BLACK HILLS CORP/SD/		
Form 10-K		
February 25, 2016		
UNITED STATES		
SECURITIES AND EXCHANGE CO	OMMISSION	
Washington, DC 20549		
Form 10-K		
x ANNUAL REPORT PURSUANT 1934	Γ TO SECTION 13 OR 15(d) OF THE	SECURITIES EXCHANGE ACT OF
For the fiscal year ended December 31	1, 2015	
TRANSITION REPORT PURSU	ANT TO SECTION 13 OR 15(d) OF T	THE SECURITIES EXCHANGE ACT
OF 1934		
For the transition period from	to	
Commission File Number 001-31303		
BLACK HILLS CORPORATION		
Incorporated in South Dakota	625 Ninth Street	IRS Identification Number
•	Rapid City, South Dakota 57701	46-0458824
Registrant's telephone number, include (605) 721-1700	ing area code	
Securities registered pursuant to Section	on 12(b) of the Act:	
Title of each class		Name of each exchange
		on which registered
Common stock of \$1.00 par value		New York Stock Exchange
Indicate by check mark if the Registra Yes x No o	nt is a well-known seasoned issuer, as	defined in Rule 405 of the Securities Act.
Indicate by check mark if the Registra Act.	nt is not required to file reports pursuan	nt to Section 13 or Section 15(d) of the
Yes o No x		
the Securities Exchange Act of 1934 d	egistrant (1) has filed all reports require luring the preceding 12 months (or for s (2) has been subject to such filing requ	such shorter period that the Registrant
any, every Interactive Data File require	egistrant has submitted electronically a ed to be submitted and posted pursuant eceding 12 months (or for such shorter)	-
herein, and will not be contained, to the	f delinquent filers pursuant to Item 405 ne best of Registrant's knowledge, in de f this Form 10-K or any amendment to	efinitive proxy or information statements

Indicate by check mark whether the Registrant is a large accelerated filer, an accelerated filer, a non-accelerated filer or a smaller reporting company (as defined in Rule 12b-2 of the Exchange Act).

Large accelerated filer x Accelerated filer o Non-accelerated filer o Smaller reporting company o

Indicate by check mark whether the Registrant is a shell company (as defined in Rule 12b-2 of the Exchange Act).

Yes o No x

State the aggregate market value of the voting stock held by non-affiliates of the Registrant.

At June 30, 2015

\$1,925,452,517

Indicate the number of shares outstanding of each of the Registrant's classes of common stock, as of the latest practicable date.

Class Outstanding at January 31, 2016

Common stock, \$1.00 par value

Documents Incorporated by Reference

Portions of the Registrant's Definitive Proxy Statement being prepared for the solicitation of proxies in connection with the 2016 Annual Meeting of Stockholders to be held on April 26, 2016, are incorporated by reference in Part III of this Form 10-K.

51,194,387

shares

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GLOSSARY OF TERMS AND ABBREVIATIONS

The following terms and abbreviations appear in the text of this report and have the definitions described below:

AC**Alternating Current**

AFUDC Allowance for Funds Used During Construction

AltaGas AltaGas Renewable Energy Colorado LLC, a subsidiary of AltaGas Ltd.

AOCI Accumulated Other Comprehensive Income **APSC** Arkansas Public Service Commission

Aquila Transaction Our July 14, 2008 acquisition of five utilities from Aquila, Inc.

ARO Asset Retirement Obligations ASC Accounting Standards Codification

ASU Accounting Standards Update as issued by the FASB

A power generation facility used to meet some or all of a given region's continuous Baseload plant

energy demand, producing energy at a constant rate.

Basin Electric Power Cooperative Basin Electric

Bbl Barrel

Bcf Billion cubic feet

Billion cubic feet equivalent Bcfe

Black Hills Corporation; the Company **BHC**

Black Hills Exploration and Production, Inc., a direct, wholly-owned subsidiary of

Black Hills Non-regulated Holdings, includes Black Hills Gas Resources, Inc. and **BHEP**

Black Hills Plateau Production LLC, direct wholly-owned subsidiaries of Black

Hills Exploration and Production, Inc.

Black Hills Service Company LLC, a direct, wholly-owned subsidiary of Black **BHSC**

Hills Corporation

Black Hills Colorado IPP, LLC a direct wholly-owned subsidiary of Black Hills Black Hills Colorado IPP

Electric Generation

The name used to conduct the business of Black Hills Utility Holdings, Inc., and its Black Hills Energy

subsidiaries

Black Hills Electric Generation, LLC, a direct, wholly-owned subsidiary of Black Black Hills Electric Generation

Hills Non-regulated Holdings

Black Hills Non-regulated Holdings, LLC, a direct, wholly-owned subsidiary of Black Hills Non-regulated

Holdings Black Hills Corporation

Black Hills Power, Inc., a direct, wholly-owned subsidiary of Black Hills Black Hills Power

Corporation

Black Hills Utility Holdings, Inc., a direct, wholly-owned subsidiary of Black Hills Black Hills Utility Holdings

Corporation

Black Hills Wyoming, LLC, a direct, wholly-owned subsidiary of Black Hills Black Hills Wyoming

Electric Generation

United States Bureau of Land Management **BLM**

Btu British thermal unit **Busch Ranch Busch Ranch Wind Farm**

Ceiling Test Related to our Oil and Gas segment, capitalized costs, less accumulated

> amortization and related deferred income taxes, are subject to a ceiling test which limits the pooled costs to the aggregate of the discounted value of future net revenue, with consideration of price changes only to the extent provided by contractual arrangements, attributable to proved natural gas, crude oil and NGL reserves using a discount rate defined by the SEC plus the cost of properties not being amortized, plus the lower of cost or estimated fair value of unevaluated

properties included in the cost being amortized, less income tax effects related to differences between the book and tax basis of the excluded properties and unevaluated properties included in the amortization base.

unevaluated properties included in the amortization base. United States Commodity Futures Trading Commission

CG&A Cawley, Gillespie & Associates, Inc., an independent consulting and engineering

firm

Cheyenne Light Cheyenne Light, Fuel and Power Company, a direct, wholly-owned subsidiary of

Black Hills Corporation

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CFTC

Cheyenne Prairie Generating Station is a 132 MW natural-gas fired generating

facility jointly owned by Black Hills Power and Chevenne Light in Chevenne, Wyoming. Cheyenne Prairie was placed into commercial service on October 1,

2014.

The City of Gillette, Wyoming, affiliate of the JPB. The JPB financed the purchase City of Gillette

of 23% of Wygen III power plant for the City of Gillette.

 CO_2 Carbon dioxide

Cheyenne Prairie

Cooling Degree Day

Black Hills Colorado Electric Utility Company, LP (doing business as Black Hills Colorado Electric

Energy), an indirect, wholly-owned subsidiary of Black Hills Utility Holdings

Black Hills Colorado Gas Utility Company, LP (doing business as Black Hills Colorado Gas

Energy), an indirect, wholly-owned subsidiary of Black Hills Utility Holdings A cooling degree day is equivalent to each degree that the average of the high and low temperature for a day is above 65 degrees. The warmer the climate, the greater the number of cooling degree days. Cooling degree days are used in the utility

industry to measure the relative warmth of weather and to compare relative

temperatures between one geographic area and another. Normal degree days are based on the National Weather Service data for selected locations over a 30 year

average.

A program our utility subsidiaries submitted applications for with respective state

utility regulators in Iowa, Kansas, Nebraska, South Dakota, Colorado and

Cost of Service Gas Program Wyoming, seeking approval for a Cost of Service Gas Program designed to provide

long-term natural gas price stability for the Company's utility customers, along with

a reasonable expectation of customer savings over the life of the program.

CPCN Certificate of Public Convenience and Necessity

CPP Clean Power Plan

Colorado Public Utilities Commission **CPUC**

CTCombustion turbine

The 40 MW Gillette CT, a simple-cycle, gas-fired combustion turbine owned by the CTII

City of Gillette.

CVA Credit Valuation Adjustment

Days Away Restricted Transferred (number of cases with days away from work or

designated as cash flow hedges under the accounting for derivatives and hedges but

job transfer or restrictions multiplied by 200,000 then divided by total hours worked **DART**

for all employees during the year covered)

DC Direct current

The \$250 million notional amount interest rate swaps that were originally

De-designated interest rate swaps subsequently de-designated in December 2008. These swaps were settled in

November 2013.

Dodd-Frank Wall Street Reform and Consumer Protection Act Dodd-Frank

DSM Demand Side Management

DRSPP Dividend Reinvestment and Stock Purchase Plan

Dth Dekatherms

Earnings before interest, taxes, depreciation and amortization, a non-GAAP **EBITDA**

measurement

Energy Cost Adjustment -- adjustments that allow us to pass the prudently-incurred **ECA**

cost of fuel and purchased energy through to customers.

Electricity purchased by one utility from another utility to take the place of **Economy Energy**

electricity that would have cost more to produce on the utility's own system

Energy West

Energy West Wyoming, Inc., a subsidiary of Gas Natural, Inc. Energy West is an

acquisition we closed on July 1, 2015.

Enserco Energy Inc., a formerly wholly-owned subsidiary of Black Hills

Enserco Non-regulated Holdings, which is presented in discontinued operations throughout

this Annual Report filed on Form 10-K

EPA United States Environmental Protection Agency

EPA Region VIII (Mountains and Plains) located in Denver serving Colorado,

Martana North Polosto South Polosto Utah, Wasning and 27 Tribal Nationa

Montana, North Dakota, South Dakota, Utah, Wyoming and 27 Tribal Nations Each Equity Unit has a stated amount of \$50, consisting of a purchase contract issued by BHC to purchase shares of BHC common stock and a 1/20%, or 5%

undivided beneficial ownership interest in \$1,000 principal amount of BHC RNSs

due 2028.

EWG Exempt Wholesale Generator

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Equity Unit

FASB Financial Accounting Standards Board FDIC Federal Depository Insurance Corporation

FERC United States Federal Energy Regulatory Commission

Fitch Fitch Ratings

GAAP Accounting principles generally accepted in the United States of America

GADS Generation Availability Data System

GCA Gas Cost Adjustment -- adjustments that allow us to pass the prudently-incurred

cost of gas and certain services through to customers.

GHG Greenhouse gases

Settlement with a utilities commission where the dollar figure is agreed upon, but

Global Settlement the specific adjustments used by each party to arrive at the figure are not specified

in public rate orders

Happy Jack Wind Farm, LLC, owned by Duke Energy Generation Services

A heating degree day is equivalent to each degree that the average of the high and the low temperatures for a day is below 65 degrees. The colder the climate, the greater the number of heating degree days. Heating degree days are used in the

Heating Degree Day utility industry to measure the relative coldness of weather and to compare relative

temperatures between one geographic area and another. Normal degree days are based on the National Weather Service data for selected locations over a 30 year

average.

IEEE Institute of Electrical and Electronics Engineers

Iowa Gas

Black Hills Iowa Gas Utility Company, LLC (doing business as Black Hills

Energy), a direct, wholly-owned subsidiary of Black Hills Utility Holdings

IPP Independent power producer

IPP Transaction The July 11, 2008 sale of seven of our IPP plants

IRS United States Internal Revenue Service

IUB Iowa Utilities Board

Consolidated Wyoming Municipalities Electric Power System Joint Powers Board.

JPB The JPB exists for the purpose of, among other things, financing the electrical

system of the City of Gillette.

KCC Kansas Corporation Commission

Kansas Gas Utility Company, LLC (doing business as Black Hills

Energy), a direct, wholly-owned subsidiary of Black Hills Utility Holdings

kV Kilovolt

LIBOR London Interbank Offered Rate LOE Lease Operating Expense

Loveland Area Project Part of the Western Area Power Association transmission system

MACT Maximum Achievable Control Technology

MAPP