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SEMPRA ENERGY
Form 10-Q
November 02, 2016
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UNITED STATES SECURITIES AND EXCHANGE COMMISSION Washington, D.C. 20549

FORM 10-Q

(Mark One)

QUARTERLY REPORT PURSUANT
TO SECTION 13 OR 15(d) OF THE
SECURITIES EXCHANGE ACT OF
1934
For the quarterly

For the quarterly September 30, 2016 period ended

or

TRANSITION REPORT PURSUANT TO
SECTION 13 OR 15(d) OF THE
SECURITIES EXCHANGE ACT OF
1934
For the
transition

period to

from

Former name, former Exact Name of address Registrants as I.R.S. and Comspecioned in Employer former File their Charters, **Identificatifincal** No. Address and year, if Telephone changed Number since last report California0732627No change

488 8th Avenue San Diego, California 92101

(619) 696-2000

SAN DIEGO

1-03 GAS & ELECTRIC

Califo 66 ia 18480 No change

COMPANY

8326 Century

Park Court

San Diego,

California

92123

(619) 696-2000

SOUTHERN

1-01402 CALIFORNIA Califo**96**id 240705 Change

COMPANY

555 West Fifth

Street

Los Angeles,

California

90013

(213) 244-1200

Indicate by check mark whether the registrants (1) have filed all reports required to be filed by Section 13 or 15(d) of the Securities Exchange Act of 1934 during the preceding 12 months (or for such shorter period that the registrants were required to file such reports), and (2) have been subject to such filing requirements for the past 90 days.

Yes X No

Indicate by check mark whether the registrant has submitted electronically and posted on its corporate Web site, if any, every Interactive Data File required to be submitted and posted pursuant to Rule 405 of Regulation S-T during the preceding 12 months (or for such shorter period that the registrant was required to submit and post such files).

Sempra Energy	Yes	X No
San Diego Gas & Electric Company	Yes	X No
Southern California Gas Company	Yes	X No

Indicate by check mark whether the registrant is a large accelerated filer, an accelerated filer, a non-accelerated filer or a smaller reporting company. See the definitions of "large accelerated filer," "accelerated filer" and "smaller reporting company" in Rule 12b-2 of the Exchange Act.

	Larg	ge	A adviborated alarat			Smaller		
	Acd Imated elera accelerated file filer				dalcu ereratet	reporting		
	filer		1110	THE		con	npany	
Sempra Energy	[X]	[[]]	[]	
San Diego Gas & Electric Company	[]	[[]X]	[]	
Southern California Gas Company	[]	[[]X]	[]	

Indicate by check mark whether the registrant is a shell company (as defined in Rule 12b-2 of the Exchange Act).

Sempra Energy	Yes	No X
San Diego Gas & Electric Company	Yes	No X
Southern California Gas Company	Yes	No X

Indicate the number of shares outstanding of each of the issuers' classes of common stock, as of the latest practicable date.

Common stock outstanding on October 27, 2016:

Sempra Energy	250,060,973 shares
	Wholly owned by Enova
San Diego Gas & Electric Company	Corporation, which is wholly
	owned by Sempra Energy
	Wholly owned by Pacific
Southern California Gas Company	Enterprises, which is wholly
	owned by Sempra Energy

SEMPRA ENERGY FORM 10-Q SAN DIEGO GAS & ELECTRIC COMPANY FORM 10-Q SOUTHERN CALIFORNIA GAS COMPANY FORM 10-Q TABLE OF CONTENTS

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This combined Form 10-Q is separately filed by Sempra Energy, San Diego Gas & Electric Company and Southern California Gas Company. Information contained herein relating to any individual company is filed by such company on its own behalf. Each company makes representations only as to itself and makes no other representation whatsoever as to any other company.

You should read this report in its entirety as it pertains to each respective reporting company. No one section of the report deals with all aspects of the subject matter. Separate Part I – Item 1 sections are provided for each reporting company, except for the Notes to Condensed Consolidated Financial Statements. The Notes to Condensed Consolidated Financial Statements for all of the reporting companies are combined. All Items other than Part I – Item 1 are combined for the reporting companies.

INFORMATION REGARDING FORWARD-LOOKING STATEMENTS

We make statements in this report that are not historical fact and constitute forward-looking statements within the meaning of the Private Securities Litigation Reform Act of 1995. Forward-looking statements are necessarily based upon assumptions with respect to the future, involve risks and uncertainties, and are not guarantees of performance. These forward-looking statements represent our estimates and assumptions only as of the filing date of this report. We assume no obligation to update or revise any forward-looking statement as a result of new information, future events or other factors.

In this report, when we use words such as "believes," "expects," "anticipates," "plans," "estimates," "projects," "forecasts," "contemplates," "intends," "assumes," "depends," "should," "could," "would," "will," "confident," "may," "potential," "possib "target," "pursue," "goals," "outlook," "maintain," or similar expressions, or when we discuss our guidance, strategy, plans, goals, opportunities, projections, initiatives, objectives or intentions, we are making forward-looking statements.

Factors, among others, that could cause our actual results and future actions to differ materially from those described in forward-looking statements include

local, regional, national and international economic, competitive, political, legislative, legal and regulatory conditions, decisions and developments;

actions and the timing of actions, including general rate case decisions, new regulations, issuances of permits to construct, operate, and maintain facilities and equipment and to use land, franchise agreements and licenses for operation, by the California Public Utilities Commission, California State Legislature, U.S. Department of Energy, California Division of Oil, Gas, and Geothermal Resources, Federal Energy Regulatory Commission, Nuclear Regulatory Commission, California Energy Commission, U.S. Environmental Protection Agency, Pipeline and Hazardous Materials Safety Administration, California Air Resources Board, South Coast Air Quality Management District, Los Angeles County Department of Public Health, Mexican Competition Commission, states, cities and counties, and other regulatory and governmental bodies in the countries in which we operate;

the timing and success of business development efforts and construction, maintenance and capital projects, including risks in obtaining, maintaining or extending permits, licenses, certificates and other authorizations on a timely basis, risks in obtaining the consent of our partners, and risks in obtaining adequate and competitive financing for such projects:

the resolution of civil and criminal litigation and regulatory investigations;

deviations from regulatory precedent or practice that result in a reallocation of benefits or burdens among shareholders and ratepayers, and delays in, or disallowance or denial of, regulatory agency authorization to recover costs in rates from customers or regulatory agency approval for projects required to enhance safety and reliability; the availability of electric power, natural gas and liquefied natural gas, and natural gas pipeline and storage capacity, including disruptions caused by failures in the North American transmission grid, moratoriums on the ability to withdraw natural gas from or inject natural gas into storage facilities, pipeline explosions and equipment failures; energy markets; the timing and extent of changes and volatility in commodity prices; moves to reduce or eliminate reliance on natural gas as an energy source; and the impact on the value of our natural gas storage and related assets and our investments from low natural gas prices, low volatility of natural gas prices and the inability to procure favorable long-term contracts for natural gas storage services;

risks posed by decisions and actions of third parties who control the operations of investments in which we do not have a controlling interest, and risks that our partners or counterparties will be unable (due to liquidity issues, bankruptcy or otherwise) or unwilling to fulfill their contractual commitments;

weather conditions, natural disasters, catastrophic accidents, equipment failures, terrorist attacks and other events that may disrupt our operations, damage our facilities and systems, cause the release of greenhouse gases, radioactive materials and harmful emissions, and subject us to third-party liability for property damage or personal injuries, fines and penalties, some of which may not be covered by insurance (including costs in excess of applicable policy limits) or may be disputed by insurers;

cybersecurity threats to the energy grid, natural gas storage and pipeline infrastructure, the information and systems used to operate our businesses and the confidentiality of our proprietary information and the personal information of our customers and employees;

the ability to win competitively bid infrastructure projects against a number of strong competitors willing to aggressively bid for these projects;

capital markets conditions, including the availability of credit and the liquidity of our investments, and inflation, interest and currency exchange rates;

disallowance of regulatory assets associated with, or decommissioning costs of, the San Onofre Nuclear Generating Station facility due to increased regulatory oversight, including motions to modify settlements; expropriation of assets by foreign governments and title and other property disputes;

the impact on reliability of San Diego Gas & Electric Company's (SDG&E) electric transmission and distribution system due to increased amount and variability of power supply from renewable energy sources and increased reliance on natural gas and natural gas transmission systems;

the impact on competitive customer rates due to the growth in distributed and local power generation and the corresponding decrease in demand for power delivered through SDG&E's electric transmission and distribution system;

the impact on customer rates and other adverse consequences due to possible departing retail load resulting from customers transferring to Direct Access and Community Choice Aggregation;

the inability or determination not to enter into long-term supply and sales agreements or long-term firm capacity agreements due to insufficient market interest, unattractive pricing or other factors; and other uncertainties, all of which are difficult to predict and many of which are beyond our control.

We caution you not to rely unduly on any forward-looking statements. You should review and consider carefully the risks, uncertainties and other factors that affect our business as described herein and in our most recent Annual Report on Form 10-K and other reports that we file with the Securities and Exchange Commission.

PART I – FINANCIAL INFORMATION ITEM 1. FINANCIAL STATEMENTS

SEMPRA ENERGY

CONDENSED CONSOLIDATED STATEMENTS OF OPERATIONS

(Dollars in millions, except per share amounts)

REVENUES	Three months ended September and september a
Utilities	\$2.264 \$2.212 \$6.700 \$6.769
	\$2,264 \$2,213 \$6,700 \$6,768 271 268 613 762
Energy-related businesses Total revenues	2,535 2,481 7,313 7,530
EXPENSES AND OTHER INCOME	2,333 2,461 7,313 7,330
Utilities:	
Cost of natural gas	(208) (201) (702) (786)
Cost of electric fuel and purchased power	(604) (666) (1,680) (1,645)
Energy-related businesses:	(001) (000) (1,000) (1,013)
Cost of natural gas, electric fuel and purchased power	(95) (91) (213) (262)
Other cost of sales	(32) (34) (293) (111)
Operation and maintenance	(703) (701) (2,109) (2,072)
Depreciation and amortization	(328) (315) (970) (925)
Franchise fees and other taxes	(108) (111) (315) (314)
Impairment losses	(132) — (154) —
Plant closure adjustment	
Gain on sale of assets	131 — 131 62
Equity earnings, before income tax	12 33 4 79
Remeasurement of equity method investment	617 — 617 —
Other income, net	26 12 98 88
Interest income	7 6 19 23
Interest expense	(136) (143) (421) (416)
Income before income taxes and equity earnings of certain unconsolidated	
subsidiaries	982 270 1,325 1,272
Income tax expense	(282) (15) (284) (276)
Equity earnings, net of income tax	19 27 69 64
Net income	719 282 1,110 1,060
Earnings attributable to noncontrolling interests	(97) (34) (118) (79)
Preferred dividends of subsidiary	- $ (1)$ (1)
Earnings	\$622 \$248 \$991 \$980
Basic earnings per common share	\$2.48 \$1.00 \$3.96 \$3.95
Weighted-average number of shares outstanding,	250,386 248,432 250,073 248,090
basic (thousands)	250,500 210,152 250,075 210,070
D2 (1) 1	#2.46 #0.00 #2.02 #2.01
Diluted earnings per common share	\$2.46 \$0.99 \$3.93 \$3.91
Weighted-average number of shares outstanding,	252,405 251,024 251,976 250,665
diluted (thousands)	

Dividends declared per share of common stock See Notes to Condensed Consolidated Financial Statements. \$0.76 \$0.70 \$2.27 \$2.10

SEMPRA ENERGY CONDENSED CONSOLIDATED STATEMENTS OF COMPREHENSIVE INCOME (LOSS)

(Dollars in millions)

(Dollars in millions)									
	Sempr	a Energy	y						
	shareh	olders' e	qı	ıity					
		Income				Ma	n a a m t m a 1	1:~	
	Pretax	tax		Net-of-t	ax		ncontrol	nng	Tatal
	amoun	t(expens	se)	amount			erests		Total
		benefit				(an	er-tax)		
	Three	months o	ene	ded Septe	em	ber 3	30, 2016	and	1 2015
	(unaud	lited)		•					
2016:									
Net income	\$904	\$ (282)	\$ 622		\$	97		\$719
Other comprehensive income (loss):									
Foreign currency translation adjustments	(28)			(28)	(7)	(35)
Financial instruments	23	(10)	13		5			18
Pension and other postretirement benefits	4	(2)	2					2
Total other comprehensive loss	(1)	(12)	(13)	(2)	(15)
Comprehensive income	\$903	\$ (294)	\$ 609		\$	95		\$704
2015:									
Net income	\$263	\$ (15)	\$ 248		\$	34		\$282
Other comprehensive income (loss):									
Foreign currency translation adjustments	(92)			(92)	(8)	