

DEVON ENERGY CORP/DE
Form 8-K
May 07, 2014

UNITED STATES
SECURITIES AND EXCHANGE COMMISSION
Washington, D.C. 20549

FORM 8-K

CURRENT REPORT

Pursuant to Section 13 or 15(d)

of the Securities Exchange Act of 1934

Date of Report (Date of earliest event reported): May 7, 2014

DEVON ENERGY CORPORATION

(Exact Name of Registrant as Specified in its Charter)

DELAWARE
(State or Other Jurisdiction
of Incorporation or Organization)

001-32318
(Commission
File Number)

73-1567067
(IRS Employer
Identification Number)

333 West Sheridan Avenue, Oklahoma City, Oklahoma
(Address of Principal Executive Offices)

73102-5015
(Zip Code)

Registrant's telephone number, including area code: (405) 235-3611

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions:

- .. Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)
- .. Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)
- .. Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))
- .. Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))

Item 7.01. Regulation FD Disclosure

In accordance with General Instruction B.2. of Form 8-K, the information presented herein under Item 7.01 shall not be deemed filed for purposes of Section 18 of the Securities Exchange Act of 1934, as amended (the Exchange Act), nor shall it be deemed incorporated by reference in any filing under the Exchange Act or Securities Act of 1933, as amended, except as expressly set forth by specific reference in such a filing.

Our original 2014 forward-looking estimates are included in our Form 8-K dated February 19, 2014. These estimates were based on our examination of historical operating trends, the information used to prepare our December 31, 2013, reserve reports and other data in our possession or available from third parties.

In February 2014, we announced plans to divest certain non-core properties located throughout Canada and the U.S. On April 1, 2014, we completed the sale of our Canadian conventional assets to Canadian Natural Resources Limited. Accordingly, we are updating certain of our 2014 forward-looking estimates in this document to exclude the impact of the sold Canadian conventional assets from the remainder of the year as well as other operational updates. The updated estimates along with estimates that have not changed, are presented in the following pages.

In this report, financial amounts related to our Canadian operations have been converted to U.S. dollars using estimated average exchange rates of \$1.00 U.S. dollar to \$1.11 Canadian dollar.

Production and Prices

Set forth below are our daily production and price realization estimates for the second quarter and full year 2014. The term *core* refers to our core and emerging assets in the Anadarko Basin, Barnett Shale, Eagle Ford Shale, Mississippian-Woodford Trend, Permian Basin and Rockies Oil in the United States, as well as our Heavy Oil assets in Canada. The term *non-core* refers to our remaining properties, many of which we are in the process of divesting. The price realizations for oil and bitumen are determined using the monthly average of NYMEX settled prices on each trading day for the benchmark West Texas Intermediate crude oil price at Cushing, Oklahoma. The price realizations for natural gas are determined using the first-of-month South Louisiana Henry Hub price index as published in *Inside FERC*.

	Quarter 2		Full Year	
	Low	High	Low	High
Daily Production				
Oil and bitumen (MBbls/d)				
United States Core	125	130	124	136
Canada Core	75	80	74	80
Non-core	4	4	5	7
Natural gas (MMcf/d)				
United States Core	1,655	1,700	1,570	1,640
Canada Core	15	20	15	25
Non-core	220	230	300	320
Natural gas liquids (MBbls/d)				
United States Core	130	135	116	129
Canada Core				
Non-core	5	10	8	10
Total Boe (MBbls/d)				
United States Core	531	548	502	538

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Canada Core	78	83	77	84
Non-core	46	52	63	70

	Quarter 2		Full Year	
	Low	High	Low	High
Price Realizations				
Oil and bitumen - % of WTI				
United States	90%	100%	90%	100%
Canada	57%	67%	61%	71%
Natural gas - % of Henry Hub				
United States	85%	95%	85%	95%
Canada	83%	93%	83%	93%
NGLs Realized price	\$ 20	\$ 25	\$ 20	\$ 30

Commodity Price Risk Management

As of May 2, 2014, we had the following oil derivative positions associated with 2014 production. Our oil price swaps and collars settle against the average of the prompt month NYMEX West Texas Intermediate futures price.

Period	Price Swaps			Price Collars		Call Options Sold	
	Volume (Bbls/d)	Weighted Average Price (\$/Bbl)	Volume (Bbls/d)	Weighted Average Floor Price (\$/Bbl)	Weighted Average Ceiling Price (\$/Bbl)	Volume (Bbls/d)	Weighted Average Price (\$/Bbl)
Q2-Q4 2014	75,000	\$ 94.14	68,555	\$ 89.36	\$ 100.40	42,000	\$ 116.43
Q1-Q4 2015	76,500	\$ 90.14	3,000	\$ 85.57	\$ 95.57	28,000	\$ 116.43
Q1-Q4 2016		\$		\$	\$	18,500	\$ 103.11

Basis Swaps

Period	Index	Volume (Bbls/d)	Weighted Average Differential to WTI (\$/Bbl)
Q2-Q4 2014	Western Canadian Select	11,796	\$ (18.16)

As of May 2, 2014, we had the following open natural gas derivative positions associated with 2014 production. The first table presents our natural gas contracts that settle against the *Inside FERC* first-of-the-month Henry Hub index. The second table presents our natural gas contracts that settle against the AECO index.

Period	Price Swaps			Price Collars		Call Options Sold	
	Volume (MMBtu/d)	Weighted Average Price (\$/MMBtu)	Volume (MMBtu/d)	Weighted Average Floor Price (\$/MMBtu)	Weighted Average Ceiling Price (\$/MMBtu)	Volume (MMBtu/d)	Weighted Average Price (\$/MMBtu)
Q2-Q4 2014	800,000	\$ 4.42	460,000	\$ 4.03	\$ 4.51	500,000	\$ 5.00
Q1-Q4 2015	210,000	\$ 4.38	255,000	\$ 4.05	\$ 4.36	550,000	\$ 5.09
Q1-Q4 2016		\$		\$	\$	400,000	\$ 5.00

Basis Swaps

Period	Index	Volume (MMBtu/d)
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			Weighted Average Differential to Henry Hub (\$/MMBtu)
Q2-Q4 2014	AECO	94,781	\$ (0.52)

Other Operating and Nonoperating Items

The following table includes second quarter and full year 2014 estimates of other operating and nonoperating items.

	Quarter 2		Full Year	
	Low	High	Low	High
	(\$ in millions, except per Boe)			
Marketing & midstream operating profit ⁽¹⁾	\$ 185	\$ 215	\$ 685	\$ 755
Lease operating expenses per Boe	\$ 9.00	\$ 9.25	\$ 8.90	\$ 9.50
General & administrative expenses per Boe ⁽¹⁾	\$ 3.20	\$ 3.40	\$ 2.80	\$ 3.30
Production and property taxes as % of upstream sales ⁽¹⁾	5.9%	6.9%	5.9%	6.9%
Depreciation, depletion and amortization per Boe ⁽¹⁾	\$ 13.00	\$ 14.00	\$ 12.50	\$ 14.50
Other operating items	\$ 15	\$ 20	\$ 50	\$ 80
Net financing costs ⁽¹⁾	\$ 115	\$ 125	\$ 445	\$ 475
Current income tax rate ⁽¹⁾	2%	8%	2%	8%
Deferred income tax rate ⁽¹⁾	28%	32%	28%	32%
Total income tax rate ⁽¹⁾	30%	40%	30%	40%
Net earnings attributable to noncontrolling interests	\$ 25	\$ 35	\$ 75	\$ 125

(1) Includes amounts attributable to EnLink.

Capital Expenditures

Set forth below are our capital expenditure estimates for the second quarter and full year 2014.

	Quarter 2		Full Year	
	Low	High	Low	High
	(In millions)			
Development	\$ 1,285	\$ 1,435	\$ 4,770	\$ 5,070
Exploration	75	125	260	360
Subtotal ^{(1) (2)}	1,360	1,560	5,030	5,430
Capitalized G&A and interest	90	100	385	415
Total oil and gas	1,450	1,660	5,415	5,845
Midstream ^{(2) (3)}	350	380	845	915
Corporate and other	35	55	125	175
Total other	385	435	970	1,090
Total capital expenditures	\$ 1,835	\$ 2,095	\$ 6,385	\$ 6,935

- (1) Includes approximately \$60 million in Q2 2014 and \$260 million in full year 2014 attributable to non-core assets identified for divestiture.
- (2) Full year estimates exclude approximately \$6 billion for the acquisition of Eagle Ford Shale assets.
- (3) Includes approximately \$250 million to \$300 million in Q2 2014 and \$500 million to \$600 million in full year 2014 attributable to EnLink.

Information Regarding Forward-Looking Estimates

This report includes our 2014 forward-looking estimates and associated forward-looking statements regarding our expectations and plans, as well as future events or conditions. Such forward-looking statements are based on our examination of historical operating trends, the information used to prepare our December 31, 2013 reserve reports and other data in our possession or available from third parties. Our forward-looking estimates are also based on the completion of planned divestitures of certain non-core assets on or around year-end 2014. Such statements are subject to a number of assumptions, risks and uncertainties, many of which are beyond our control.

Consequently, actual future results could differ materially from our expectations due to a number of factors, such as changes in the supply of and demand for oil, natural gas and NGLs and related products and services; exploration or drilling programs; political or regulatory events; general economic and financial market conditions; the timing of the transactions in the previous paragraph; and other risk factors we discuss in our Annual Report on Form 10-K. All subsequent written and oral forward-looking statements attributable to Devon, or persons acting on its behalf, are expressly qualified in their entirety by these cautionary statements. We assume no duty to update or revise our forward-looking statements based on new information, future events or otherwise.

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned hereto duly authorized.

DEVON ENERGY CORPORATION

By: */s/ Thomas L. Mitchell*
Thomas L. Mitchell
Executive Vice President and Chief
Financial Officer

Date: May 7, 2014