ARCH COAL INC Form 10-Q August 08, 2014 Table of Contents

UNITED STATES SECURITIES AND EXCHANGE COMMISSION

WASHINGTON, DC 20549

FORM 10-Q

(Ma	ark One)
X	Quarterly Report Pursuant to Section 13 or 15(d) of the Securities Exchange Act of 1934
	For the quarterly period ended June 30, 2014
0	Transition Report Pursuant to Section 13 or 15(d) of the Securities Exchange Act of 1934
	For the transition period from to .
	Commission file number: 1-13105

Arch Coal, Inc.

(Exact name of registrant as specified in its charter)

Delaware

(State or other jurisdiction of incorporation or organization)

43-0921172

(I.R.S. Employer Identification Number)

One CityPlace Drive, Suite 300, St. Louis, Missouri

(Address of principal executive offices)

63141

(Zip code)

Registrant s telephone number, including area code: (314) 994-2700

Indicate by check mark whether the registrant: (1) has filed all reports required to be filed by Section 13 or 15(d) of the Securities Exchange Act of 1934 during the preceding 12 months (or for such shorter period that the registrant was required to file such reports), and (2) has been subject to such filing requirements for the past 90 days. Yes x No o

Indicate by check mark whether the registrant has submitted electronically and posted on its corporate Web site, if any, every Interactive Data File required to be submitted and posted pursuant to Rule 405 of Regulation S-T during the preceding 12 months (or for such shorter period that the registrant was required to submit and post such files). Yes x No o

Indicate by check mark whether the registrant is a large accelerated filer, an accelerated filer, a non-accelerated filer or a smaller reporting company. See the definitions of large accelerated filer, accelerated filer, and smaller reporting company in Rule 12b-2 of the Exchange Act. (Check one):

Large accelerated filer x

Accelerated filer o

Non-accelerated filer o (Do not check if a smaller reporting company)

Smaller reporting company o

Indicate by check mark whether the registrant is a shell company (as defined in Rule 12b-2 of the Exchange Act). Yes o No x

At July 31, 2014 there were 212,279,999 shares of the registrant s common stock outstanding.

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Part I FINANCIAL INFORMATION

Item 1. Financial Statements.

Arch Coal, Inc. and Subsidiaries

Condensed Consolidated Statements of Operations

(in thousands, except per share data)

	Three Months Ended June 30, 2014 2013			Six Months End 2014 adited)			ded June 30, 2013	
Revenues	\$ 713,776	\$	766,332	\$	1,449,747	\$	1,503,702	
Costs, expenses and other operating	,		,		, ,		, ,	
Cost of sales (exclusive of items shown separately below)	622,137		656,198		1,308,451		1,305,941	
Depreciation, depletion and amortization	102,464		111,085		206,887		221,278	
Amortization of acquired sales contracts, net	(3,239)		(2,209)		(6,935)		(5,019)	
Change in fair value of coal derivatives and coal trading	(2,002)		(0,000)		(2.079)		(7.700)	
activities, net	(2,992)		(9,008)		(2,078)		(7,700)	
Asset impairment costs	1,512		20,482		1,512		20,482	
Selling, general and administrative expenses	29,931		34,302		59,067		67,511	
Other operating income, net	(232)		(8,239)		(8,230)		(11,081)	
	749,581		802,611		1,558,674		1,591,412	
Loss from operations	(35,805)		(36,279)		(108,927)		(87,710)	
Interest expense, net								
Interest expense	(97,960)		(94,756)		(194,431)		(189,830)	
Interest and investment income	2,036		1,216		3,879		4,052	
	(95,924)		(93,540)		(190,552)		(185,778)	
Loss from continuing operations before income taxes	(131,729)		(129,819)		(299,479)		(273,488)	
Benefit from income taxes	(34,869)		(49,468)		(78,480)		(108,821)	
Loss from continuing operations	(96,860)		(80,351)		(220,999)		(164,667)	
Income from discontinued operations, net of tax			8,145				22,412	
Net loss	\$ (96,860)	\$	(72,206)	\$	(220,999)	\$	(142,255)	
Losses per common share								
Basic and diluted LPS - Loss from continuing operations	\$ (0.46)	\$	(0.38)	\$	(1.04)	\$	(0.78)	
Basic and diluted LPS - Net loss	\$ (0.46)	\$	(0.34)	\$	(1.04)	\$	(0.67)	
Basic and diluted weighted average shares outstanding	212,225		212,082		212,198		212,072	
-			212,002					
Dividends declared per common share	\$	\$	0.03	\$	0.01	\$	0.06	

Arch Coal, Inc. and Subsidiaries

Condensed Consolidated Statements of Comprehensive Income (Loss)

(in thousands)

		Three Months I	Ended ,	· /		Six Months Er	ıded Ju	· · · · · · · · · · · · · · · · · · ·
		2014		2013 (Unau	ditad)	2014		2013
Net loss	\$	(96,860)	\$	(72,206)	\$	(220,999)	\$	(142,255)
	•	(50,000)	-	(, =,= = =)	-	(==0,,,,,)	-	(= =,===)
Derivative instruments								
Comprehensive income (loss) before tax		1,007		(391)		778		(1,570)
Income tax benefit (provision)		(362)		143		(280)		568
		645		(248)		498		(1,002)
Pension, postretirement and other								
post-employment benefits								
Comprehensive income (loss) before tax		(2,269)		1,750		(4,116)		3,704
Income tax benefit (provision)		817		(630)		1,482		(1,333)
		(1,452)		1,120		(2,634)		2,371
Available-for-sale securities								
Comprehensive income (loss) before tax		(1,203)		4,959		(3,236)		6,512
Income tax benefit (provision)		433		(1,788)		1,165		(2,347)
		(770)		3,171		(2,071)		4,165
Total other comprehensive income (loss)		(1,577)		4,043		(4,207)		5,534
Total comprehensive loss	\$	(98,437)	\$	(68,163)	\$	(225,206)	\$	(136,721)

Arch Coal, Inc. and Subsidiaries

Condensed Consolidated Balance Sheets

(in thousands, except per share data)

(Unaudited) Assets Current assets Cash and cash equivalents \$ 740,154 \$ 911,099 Short term investments 248,647 248,414 Trade accounts receivable 203,782 198,020 Other receivables 35,369 31,553 Inventories 228,726 264,161 Prepaid royalties 7,932 8,083 Deferred income taxes 48,786 49,144 Coal derivative assets 14,122 14,851 Other current assets 54,270 56,746 Total current assets 1,581,788 1,782,071
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Coal derivative assets 14,122 14,851 Other current assets 54,270 56,746
Other current assets 54,270 56,746
Total current assets 1.581.788 1.782.071
Property, plant and equipment, net 6,603,458 6,734,286
Other assets
Prepaid royalties 87,494 87,577
Equity investments 229,514 221,456
Other noncurrent assets 153,854 164,803
Total other assets 470,862 473,836
Total assets \$ 8,656,108 \$ 8,990,193
Liabilities and Stockholders Equity
Current liabilities
Accounts payable \$ 160,209 \$ 176,142
Accrued expenses and other current liabilities 294,317 278,587
Current maturities of debt 27,266 33,493
Total current liabilities 481,792 488,222
Long-term debt 5,116,353 5,118,002
Asset retirement obligations 395,813 402,713
Accrued pension benefits 13,925 7,111
Accrued postretirement benefits other than pension 38,034 39,255
Accrued workers compensation 74,083 78,062
Deferred income taxes 332,207 413,546
Other noncurrent liabilities 172,512 190,033
Total liabilities 6,624,719 6,736,944
Stockholders equity
Common stock, \$0.01 par value, authorized 260,000 shares, issued 213,792 shares at both
June 30, 2014 and December 31, 2013. 2,141 2,141
Paid-in capital 3,044,082 3,038,613
Treasury stock, at cost (53,848)
Accumulated deficit (994,471) (771,349)
Accumulated other comprehensive income 33,485 37,692
Total stockholders equity 2,031,389 2,253,249
Total liabilities and stockholders equity \$ 8,656,108 \$ 8,990,193

Arch Coal, Inc. and Subsidiaries

Condensed Consolidated Statements of Cash Flows

(in thousands)

		Six Months Ended June 30,				
		2014 (Unau	ditad)	2013		
Operating activities		(Chau	uiteu)			
Net loss	\$	(220,999)	\$	(142,255)		
Adjustments to reconcile net loss to cash provided by (used in) operating activities:	·	(1,111)		(, , , , , , , , , , , , , , , , , , ,		
Depreciation, depletion and amortization		206,887		237,668		
Amortization of acquired sales contracts, net		(6,935)		(5,019)		
Amortization relating to financing activities		7,757		12,346		
Prepaid royalties expensed		3,575		9,251		
Employee stock-based compensation expense		5,469		5,804		
Asset impairment costs		1,512		20,482		
Gains on disposals and divestitures, net		(18,506)		(2,819)		
Deferred income taxes		(78,568)		(102,172)		
Changes in:		• • • • • • • • • • • • • • • • • • • •		` '		
Receivables		267		(3,909)		
Inventories		3,522		8,771		
Accounts payable, accrued expenses and other current liabilities		10,495		(4,062)		
Income taxes, net		(571)		(29)		
Other		7,749		17,988		
Cash provided by (used in) operating activities		(78,346)		52,045		
Investing activities						
Capital expenditures		(95,746)		(169,064)		
Payments of minimum royalties		(3,341)		(10,162)		
Proceeds from sale-leaseback transactions				5,080		
Proceeds from disposals and divestitures		43,245		34,919		
Purchases of short term investments		(168,951)		(61,870)		
Proceeds from sales of short term investments		166,018		47,097		
Investments in and advances to affiliates		(9,501)		(8,142)		
Change in restricted cash				2,368		
Cash used in investing activities		(68,276)		(159,774)		
Financing activities						
Payments on term loan		(9,750)		(8,250)		
Net payments on other debt		(9,390)		(11,703)		
Debt financing costs		(1,957)				
Dividends paid		(2,123)		(12,735)		
Change in restricted cash		(1,103)				
Cash used in financing activities		(24,323)		(32,688)		
Decrease in cash and cash equivalents		(170,945)		(140,417)		
Cash and cash equivalents, beginning of period		911,099		784,622		
Cash and cash equivalents, end of period	\$	740,154	\$	644,205		

Arch Coal, Inc. and Subsidiaries

Notes to Condensed Consolidated Financial Statements

(unaudited)

1. Basis of Presentation

The accompanying unaudited condensed consolidated financial statements include the accounts of Arch Coal, Inc. and its subsidiaries (the Company). The Company s primary business is the production of thermal and metallurgical coal from surface and underground mines located throughout the United States, for sale to utility, industrial and steel producers both in the United States and around the world. The Company currently operates mining complexes in West Virginia, Illinois, Wyoming and Colorado. All subsidiaries are wholly-owned. Intercompany transactions and accounts have been eliminated in consolidation.

The Company completed the sale of Canyon Fuel Company, LLC (Canyon Fuel) on August 16, 2013. The results of Canyon Fuel have been segregated from continuing operations and are reflected, net of tax, as discontinued operations in the condensed consolidated statements of operations for the three and six months ended June 30, 2013.

The accompanying unaudited condensed consolidated financial statements have been prepared in accordance with accounting principles generally accepted in the United States for interim financial reporting and U.S. Securities and Exchange Commission regulations. In the opinion of management, all adjustments, consisting of normal, recurring accruals considered necessary for a fair presentation, have been included. Results of operations for the three and six months ended June 30, 2014 are not necessarily indicative of results to be expected for the year ending December 31, 2014. These financial statements should be read in conjunction with the audited financial statements and related notes as of and for the year ended December 31, 2013 included in the Company s Annual Report on Form 10-K filed with the U.S. Securities and Exchange Commission.

2. Accounting Policies

In May 2014, the FASB issued comprehensive authoritative guidance for the recognition and presentation of revenue from contracts with customers. The revenue recognition model is based on changes in contract assets (right to receive consideration) and liabilities (obligations to provide a good or perform a service). The guidance also requires comprehensive quantitative and qualitative disclosures intended to enable financial statement users to understand the nature, timing and uncertainty of revenue and the related cash flows. This guidance will be effective for the Company in the first fiscal quarter of 2017, with early adoption not permitted. The Company is currently assessing the impact the guidance will have upon adoption, but expects no significant changes to its existing revenue recognition policies.

3. Accumulated Other Comprehensive Income

The following items are included in accumulated other comprehensive income ($\ AOCI \)$:

	rivative ruments	Pos a Eı	Pension, stretirement and Other Post- mployment Benefits (In tho)	Sale	illable-for- Securities	cumulated Other oprehensive Loss
Balance at December 31, 2013	\$ 565	\$	31,112	\$	6,015	\$ 37,692
Unrealized gains (losses)	788				(3,146)	(2,358)
Amounts reclassified from AOCI	(290)		(2,634)		1,075	(1,849)
Balance at June 30, 2014	\$ 1.063	\$	28,478	\$	3,944	\$ 33,485

The following amounts were reclassified out of AOCI:

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		Amounts Reclassified from AOCI						Line Item in the	
Details About AOCI 2014		Three Months I 2014	Lnaea	June 30, 2013		Six Months End 2014	ea ,	2013	Condensed Consolidated Statement of Operations
				(In thous	sands	s)			
Derivative instruments	\$	151	\$	542	\$	454	\$	1,401	Revenues
		(55)		(196)		(164)		(505)	Benefit from income taxes
	\$	96	\$	346	\$	290	\$	896	Net of tax
Pension, postretirement and									
other post-employment benefits									
Amortization of prior service									
credits (1)	\$	2,591	\$	2,673	\$	5,217	\$	5,581	
Amortization of actuarial gains	_	_,_,	-	_,		-,	_	2,000	
(losses), net (1)		(321)		(4,423)		(1,100)		(9,285)	
(103363), Het (1)		2,270		(1,750)		4,116		(3,704)	
		(817)		630		(1,482)			Benefit from income taxes
	ф	` /	¢.		φ	. , ,	Ф		
	\$	1,453	\$	(1,120)	\$	2,634	\$	(2,3/1)	Net of tax
									Interest and investment
Available for sale sequenties (2)	¢.	(1.122)	¢	(250)	φ	(1.670)	Ф		
Available-for-sale securities (2)	\$	(1,123)	\$	(250)	\$	(1,679)	\$	` /	income
	_	404		90		604			Benefit from income taxes
	\$	(719)	\$	(160)	\$	(1,075)	\$	(198)	Net of tax

¹ Production-related benefits and workers compensation costs are included in inventoriable production costs.

² The gains and losses on sales of available-for-sale-securities are determined on a specific identification basis.

4. Divestitures

During the first quarter of 2014, the Company entered into agreements to sell an operating thermal coal complex and an idled thermal coal mine in Kentucky and the Company s ADDCAR subsidiary, which manufactures a patented highwall mining system. The sales closed during the first quarter of 2014 for total consideration of \$45.3 million. The Company has received \$34.2 million in cash, and the remaining \$11.0 million is payable on December 31, 2014. The Company recognized a net pre-tax gain of \$12.8 million from these divestitures, reflected in other operating income, net in the condensed consolidated statement of operations.

The following table summarizes the assets and liabilities of the divested operations reflected in the December 31, 2013 consolidated balance sheet (in thousands):

Inventories	\$ 33,283
Other current assets	1,032
Net property, plant & equipment	104,587
Other noncurrent assets	139
Accounts payable and accrued expenses	13,005
Other noncurrent liabilities	24,276

The following table summarizes the results of Canyon Fuel, reflected as discontinued operations in the condensed consolidated statement of operations through the date of disposition:

	ee Months Ended June 30, 2013 (in thous	Six Months Ended June 30, 2013
Total revenues	\$ 85,107	\$ 173,239
Income from discontinued operations before income taxes	\$ 9,748	\$ 28,737
Less: income tax expense	1,603	6,325
Income from discontinued operations	\$ 8,145	\$ 22,412
Basic and diluted earnings per common share from discontinued		
operations	\$ 0.04	\$ 0.11

5. Inventories

Inventories consist of the following:

	June 30, 2014	June 30, 2014		December 31 2013		
		(In thousands)				
Coal	\$ 1	01,195	\$	117,531		

Repair parts and supplies	127,531	137,497
Work-in-process		9,133
	\$ 228,726	\$ 264,161

The repair parts and supplies are stated net of an allowance for slow-moving and obsolete inventories of \$8.7 million at June 30, 2014 and \$8.4 million at December 31, 2013.

6. Investments in Available-for-Sale Securities

The Company has invested in marketable debt securities, primarily highly liquid AA - rated corporate bonds and U.S. government and government agency securities. These investments are held in the custody of a major financial institution. These securities, along with the Company s investments in marketable equity securities, are classified as available-for-sale securities and, accordingly, the unrealized gains and losses are recorded through other comprehensive income.

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The Company s investments in available-for-sale marketable securities are as follows:

	June 30, 2014											
	C	Cost Basis	τ	Gross Inrealized Gains	Ui	Gross nrealized Losses (In tho	usand	Fair Value s)	-	Balanc Classif nort-Term evestments		
Available-for-sale:												
Corporate notes and bonds	\$	251,038	\$		\$	(2,391)	\$	248,647	\$	248,647	\$	
Equity securities		5,420		11,245		(2,701)		13,964				13,964
Total Investments	\$	256,458	\$	11,245	\$	(5,092)	\$	262,611	\$	248,647	\$	13,964

	December 31, 2013										
	C	Cost Basis	τ	Gross Inrealized Gains	τ	Gross Inrealized Losses (In tho	usan	Fair Value ls)		Balance Classif hort-Term nvestments	
Available-for-sale:						`		,			
U.S. government and agency											
securities	\$	65,002	\$	11	\$	(75)	\$	64,938	\$	64,938	\$
Corporate notes and bonds		184,773		7		(1,304)		183,476		183,476	
Equity securities		5,271		13,660		(2,902)		16,029			16,029
Total Investments	\$	255,046	\$	13,678	\$	(4,281)	\$	264,443	\$	248,414	\$ 16,029

The aggregate fair value of investments with unrealized losses that were owned for less than a year was \$242.5 million and \$164.3 million at June 30, 2014 and December 31, 2013, respectively. The aggregate fair value of investments with unrealized losses that were owned for over a year, and were also in a continuous unrealized loss position during that time, was \$6.5 million and \$48.7 million at June 30, 2014 and December 31, 2013, respectively.

The debt securities outstanding at June 30, 2014 have maturity dates ranging from the third quarter of 2014 through the fourth quarter of 2015. The Company classifies its investments as current based on the nature of the investments and their availability to provide cash for use in current operations.

7. Derivatives

Diesel fuel price risk management

The Company is exposed to price risk with respect to diesel fuel purchased for use in its operations. The Company anticipates purchasing approximately 57 to 67 million gallons of diesel fuel for use in its operations during 2014. To protect the Company s cash flows from increases in the price of diesel fuel for its operations, the Company uses forward physical diesel purchase contracts and purchased heating oil call options. At June 30, 2014, the Company had protected the price of approximately 88% of its expected purchases for the remainder of 2014 and 80% of its

expected 2015 purchases through the third quarter. At June 30, 2014, the Company had purchased heating oil call options for approximately 70 million gallons for the purpose of managing the price risk associated with future diesel purchases.

The Company has also purchased heating oil call options to manage the price risk associated with fuel surcharges on its barge and rail shipments, which cover increases in diesel fuel prices for the respective carriers. At June 30, 2014, the Company held heating oil call options for 3.4 million gallons that will settle ratably through February 2015 for the purpose of managing the fluctuations in cash flows associated with fuel surcharges on future shipments.

These positions reduce the Company s risk of cash flow fluctuations related to these surcharges but the positions are not accounted for as hedges.

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Coal price risk management positions

The Company may sell or purchase forward contracts, swaps and options in the over-the-counter coal market in order to manage its exposure to coal prices. The Company has exposure to the risk of fluctuating coal prices related to forecasted sales or purchases of coal or to the risk of changes in the fair value of a fixed price physical sales contract. Certain derivative contracts may be designated as hedges of these risks.

At June 30, 2014, the Company held derivatives for risk management purposes that are expected to settle in the following years:

(Tons in thousands)	2014	2015	Total
Coal sales	2,504	2.380	