws and regulations, both at the federal and state level, are subject to change and changes can be made retroactively. It is possible that more stringent federal or state environmental rules or regulations could be adopted, which could increase our operating costs and expenses. Consequently, even if we have the proper permits at the present time, we may be required to invest or spend considerable resources to comply with future environmental regulations. Furthermore, ongoing plant operations are governed by OSHA. OSHA regulations may change in a way that increases the costs of operations at our plants. If any of these events were to occur, they could have a material adverse impact on our operations, cash flows and financial position.

Part of our business is regulated by environmental laws and regulations governing the labeling, use, storage, discharge and disposal of hazardous materials. Because we use and handle hazardous substances in our businesses, changes in environmental requirements or an unanticipated significant adverse environmental event could have a material adverse effect on our business. We cannot assure you that we have been, or will at all times be, in compliance with all environmental requirements, or that we will not incur material costs or liabilities in connection with these requirements. Private parties, including current and former employees, could bring personal injury or other claims against us due to the presence of, or exposure to, hazardous substances used, stored or disposed of by us, or contained in its products. We are also exposed to residual risk because some of our facilities and land may have environmental liabilities arising from their prior use. In addition, changes to environmental regulations may require us to modify existing plant and processing facilities and could significantly increase the cost of those operations.

*Our business is affected by the regulation of greenhouse gases, or GHG, and climate change. New climate change regulations could impede our ability to successfully operate our business.*

Our plants emit carbon dioxide as a by-product of the ethanol production process. In 2007, the U.S. Supreme Court classified carbon dioxide as an air pollutant under the Clean Air Act in a case seeking to require the EPA to regulate carbon dioxide in vehicle emissions. On February 3, 2010, the EPA released its final regulat