

HESS CORP
Form 10-Q
November 04, 2011

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**UNITED STATES
SECURITIES AND EXCHANGE COMMISSION
WASHINGTON, D.C. 20549**

Form 10-Q

**QUARTERLY REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES
EXCHANGE ACT OF 1934**

For the quarter ended *September 30, 2011*

or

**TRANSITION REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES
EXCHANGE ACT OF 1934**

**For the transition period from _____ to _____
Commission File Number 1-1204**

HESS CORPORATION

(Exact Name of Registrant as Specified in Its Charter)

DELAWARE

(State or Other Jurisdiction of Incorporation or Organization)

13-4921002

(I.R.S. Employer Identification Number)

1185 AVENUE OF THE AMERICAS, NEW YORK, N.Y.

(Address of Principal Executive Offices)

10036

(Zip Code)

(Registrant's Telephone Number, Including Area Code is (212) 997-8500)

Indicate by check mark whether the registrant: (1) has filed all reports required to be filed by Section 13 or 15(d) of the Securities Exchange Act of 1934 during the preceding 12 months (or for such shorter period that the registrant was required to file such reports), and (2) has been subject to such filing requirements for the past 90 days. Yes No

Indicate by check mark whether the registrant has submitted electronically and posted on its corporate Web site, if any, every Interactive Data File required to be submitted and posted pursuant to Rule 405 of Regulation S-T (§232.405 of this chapter) during the preceding 12 months (or for such shorter period that the registrant was required to submit and post such files). Yes No

Indicate by check mark whether the registrant is a large accelerated filer, an accelerated filer, a non-accelerated filer, or a smaller reporting company. See the definitions of "large accelerated filer", "accelerated filer" and "smaller reporting company" in Rule 12b-2 of the Exchange Act.

Large Accelerated Filer

Accelerated Filer

Non-Accelerated Filer

Smaller Reporting
Company

(Do not check if a smaller reporting company)

Indicate by check mark whether the registrant is a shell company (as defined in Rule 12b-2 of the Exchange Act). Yes No

At September 30, 2011, there were 339,899,800 shares of Common Stock outstanding.

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Item 1. Financial Statements.

**HESS CORPORATION AND CONSOLIDATED SUBSIDIARIES
STATEMENT OF CONSOLIDATED INCOME (UNAUDITED)**

	Three Months Ended September 30,		Nine Months Ended September 30,	
	2011	2010	2011	2010
	(Millions of dollars, except per share data)			
REVENUES AND NON-OPERATING INCOME				
Sales (excluding excise taxes) and other operating revenues	\$ 8,665	\$ 7,864	\$ 28,733	\$ 24,855
Income (loss) from equity investment in HOVENSA L.L.C.	(36)	(83)	(133)	(174)
Other, net	97	1,172	447	1,242
Total revenues and non-operating income	8,726	8,953	29,047	25,923
COSTS AND EXPENSES				
Cost of products sold (excluding items shown separately below)	6,181	5,330	20,062	17,186
Production expenses	609	475	1,739	1,392
Marketing expenses	266	232	796	730
Exploration expenses, including dry holes and lease impairment	199	225	769	548
Other operating expenses	43	39	127	171
General and administrative expenses	177	151	515	465
Interest expense	94	94	290	261
Depreciation, depletion and amortization	586	584	1,732	1,684
Asset impairments	358	532	358	532
Total costs and expenses	8,513	7,662	26,388	22,969
INCOME BEFORE INCOME TAXES				
Provision (benefit) for income taxes	213	1,291	2,659	2,954
	(54)	200	849	899
NET INCOME				
Less: Net income (loss) attributable to noncontrolling interests	267	1,091	1,810	2,055
	(31)	(63)	(24)	(12)
NET INCOME ATTRIBUTABLE TO HESS CORPORATION				
	\$ 298	\$ 1,154	\$ 1,834	\$ 2,067
NET INCOME PER SHARE ATTRIBUTABLE TO HESS CORPORATION				
BASIC	\$.89	\$ 3.54	\$ 5.45	\$ 6.36
DILUTED	.88	3.52	5.40	6.31
WEIGHTED AVERAGE NUMBER OF COMMON SHARES OUTSTANDING (DILUTED)				
	340.2	327.6	339.8	327.3
COMMON STOCK DIVIDENDS PER SHARE				
	\$.10	\$.10	\$.30	\$.30

See accompanying notes to consolidated financial statements.

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PART I FINANCIAL INFORMATION (CONT. D.)
HESS CORPORATION AND CONSOLIDATED SUBSIDIARIES
CONSOLIDATED BALANCE SHEET (UNAUDITED)

	September 30, 2011	December 31, 2010
	(Millions of dollars; thousands of shares)	
ASSETS		
CURRENT ASSETS		
Cash and cash equivalents	\$ 827	\$ 1,608
Accounts receivable		
Trade	3,828	4,478
Other	335	240
Inventories	1,516	1,452
Other current assets	973	1,002
Total current assets	7,479	8,780
INVESTMENTS IN AFFILIATES	391	443
PROPERTY, PLANT AND EQUIPMENT		
Total at cost	40,432	35,703
Less reserves for depreciation, depletion, amortization and lease impairment	16,265	14,576
Property, plant and equipment net	24,167	21,127
GOODWILL	2,383	2,408
DEFERRED INCOME TAXES	2,322	2,167
OTHER ASSETS	597	471
TOTAL ASSETS	\$ 37,339	\$ 35,396
LIABILITIES AND EQUITY		
CURRENT LIABILITIES		
Accounts payable	\$ 3,486	\$ 4,274
Accrued liabilities	2,258	2,567
Taxes payable	818	726
Short-term debt and current maturities of long-term debt	44	46
Total current liabilities	6,606	7,613
LONG-TERM DEBT	5,548	5,537
DEFERRED INCOME TAXES	3,157	2,995
ASSET RETIREMENT OBLIGATIONS	1,881	1,203
OTHER LIABILITIES AND DEFERRED CREDITS	1,233	1,239

Total liabilities	18,425	18,587
EQUITY		
Hess Corporation Stockholders' Equity		
Common stock, par value \$1.00		
Authorized 600,000 shares		
Issued 339,900 shares at September 30, 2011;		
337,681 shares at December 31, 2010	340	338
Capital in excess of par value	3,369	3,256
Retained earnings	15,991	14,254
Accumulated other comprehensive income (loss)	(867)	(1,159)
Total Hess Corporation stockholders' equity	18,833	16,689
Noncontrolling interests	81	120
Total equity	18,914	16,809
TOTAL LIABILITIES AND EQUITY	\$ 37,339	\$ 35,396

See accompanying notes to consolidated financial statements.

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PART I FINANCIAL INFORMATION (CONT. D.)
HESS CORPORATION AND CONSOLIDATED SUBSIDIARIES
STATEMENT OF CONSOLIDATED CASH FLOWS (UNAUDITED)

	Nine Months Ended September 30, 2011 2010 (Millions of dollars)	
CASH FLOWS FROM OPERATING ACTIVITIES		
Net income	\$ 1,810	\$ 2,055
Adjustments to reconcile net income to net cash provided by operating activities		
Depreciation, depletion and amortization	1,732	1,684
Asset impairments	358	532
Exploratory dry hole costs and lease impairment	434	308
Provision (benefit) for deferred income taxes	(224)	(242)
(Income) loss from equity investment in HOVENSA L.L.C.	133	174
Gains on asset sales	(446)	(1,208)
Stock compensation expense	77	84
Changes in operating assets and liabilities and other	(28)	(335)
 Net cash provided by operating activities	 3,846	 3,052
CASH FLOWS FROM INVESTING ACTIVITIES		
Capital expenditures	(4,891)	(3,151)
Proceeds from asset sales	490	183
Other, net	(74)	(25)
 Net cash used in investing activities	 (4,475)	 (2,993)
CASH FLOWS FROM FINANCING ACTIVITIES		
Debt with maturities of greater than 90 days		
Borrowings	14	1,261
Repayments	(50)	(168)
Cash dividends paid	(136)	(131)
Other, net	20	(30)
 Net cash provided by (used in) financing activities	 (152)	 932
 NET INCREASE (DECREASE) IN CASH AND CASH EQUIVALENTS	 (781)	 991
CASH AND CASH EQUIVALENTS AT BEGINNING OF YEAR	1,608	1,362
 CASH AND CASH EQUIVALENTS AT END OF PERIOD	 \$ 827	 \$ 2,353

See accompanying notes to consolidated financial statements.

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PART I FINANCIAL INFORMATION (CONT. D.)
HESS CORPORATION AND CONSOLIDATED SUBSIDIARIES
NOTES TO CONSOLIDATED FINANCIAL STATEMENTS (UNAUDITED)

1. Basis of Presentation

The financial statements included in this report reflect all normal and recurring adjustments which, in the opinion of management, are necessary for a fair presentation of Hess Corporation's (the Corporation) consolidated financial position at September 30, 2011 and December 31, 2010 and the consolidated results of operations for the three and nine month periods ended September 30, 2011 and 2010 and the consolidated cash flows for the nine month periods ended September 30, 2011 and 2010. The unaudited results of operations for the interim periods reported are not necessarily indicative of results to be expected for the full year.

The financial statements were prepared in accordance with the requirements of the Securities and Exchange Commission (SEC) for interim reporting. As permitted under those rules, certain notes or other financial information that are normally required by U.S. generally accepted accounting principles (GAAP) have been condensed or omitted from these interim financial statements. These statements, therefore, should be read in conjunction with the consolidated financial statements and related notes included in the Corporation's Form 10-K for the year ended December 31, 2010.

2. Libyan Operations

In response to civil unrest in Libya, a number of measures were taken by the international community in the first quarter of 2011, including the imposition of economic sanctions. As a consequence of the civil unrest and the sanctions, the Corporation delivered force majeure notices to the Libyan government relating to the agreements covering its exploration and production interests in order to protect its rights while it is temporarily prevented from fulfilling its obligations and benefiting from the rights granted by those agreements. During the third quarter, the United States Department of the Treasury's Office of Foreign Assets Control issued general licenses which permit the Corporation to engage with the Libyan National Oil Company, with certain exceptions. Due to continuing security concerns, these force majeure declarations remain in place and the Corporation is currently unable to determine when or if it will resume operations in Libya. The Corporation's Libyan production averaged 23,000 barrels of oil equivalent per day (boepd) for the full year of 2010 and 14,000 boepd for the first quarter of 2011. Production was suspended in the first quarter of 2011. The Corporation had proved reserves of 167 million barrels of oil equivalent in Libya at December 31, 2010. At September 30, 2011, the net book value of the Corporation's exploration and production assets in Libya was approximately \$400 million.

3. Acquisitions and Divestitures

The Corporation entered into agreements to acquire approximately 85,000 net acres in the Utica Shale play in eastern Ohio for \$750 million, principally through the acquisition of Marquette Exploration LLC (Marquette), which closed in August 2011. This acquisition strengthens the Corporation's portfolio of unconventional assets. The acquisition of Marquette has been accounted for as a business combination and the assets acquired and the liabilities assumed were recorded at fair value. The estimated fair value was based on a valuation approach using market related data which is a Level 3 measurement. The majority of the purchase price was assigned to unproved properties and the remainder to producing wells and working capital. This transaction is subject to normal post closing adjustments. See also Note 17, Subsequent Events.

In August 2011, the Corporation completed the sale of its interests in the Snorre Field (Hess 1%), offshore Norway and the Cook Field (Hess 28%) in the United Kingdom North Sea for cash proceeds of \$131 million, after closing adjustments. These disposals resulted in non-taxable gains totalling \$103 million, which have been included in Other, net in the Statement of Consolidated Income. These assets were producing at a combined net rate of approximately 2,500 boepd at the time of sale. The total combined net book value of the disposed assets prior to the sale was \$28 million, including allocated goodwill of \$11 million.

In February 2011, the Corporation completed the sale of its interests in the Easington Catchment Area (Hess 30%), the Bacton Area (Hess 23%), the Everest Field (Hess 19%) and the Lomond Field (Hess 17%) in the United Kingdom North Sea for cash proceeds of \$359 million, after closing adjustments. These disposals resulted in pre-tax gains totalling \$343 million (\$310 million after income taxes), which have been included in Other, net in the Statement of

Consolidated Income. These assets had a productive capacity of approximately 15,000 boepd. The total combined net book value of the disposed assets prior to the sale was \$16 million, including allocated goodwill of \$14 million.

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NOTES TO CONSOLIDATED FINANCIAL STATEMENTS (UNAUDITED)

In September 2010, the Corporation completed the exchange of its interests in Gabon and the Clair Field in the United Kingdom for additional interests of 28% and 25%, respectively, in the Valhall and Hod fields in Norway. This exchange was recorded at fair value and resulted in a pre-tax gain of \$1,150 million (\$1,072 million after income taxes) which has been included in Other, net in the Statement of Consolidated Income. In September 2010, the Corporation also separately acquired additional interests of 8% and 13% in the Valhall and Hod fields, respectively, for \$507 million in cash.

4. Inventories

Inventories consist of the following:

	September 30, 2011	December 31, 2010
	(Millions of dollars)	
Crude oil and other charge stocks	\$ 589	\$ 496
Refined petroleum products and natural gas	1,747	1,528
Less: LIFO adjustment	(1,318)	(995)
	1,018	1,029
Merchandise, materials and supplies	498	423
Total inventories	\$ 1,516	\$ 1,452

5. Refining Joint Venture

The Corporation accounts for its investment in HOVENSA L.L.C. (HOVENSA), which is included in Investments in affiliates in the Consolidated Balance Sheet, using the equity method. Summarized financial information for HOVENSA follows:

	September 30, 2011	December 31, 2010
	(Millions of dollars)	
Summarized balance sheet		
Cash and cash equivalents	\$ 3	\$ 45
Other current assets	535	668
Net fixed assets	1,926	1,987
Other assets	23	27
Current liabilities	(1,230)	(1,001)
Long-term debt	(523)	(706)
Deferred liabilities and credits	(126)	(135)
Members' equity	\$ 608	\$ 885
Carrying value of Hess Corporation's equity investment (*)	\$ 26	\$ 158

(*)

In addition, the Corporation has prepaid \$119 million to HOVENSA for inventory purchases at September 30, 2011.

	Three Months Ended September 30, 2011		Nine Months Ended September 30, 2011	
	2011	2010	2011	2010
	(Millions of dollars)			
Summarized income statement				
Total revenues	\$ 3,617	\$ 3,276	\$ 10,198	\$ 9,188
Cost and expenses	(3,693)	(3,439)	(10,477)	(9,531)
Net income (loss)	\$ (76)	\$ (163)	\$ (279)	\$ (343)
Hess Corporation's income (loss) from equity investment in HOVENSA L.L.C. (*)	\$ (36)	\$ (83)	\$ (133)	\$ (174)

() Reflects the amortization of basis differences between the carrying value of the Corporation's investment and its equity in the net assets of HOVENSA.*

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PART I FINANCIAL INFORMATION (CONT. D.)
HESS CORPORATION AND CONSOLIDATED SUBSIDIARIES
NOTES TO CONSOLIDATED FINANCIAL STATEMENTS (UNAUDITED)

6. Capitalized Exploratory Well Costs

The following table discloses the net changes in capitalized exploratory well costs pending determination of proved reserves for the nine months ended September 30, 2011 (in millions):

Balance at January 1	\$ 1,783
Additions to capitalized exploratory well costs pending the determination of proved reserves	534
Reclassification to wells, facilities, and equipment based on the determination of proved reserves	(168)
Capitalized exploratory well costs charged to expense	(70)
Dispositions	(12)
Balance at end of period	\$ 2,067

Capitalized exploratory well costs charged to expense in the preceding table excludes \$132 million of exploratory well costs which were incurred and subsequently expensed in 2011. Capitalized exploratory well costs greater than one year old after completion of drilling were \$1,320 million at September 30, 2011. Approximately 38% of the capitalized well costs in excess of one year relates to the Pony project in the deepwater Gulf of Mexico, where development planning is progressing with sanction targeted for 2012. Approximately 30% relates to Block WA-390-P, offshore Western Australia, where further drilling and other appraisal and commercial activities are ongoing. Approximately 20% relates to Area 54, offshore Libya, where force majeure has been declared following the civil unrest in Libya. The remainder of the capitalized well costs in excess of one year relates to projects where further drilling is planned or development planning and other assessment activities are ongoing to determine the economic and operating viability of the projects.

7. Asset Impairments

In the third quarter of 2011, the Corporation recorded impairment charges of \$358 million (\$140 million after income taxes) related to increases in the Corporation's estimated abandonment liabilities primarily for non-producing properties which resulted in the book value of the properties exceeding their fair value. See Note 8, Asset Retirement Obligations. The Corporation's estimated fair values for these properties were determined using a valuation approach based on market related data (Level 3 fair value measurement). In September 2010, the Corporation recorded a charge of \$532 million (\$334 million after income taxes) to fully impair the carrying value of its 55% interest in the West Mediterranean Block 1 concession, located offshore Egypt.

8. Asset Retirement Obligations

The following table describes changes to the Corporation's asset retirement obligations:

	September 30, 2011	December 31, 2010
	(Millions of dollars)	
Asset retirement obligations at beginning of period	\$ 1,358	\$ 1,297
Liabilities incurred	25	255
Liabilities settled or disposed of	(75)	(282)
Accretion expense	70	78
Revisions of estimates	757	(6)
Foreign currency translation	(10)	16
Asset retirement obligations at end of period	2,125	1,358
Less: current obligations	244	155

Long-term obligations at end of period	\$ 1,881	\$	1,203
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The revisions in 2011 reflect changes in estimated abandonment obligations resulting from certain changes to expected decommissioning procedures and increases to services and equipment costs.

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PART I FINANCIAL INFORMATION (CONT. D.)
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NOTES TO CONSOLIDATED FINANCIAL STATEMENTS (UNAUDITED)

9. Long-term Debt

In April 2011, the Corporation entered into a new \$4 billion syndicated revolving credit facility that matures in April 2016. The new facility, which replaced a \$3 billion facility that was scheduled to mature in May 2012, can be used for borrowings and letters of credit. Borrowings on the facility bear interest at 1.25% above the London Interbank Offered Rate. A facility fee of 0.25% per annum is also payable on the amount of the facility. The interest rate and facility fee are subject to adjustment if the Corporation's credit rating changes. The restrictions on the amount of total borrowings and secured debt are consistent with the previous facility.

10. Foreign Currency

Pre-tax foreign currency gains (losses) amounted to the following:

	Three Months		Nine Months	
	Ended September 30,		Ended September 30,	
	2011	2010	2011	2010
	(Millions of dollars)			
Pre-tax foreign currency gains (losses)	\$ (9)	\$ 5	\$ (18)	\$ (10)

11. Retirement Plans

Components of net periodic pension cost consisted of the following:

	Three Months		Nine Months	
	Ended September 30,		Ended September 30,	
	2011	2010	2011	2010
	(Millions of dollars)			
Service cost	\$ 15	\$ 12	\$ 43	\$ 36
Interest cost	23	22	67	66
Expected return on plan assets	(28)	(21)	(82)	(63)
Amortization of net loss	13	12	35	36
Pension expense	\$ 23	\$ 25	\$ 63	\$ 75

In 2011, the Corporation expects to contribute approximately \$190 million to its pension plans. Through September 30, 2011, the Corporation contributed \$148 million of this amount.

12. Income Taxes

The provision (benefit) for income taxes consisted of the following:

	Three Months		Nine Months	
	Ended September 30,		Ended September 30,	
	2011	2010	2011	2010
	(Millions of dollars)			
Current	\$ 169	\$ 380	\$ 1,073	\$ 1,141
Deferred	(252)	(180)	(253)	(242)
Adjustment to deferred tax liability for foreign income tax rate change (*)	29		29	
Total provision (benefit) for incomes taxes	\$ (54)	\$ 200	\$ 849	\$ 899

(*) *Reflects the July 2011 increase in the supplementary tax on petroleum operations to 32% from 20% in the United Kingdom.*

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PART I FINANCIAL INFORMATION (CONT. D.)
HESS CORPORATION AND CONSOLIDATED SUBSIDIARIES
NOTES TO CONSOLIDATED FINANCIAL STATEMENTS (UNAUDITED)

13. Risk Management and Trading Activities

In the normal course of its business, the Corporation is exposed to commodity risks related to changes in the prices of crude oil, natural gas, refined petroleum products and electricity, as well as to changes in interest rates and foreign currency values. In the disclosures that follow risk management activities are referred to as energy marketing and corporate risk management activities. The Corporation also has trading operations, principally through a 50% voting interest in a consolidated partnership, that trades energy-related commodities, securities and derivatives. These activities are also exposed to commodity price risks primarily related to the prices of crude oil, natural gas, refined petroleum products and electricity.

Following is a description of the Corporation's activities that use derivatives as part of their operations and strategies. Derivatives include both financial instruments and forward purchase and sale contracts. Gross notional amounts of both long and short positions are presented in the volume tables below. These amounts include long and short positions that offset in closed positions and have not reached contractual maturity. Gross notional amounts do not quantify risk or represent assets or liabilities of the Corporation, but are used in the calculation of cash settlements under the contracts.

Energy Marketing Activities: In its energy marketing activities the Corporation sells refined petroleum products, natural gas and electricity principally to commercial and industrial businesses at fixed and floating prices for varying periods of time. Commodity contracts such as futures, forwards, swaps and options, together with physical assets such as storage and pipeline capacity, are used to obtain supply and reduce margin volatility or lower costs related to sales contracts with customers.

The table below shows the gross volume of the Corporation's energy marketing commodity contracts outstanding:

	September 30, 2011	December 31, 2010
Crude oil and refined petroleum products (millions of barrels)	27	30
Natural gas (millions of mcf)	2,532	2,210
Electricity (millions of megawatt hours)	242	301

The changes in fair value of certain energy marketing commodity contracts that are not designated as hedges are recognized currently in earnings. Revenues from the sales contracts are recognized in Sales and other operating revenues, while supply contract purchases and net settlements from financial derivatives related to these energy marketing activities are recognized in Cost of products sold. Net realized and unrealized pre-tax gains on derivative contracts not designated as hedges amounted to \$8 million and \$50 million for the three months ended September 30, 2011 and 2010, respectively, and \$36 million and \$162 million for the nine months ended September 30, 2011 and 2010, respectively.

At September 30, 2011, a portion of energy marketing commodity contracts are designated as cash flow hedges to hedge variability of expected future cash flows of forecasted supply transactions. The length of time over which the Corporation hedges exposure to variability in future cash flows is predominantly two years or less. For contracts outstanding at September 30, 2011, the maximum duration was approximately three years. The Corporation records the effective portion of changes in the fair value of cash flow hedges as a component of other comprehensive income. Amounts recorded in Accumulated other comprehensive income are reclassified into Cost of products sold in the same period that the hedged item is recognized in earnings. The ineffective portion of changes in the fair value of cash flow hedges is recognized immediately in Cost of products sold.

At September 30, 2011, the after-tax deferred losses relating to energy marketing activities recorded in Accumulated other comprehensive income were \$71 million (\$147 million at December 31, 2010). The Corporation estimates that a loss of approximately \$48 million will be reclassified into earnings over the next twelve months. During the three months ended September 30, 2011 and 2010, the Corporation reclassified after-tax losses from

Accumulated other comprehensive income of \$24 million and \$56 million, respectively, and \$77 million and \$257 million for the nine months ended September 30, 2011 and 2010, respectively. The amounts reflected in earnings due to hedge ineffectiveness were a loss of \$2 million and a gain of approximately \$1 million for the three months ended September 30, 2011 and 2010, respectively, and a loss of \$4 million and a gain of approximately \$1 million for the nine months ended September 30, 2011 and 2010, respectively. As a result of changes in the fair value of energy marketing cash flow hedge positions, after-tax deferred losses increased by

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PART I FINANCIAL INFORMATION (CONT. D.)
HESS CORPORATION AND CONSOLIDATED SUBSIDIARIES
NOTES TO CONSOLIDATED FINANCIAL STATEMENTS (UNAUDITED)

\$4 million and \$34 million for the three months ended September 30, 2011 and 2010, respectively, and \$1 million and \$193 million for the nine months ended September 30, 2011 and 2010, respectively.

Corporate Risk Management Activities: Corporate risk management activities include transactions designed to reduce risk in the selling prices of crude oil, refined petroleum products or natural gas produced by the Corporation or to reduce exposure to foreign currency or interest rate movements. Generally, futures, swaps or option strategies may be used to fix the forward selling price of a portion of the Corporation's crude oil, refined petroleum products or natural gas production. Forward contracts may also be used to purchase certain currencies in which the Corporation does business with the intent of reducing exposure to foreign currency fluctuations. These forward contracts comprise various currencies including the British Pound and Thai Baht. Interest rate swaps may be used to convert interest payments on certain long-term debt from fixed to floating rates.

The table below shows the gross volume of the Corporate risk management derivative contracts outstanding:

	September 30, 2011	December 31, 2010
Commodity, primarily crude oil (millions of barrels)	22	35
Foreign exchange (millions of U.S. Dollars)	\$ 940	\$ 1,025
Interest rate swaps (millions of U.S. Dollars)	\$ 895	\$ 310

During 2008, the Corporation closed Brent crude oil cash flow hedges covering 24,000 barrels per day through 2012, by entering into offsetting contracts with the same counterparty. As a result, the valuation of those contracts is no longer subject to change due to price fluctuations. The deferred hedge loss as of the date that the hedges were closed is being recorded in earnings as the hedged transactions occur. There were no other open hedges of crude oil or natural gas production at September 30, 2011. Hedging activities decreased Exploration and Production Sales and other operating revenues by \$131 million and \$134 million for the three months ended September 30, 2011 and 2010, respectively (\$82 million and \$85 million after-tax, respectively), and \$387 million and \$398 million for the nine months ended September 30, 2011 and 2010, respectively (\$244 million and \$252 million after-tax, respectively). Hedging activities decreased Exploration and Production Sales and other operating revenues by \$533 million for the year ended December 31, 2010 (\$338 million after-tax). At September 30, 2011, the after-tax deferred losses in Accumulated other comprehensive income relating to the closed Brent crude oil hedges were \$400 million (\$638 million at December 31, 2010). The Corporation estimates that a loss of approximately \$325 million will be reclassified into earnings over the next twelve months.

At September 30, 2011, the Corporation had interest rate swaps with a gross notional amount of \$895 million, which were designated as fair value hedges. Changes in fair value of interest rate swaps and the hedged fixed-rate debt are recorded in Interest expense. During the three months ended September 30, 2011 and 2010, the Corporation recorded an increase of \$42 million and \$5 million (excluding accrued interest), respectively, in the fair value of interest rate swaps and a corresponding adjustment in the carrying value of the hedged fixed-rate debt. During the nine months ended September 30, 2011 and 2010, the Corporation recorded an increase of \$45 million and \$12 million (excluding accrued interest), respectively, in the fair value of interest rate swaps and a corresponding adjustment in the carrying value of the hedged fixed-rate debt.

Foreign exchange contracts are not designated as hedges. Gains or losses on foreign exchange contracts are recognized immediately in Other, net in Revenues and non-operating income.

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PART I FINANCIAL INFORMATION (CONT. D.)
HESS CORPORATION AND CONSOLIDATED SUBSIDIARIES
NOTES TO CONSOLIDATED FINANCIAL STATEMENTS (UNAUDITED)

Net realized and unrealized pre-tax gains (losses) on derivative contracts used for corporate risk management activities and not designated as hedges amounted to the following:

	Three Months		Nine Months	
	Ended September 30,		Ended September 30,	
	2011	2010	2011	2010
	(Millions of dollars)			
Commodity	\$	\$	\$ 1	\$ (7)
Foreign exchange		48	(12)	(4)
Total	\$ (25)	\$ 48	\$ (11)	\$ (11)

Trading Activities: Trading activities are conducted principally through a trading partnership in which the Corporation has a 50% voting interest. This consolidated entity intends to generate earnings through various strategies primarily using energy-related commodities, securities and derivatives. The Corporation also takes trading positions for its own account. The information that follows represents 100% of the trading partnership and the Corporation's proprietary trading accounts.

The table below shows the gross volume of derivative contracts outstanding relating to trading activities:

	September	December
	30,	31,
	2011	2010
Commodity		
Crude oil and refined petroleum products (millions of barrels)	2,966	3,328
Natural gas (millions of mcf)	4,910	4,699
Electricity (millions of megawatt hours)	268	79
Foreign exchange (millions of U.S. Dollars)	\$ 621	\$ 506
Other		
Interest rate (millions of U.S. Dollars)	\$ 127	\$ 205
Equity securities (millions of shares)	34	35

Pre-tax gains (losses) recorded in Sales and other operating revenues from trading activities amounted to the following:

	Three Months		Nine Months	
	Ended September 30,		Ended September 30,	
	2011	2010	2011	2010
	(Millions of dollars)			
Commodity	\$ (5)	\$ (118)	\$ 45	\$ 26
Foreign exchange	7	2	(1)	8
Other	(52)	12	(42)	(5)
Total	\$ (50)	\$ (104)	\$ 2	\$ 29

Fair Value Measurements: The Corporation determines fair value in accordance with the fair value measurements accounting standard which established a hierarchy that categorizes the sources of inputs, which generally range from quoted prices for identical instruments in a principal trading market (Level 1) to estimates determined using related

market data (Level 3). When Level 1 inputs are available within a particular market, those inputs are selected for determination of fair value over Level 2 or 3 inputs in the same market. To value derivatives that are characterized as Level 2 and 3, the Corporation uses observable inputs for similar instruments that are available from exchanges, pricing services or broker quotes. These observable inputs may be supplemented with other methods, including internal extrapolation, that result in the most representative prices for instruments with similar characteristics. Multiple inputs may be used to measure fair value, however, the level of fair value for each financial asset or liability presented below is based on the lowest significant input level within this fair value hierarchy.

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PART I FINANCIAL INFORMATION (CONT. D.)
HESS CORPORATION AND CONSOLIDATED SUBSIDIARIES
NOTES TO CONSOLIDATED FINANCIAL STATEMENTS (UNAUDITED)

The following table provides the Corporation's net financial assets and (liabilities) that are measured at fair value based on this hierarchy:

	Level 1	Level 2	Level 3	Collateral and counterparty netting	Balance
	(Millions of dollars)				
September 30, 2011					
Assets					
Derivative contracts					
Commodity	\$ 283	\$ 1,288	\$ 320	\$ (305)	\$ 1,586
Foreign exchange		1			1
Interest rate and other	2	71	1	(1)	73
Collateral and counterparty netting	(58)	(220)	(20)	(133)	(431)
Total derivative contracts	227	1,140	301	(439)	1,229
Other assets measured at fair value on a recurring basis	10	90		(1)	99
Total assets	\$ 237	\$ 1,230	\$ 301	\$ (440)	\$ 1,328
Liabilities					
Derivative contracts					
Commodity	\$ (490)	\$ (1,645)	\$ (557)	\$ 305	\$ (2,387)
Foreign exchange		(36)			(36)
Other		(61)	(7)	1	(67)
Collateral and counterparty netting	58	220	20	85	383
Total derivative contracts	(432)	(1,522)	(544)	391	(2,107)
Other liabilities measured at fair value on a recurring basis		(58)	(1)	1	(58)
Total liabilities	\$ (432)	\$ (1,580)	\$ (545)	\$ 392	\$ (2,165)
December 31, 2010					
Assets					
Derivative contracts					
Commodity	\$ 65	\$ 1,308	\$ 883	\$ (304)	\$ 1,952
Foreign exchange		1			1
Interest rate and other		17			17
Collateral and counterparty netting	(1)	(274)	(19)	(213)	(507)
Total derivative contracts	64	1,052	864	(517)	1,463

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Other assets measured at fair value on a recurring basis	20	49	3		72
Total assets	\$ 84	\$ 1,101	\$ 867	\$ (517)	\$ 1,535
Liabilities					
Derivative contracts					
Commodity	\$ (324)	\$ (2,519)	\$ (474)	\$ 304	\$ (3,013)
Foreign exchange		(12)			(12)
Other		(10)			(10)
Collateral and counterparty netting	1	274	19	34	328
Total derivative contracts	(323)	(2,267)	(455)	338	(2,707)
Other liabilities measured at fair value on a recurring basis					
Total liabilities	\$ (323)	\$ (2,267)	\$ (455)	\$ 338	\$ (2,707)

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HESS CORPORATION AND CONSOLIDATED SUBSIDIARIES
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The following table provides changes in financial assets and liabilities that are measured at fair value based on Level 3 inputs:

	Three Months		Nine Months	
	Ended September 30,		Ended September 30,	
	2011	2010	2011	2010
	(Millions of dollars)			
Balance at beginning of period	\$ 372	\$ 41	\$ 412	\$ 84
Unrealized gains (losses)				
Included in earnings	(85)	105	19	163
Included in other comprehensive income	13	(18)	30	62
Purchases	415	347	1,932	782
Sales	(536)	(397)	(2,131)	(745)
Settlements	(162)	(1)	(194)	(46)
Transfers into Level 3	(222)	215	(211)	57
Transfers out of Level 3	(39)	12	(101)	(53)
Balance at end of period	\$ (244)	\$ 304	\$ (244)	\$ 304

Purchases and sales in the table above primarily represent option premiums paid or received, respectively, during the reporting period. Settlements represent realized gains and losses on derivatives settled during the reporting period.

The following table provides net transfers into and out of each level of the fair value hierarchy:

	Three Months		Nine Months	
	Ended September 30,		Ended September 30,	
	2011	2010	2011	2010
	(Millions of dollars)			
Transfers into Level 1	\$ (4)	\$ 95	\$ (12)	\$ 123
Transfers out of Level 1	39	89	318	23
	\$ 35	\$ 184	\$ 306	\$ 146
Transfers into Level 2	\$ 28	\$ (8)	\$ 34	\$ 121
Transfers out of Level 2	198	(403)	(28)	(271)
	\$ 226	\$ (411)	\$ 6	\$ (150)
Transfers into Level 3	\$ (222)	\$ 215	\$ (211)	\$ 57
Transfers out of Level 3	(39)	12	(101)	(53)
	\$ (261)	\$ 227	\$ (312)	\$ 4

The Corporation's policy is to recognize transfers in and transfers out as of the end of the reporting period. Transfers between levels result from the passage of time as contracts move closer to their maturities, fluctuations in

the market liquidity for certain contracts and/or changes in the level of significance of fair value measurement inputs.

In addition to the financial assets and liabilities disclosed in the tables above, the Corporation had other short-term financial instruments, primarily cash equivalents and accounts receivable and payable, for which the carrying value approximated their fair value at September 30, 2011 and December 31, 2010. Fixed-rate long-term debt had a carrying value of \$5,583 million, compared with a fair value of \$6,723 million at September 30, 2011, and a carrying value of \$5,569 million, compared with a fair value of \$6,353 million at December 31, 2010.

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The table below reflects the gross and net fair values of the Corporation's risk management and trading derivative instruments:

	Accounts Receivable	Accounts Payable
	(Millions of dollars)	
September 30, 2011		
Derivative contracts designated as hedging instruments		
Commodity	\$ 97	\$ (281)
Other	56	(3)
Total derivative contracts designated as hedging instruments	153	(284)
Derivative contracts not designated as hedging instruments (*)		
Commodity	12,040	(12,657)
Foreign exchange	6	(41)
Other	60	(107)
Total derivative contracts not designated as hedging instruments	12,106	(12,805)
Gross fair value of derivative contracts	12,259	(13,089)
Master netting arrangements	(10,897)	10,897
Cash collateral (received) posted	(133)	85
Net fair value of derivative contracts	\$ 1,229	\$ (2,107)
December 31, 2010		
Derivative contracts designated as hedging instruments		
Commodity	\$ 225	\$ (483)
Other	10	(2)
Total derivative contracts designated as hedging instruments	235	(485)
Derivative contracts not designated as hedging instruments (*)		
Commodity	11,581	(12,383)
Foreign exchange	7	(19)
Other	31	(32)
Total derivative contracts not designated as hedging instruments	11,619	(12,434)
Gross fair value of derivative contracts	11,854	(12,919)

Master netting arrangements	(10,178)	10,178
Cash collateral (received) posted	(213)	34
Net fair value of derivative contracts	\$ 1,463	\$ (2,707)

(*). *Includes trading derivatives and derivatives used for risk management.*

Credit Risk: The Corporation is exposed to credit risks that may at times be concentrated with certain counterparties, groups of counterparties or customers. Accounts receivable are generated from a diverse domestic and international customer base. The Corporation's net receivables at September 30, 2011 are concentrated with the following counterparty and customer industry segments: Integrated Oil Companies 26%, Government Entities 9%, Manufacturing 8%, Financial Institutions 7%, Refiners 7%, Services 7%, Trading Companies 7% and Real Estate 6%. The Corporation reduces its risk related to certain counterparties by using master netting arrangements and requiring collateral, generally cash or letters of credit. The Corporation records the cash collateral received or posted as an offset to the fair value of derivatives executed with the same counterparty. At September 30, 2011 and December 31, 2010, the Corporation held cash from counterparties of \$133 million and \$213 million, respectively. The Corporation posted cash to counterparties at September 30, 2011 and December 31, 2010 of \$85 million and \$34 million, respectively.

At September 30, 2011, the Corporation had a total of \$1,671 million of outstanding letters of credit, primarily issued to satisfy margin requirements. Certain of the Corporation's agreements also contain contingent collateral provisions that could require the Corporation to post additional collateral if the Corporation's credit rating declines. As of September 30, 2011, the

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net liability related to derivatives with contingent collateral provisions was approximately \$1,059 million before cash collateral posted of \$11 million. At September 30, 2011, all three major credit rating agencies that rate the Corporation's debt had assigned an investment grade rating. If two of the three agencies were to downgrade the Corporation's rating to below investment grade, as of September 30, 2011, the Corporation would be required to post additional collateral of approximately \$333 million.

14. Weighted Average Common Shares

The weighted average number of common shares used in the basic and diluted earnings per share computations are as follows:

	Three Months		Nine Months	
	Ended September 30, 2011	2010	Ended September 30, 2011	2010
	(In thousands)			
Common shares basic	337,380	325,452	336,721	325,166
Effect of dilutive securities				
Restricted common stock	1,268	1,369	1,372	1,354
Stock options	1,574	813	1,745	822
Common shares diluted	340,222	327,634	339,838	327,342

The Corporation issued 2,201,445 stock options and 734,005 shares of restricted stock during the nine months ended September 30, 2011 and 2,768,715 stock options and 944,250 shares of restricted stock for the same period in 2010. The weighted average common shares used in the diluted earnings per share calculations excludes the effect of 4,180,000 and 2,763,000 out-of-the-money stock options for the three and nine months ended September 30, 2011 and 8,932,000 and 5,797,000 out-of-the-money stock options for the same periods in 2010.

15. Equity and Comprehensive Income

The table below summarizes changes in equity:

	Hess		
	Stockholders Equity	Noncontrolling Interests	Total Equity
	(Millions of dollars)		
Balance at January 1, 2011	\$ 16,689	\$ 120	\$ 16,809
Net income (loss)	1,834	(24)	1,810
Deferred gains (losses) on cash flow hedges, after-tax			
Effect of hedge losses recognized in income	321		321
Net change in fair value of cash flow hedges	(8)		(8)
Change in post retirement plan liabilities, after-tax	22		22
Change in foreign currency translation adjustment and other	(43)	3	(40)
Comprehensive income (loss)	2,126	(21)	2,105
Activity related to restricted common stock awards, net	39		39
Employee stock options, including income tax benefits	105		105
Cash dividends declared	(102)		(102)

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Noncontrolling interests, net	(24)	(18)	(42)
Balance at September 30, 2011	\$ 18,833	\$ 81	\$ 18,914

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PART I FINANCIAL INFORMATION (CONT. D.)
HESS CORPORATION AND CONSOLIDATED SUBSIDIARIES
NOTES TO CONSOLIDATED FINANCIAL STATEMENTS (UNAUDITED)

	Hess	Noncontrolling	
	Stockholders	Interests	Total Equity
	Equity	(Millions of dollars)	
Balance at January 1, 2010	\$ 13,384	\$ 144	\$ 13,528
Net income (loss)	2,067	(12)	2,055
Deferred gains (losses) on cash flow hedges, after-tax			
Effect of hedge losses recognized in income	508		508
Net change in fair value of cash flow hedges	(226)		(226)
Change in post retirement plan liabilities, after-tax	24		24
Change in foreign currency translation adjustment and other	(8)	2	(6)
Comprehensive income (loss)	2,365	(10)	2,355
Activity related to restricted common stock awards, net	44		44
Employee stock options, including income tax benefits	54		54
Cash dividends declared	(98)		(98)
Noncontrolling interests, net	(19)	(36)	(55)
Balance at September 30, 2010	\$ 15,730	\$ 98	\$ 15,828

16. Segment Information

The Corporation's results by operating segment were as follows:

	Three Months		Nine Months	
	Ended September 30,		Ended September 30,	
	2011	2010	2011	2010
	(Millions of dollars)			
Operating revenues				
Exploration and Production	\$ 2,217	\$ 2,368	\$ 7,760	\$ 6,761
Marketing and Refining	6,479	5,535	21,071	18,205
Less: Transfers between affiliates	(31)	(39)	(98)	(111)
Total (*)	\$ 8,665	\$ 7,864	\$ 28,733	\$ 24,855
Net income (loss) attributable to Hess Corporation				
Exploration and Production	\$ 422	\$ 1,277	\$ 2,148	\$ 2,316
Marketing and Refining	(23)	(38)	(23)	30
Corporate, including interest	(101)	(85)	(291)	(279)
Total	\$ 298	\$ 1,154	\$ 1,834	\$ 2,067

(*) *Operating revenues exclude excise and similar taxes of approximately \$600 million and \$565 million for the three months ended September 30, 2011 and 2010, respectively, and \$1,750 million and \$1,650 million for the nine months ended September 30, 2011 and 2010, respectively.*

Identifiable assets by operating segment were as follows:

	September 30, 2011	December 31, 2010
	(Millions of dollars)	
Exploration and Production	\$ 31,122	\$ 28,242
Marketing and Refining	5,663	6,377
Corporate	554	777
Total	\$ 37,339	\$ 35,396

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PART I FINANCIAL INFORMATION (CONT. D.)
HESS CORPORATION AND CONSOLIDATED SUBSIDIARIES
NOTES TO CONSOLIDATED FINANCIAL STATEMENTS (UNAUDITED)

17. Subsequent Events

In October 2011, the Corporation completed the acquisition of a 50% undivided interest in CONSOL Energy Inc. s (CONSOL) approximately 200,000 acres, in the Utica Shale in eastern Ohio, for \$59 million in cash at closing and funding of 50% of CONSOL s share of the drilling costs up to \$534 million within a 5-year period. Also, in October 2011, the Corporation acquired for \$116 million in cash an additional 4% interest in the South Arne Field, offshore Denmark, increasing its interest to 62% from 58%.

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Table of Contents**PART I FINANCIAL INFORMATION (CONT. D.)****Item 2. Management's Discussion and Analysis of Financial Condition and Results of Operations.****Overview**

Hess Corporation (the Corporation) is a global integrated energy company that operates in two segments, Exploration and Production (E&P) and Marketing and Refining (M&R). The E&P segment explores for, develops, produces, purchases, transports and sells crude oil and natural gas. The M&R segment manufactures refined petroleum products and purchases, markets and trades refined petroleum products, natural gas and electricity. The Corporation reported net income of \$298 million in the third quarter of 2011 compared to \$1,154 million in the third quarter of 2010. Net income for the third quarter of 2011 included net after-tax charges of \$81 million and net income for the third quarter of 2010 had a net after-tax gain of \$725 million, which affected the comparability of earnings between periods. For further discussion of the items affecting comparability, see pages 22 and 24.

Exploration and Production

E&P reported net income of \$422 million in the third quarter of 2011 compared to \$1,277 million in the third quarter of 2010. Excluding items affecting comparability referenced above, E&P net income was \$503 million and \$552 million, respectively, for the same periods. In the third quarter of 2011, the Corporation's average worldwide crude oil selling price, including the effect of hedging, was \$85.81 per barrel up from \$64.81 per barrel in the third quarter of 2010. The Corporation's average worldwide natural gas selling price was \$5.74 per thousand cubic feet (mcf) in the third quarter of 2011 compared with \$5.73 per mcf in the third quarter of 2010. Worldwide crude oil and natural gas production was 344,000 barrels of oil equivalent per day (boepd) in the third quarter of 2011 compared with 413,000 boepd in the same period of 2010, due to the suspension of production in Libya, production interruptions at the Valhall and Llano fields, the sale of certain natural gas producing assets in the United Kingdom in February 2011 and natural field declines, partially offset by higher production from the Bakken oil shale play in North Dakota. The Corporation forecasts its full year production to be at the low end of the previous guidance of 375,000 to 385,000 boepd.

The following is an update of E&P activities:

In North Dakota, net production from the Bakken oil shale play was 32,000 boepd during the third quarter up from 25,000 boepd in the second quarter. The Corporation forecasts Bakken production will increase to 60,000 boepd in 2012 and 120,000 boepd in 2015.

The Corporation announced the acquisition of 185,000 net acres in the Utica Shale play in eastern Ohio. The Corporation entered into agreements to acquire approximately 85,000 net acres for \$750 million, principally through the acquisition of Marquette Exploration LLC, which closed in August 2011. In October 2011, the Corporation completed the acquisition of a 50% undivided interest in CONSOL Energy Inc.'s (CONSOL) almost 200,000 acres in the Utica Shale play for \$59 million in cash at closing and funding of 50% of CONSOL's share of the drilling costs up to \$534 million within a 5-year period. Appraisal activities on the Utica acreage are due to commence in the fourth quarter of 2011.

The Corporation and its partner sanctioned the development of the Tubular Bells Field in the deepwater Gulf of Mexico. The Corporation was also assigned an additional interest in the field increasing its interest to 57% from 40%, subject to government approval, and remains operator of the field.

In July 2011, the Corporation spud the Andalan well on the Semai V block, offshore Indonesia (Hess 100%).

In September 2011, the operator of Block CA-1 in Brunei (Hess 14%) spud the Julong Centre well. These wells are expected to reach target depth in the fourth quarter.

Status of Libyan Operations: In response to civil unrest in Libya, a number of measures were taken by the international community in the first quarter of 2011, including the imposition of economic sanctions. As a consequence of the civil unrest and the sanctions, the Corporation delivered force majeure notices to the Libyan government relating to the agreements covering its exploration and production interests in order to protect its rights while it is temporarily prevented from fulfilling its obligations and benefiting from the rights granted by those agreements. During the third quarter, the United States Department of the Treasury's Office of Foreign Assets Control issued general licenses which permit the Corporation to engage with the Libyan National Oil Company, with certain exceptions. Due to continuing security concerns, these force majeure declarations remain in place and the Corporation

is currently unable to determine when or if it will resume operations in Libya. The Corporation's Libyan production averaged 23,000 barrels of oil equivalent per day (boepd) for the

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full year of 2010 and 14,000 boepd for the first quarter of 2011. Production was suspended in the first quarter of 2011. The Corporation had proved reserves of 167 million barrels of oil equivalent in Libya at December 31, 2010. At September 30, 2011, the net book value of the Corporation's exploration and production assets in Libya was approximately \$400 million.

Gulf of Mexico Update: The Corporation has filed 183 Suspension of Operations (SOO) requests with the Bureau of Safety and Environmental Enforcement (BSEE). The BSEE and the Bureau of Ocean Energy Management (BOEM) were established on October 1, 2011 thereby replacing the Bureau of Ocean Energy Management, Regulation and Enforcement (BOEMRE). Of those 183 SOO requests, 159 one year extensions have been approved. The remaining SOO requests are still pending. These SOO requests seek the BSEE's approval for the extension of leases beyond their initial period where operations required to hold the leases have been delayed due to circumstances beyond the control of the Corporation. In addition, the Corporation has applied and received approval for exploration plans for two deepwater prospects and has applied for permits to drill these prospects. Further discussions have also been held with the BSEE concerning the Corporation's oil spill response plan for its Gulf of Mexico operations, which is also awaiting approval.

Marketing and Refining

M&R generated a loss of \$23 million for the third quarter of 2011 compared to a loss of \$38 million in the third quarter of 2010, primarily reflecting lower losses from refinery operations.

Results of Operations

The after-tax results by major operating activity are summarized below:

	Three Months		Nine Months	
	Ended September 30,		Ended September 30,	
	2011	2010	2011	2010
	(Millions of dollars, except per share data)			
Exploration and Production	\$ 422	\$ 1,277	\$ 2,148	\$ 2,316
Marketing and Refining	(23)	(38)	(23)	30
Corporate	(44)	(26)	(114)	(116)
Interest expense	(57)	(59)	(177)	(163)
Net income attributable to Hess Corporation	\$ 298	\$ 1,154	\$ 1,834	\$ 2,067
Net income per share (diluted)	\$.88	\$ 3.52	\$ 5.40	\$ 6.31

Items Affecting Comparability Between Periods

The following table summarizes, on an after-tax basis, items of income (expense) that are included in net income and affect comparability between periods. The items in the table below are explained and the pre-tax amounts are shown on pages 22 and 24.

	Three Months		Nine Months	
	Ended September 30,		Ended September 30,	
	2011	2010	2011	2010
	(Millions of dollars)			
Exploration and Production	\$ (81)	\$ 725	\$ 244	\$ 783
Corporate				(7)
Total	\$ (81)	\$ 725	\$ 244	\$ 776

In the discussion that follows, the financial effects of certain transactions are disclosed on an after-tax basis. Management reviews segment earnings on an after-tax basis and uses after-tax amounts in its review of variances in segment earnings. Management believes that after-tax amounts are preferable for explaining variances in earnings, since they show the entire effect of a transaction rather than only the pre-tax amount. After-tax amounts are determined by applying the income tax rate in each tax jurisdiction to pre-tax amounts.

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Following is a summarized income statement of the Corporation's E&P operations:

	Three Months		Nine Months	
	Ended September 30,		Ended September 30,	
	2011	2010	2011	2010
	(Millions of dollars)			
Sales and other operating revenues (*)	\$ 2,137	\$ 2,279	\$ 7,448	\$ 6,452
Other, net	97	1,157	436	1,225
Total revenues and non-operating income	2,234	3,436	7,884	7,677
Cost and expenses				
Production expenses, including related taxes	609	475	1,739	1,392
Exploration expenses, including dry holes and lease impairment	199	225	769	548
General, administrative and other expenses	71	69	231	201
Depreciation, depletion and amortization	564	560	1,654	1,613
Asset impairments	358	532	358	532
Total costs and expenses	1,801	1,861	4,751	4,286
Results of operations before income taxes	433	1,575	3,133	3,391
Provision for income taxes	11	298	985	1,075
Results of operations attributable to Hess Corporation	\$ 422	\$ 1,277	\$ 2,148	\$ 2,316

(*) Amounts differ from E&P operating revenues in Note 16, Segment Information, primarily due to the exclusion of sales of hydrocarbons purchased from third parties.

The changes in E&P earnings are primarily attributable to changes in selling prices, sales volumes, costs and expenses and items affecting comparability between periods as described below.

Selling prices: Higher average realized selling prices, primarily of crude oil, increased E&P revenues by approximately \$490 million and \$1,895 million in the third quarter and first nine months of 2011, respectively, compared with the corresponding periods in 2010.

The Corporation's average selling prices were as follows:

	Three Months		Nine Months	
	Ended September 30,		Ended September 30,	
	2011	2010	2011	2010
Crude oil per barrel (including hedging)				
United States	\$ 95.12	\$ 71.92	\$ 97.71	\$ 73.05
Europe	65.92	57.28	81.19	56.29
Africa	89.41	64.78	89.85	63.67
Asia	112.31	75.95	112.03	75.97
Worldwide	85.81	64.81	90.22	64.44

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Crude oil per barrel (excluding hedging)				
United States	\$ 95.12	\$ 71.92	\$ 97.71	\$ 73.05
Europe	65.92	57.28	81.19	56.29
Africa	113.03	75.70	111.20	76.19
Asia	112.31	75.95	112.03	75.97
Worldwide	92.33	69.47	95.89	69.56

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	Three Months		Nine Months	
	Ended September 30,		Ended September 30,	
	2011	2010	2011	2010
Natural gas liquids per barrel				
United States	\$ 57.72	\$ 43.20	\$ 58.86	\$ 46.49
Europe	82.18	57.69	78.09	57.28
Asia	71.30	53.60	74.18	60.15
Worldwide	63.64	46.10	63.70	48.84
Natural gas per mcf				
United States	\$ 3.43	\$ 3.56	\$ 3.66	\$ 3.91
Europe	8.93	6.50	8.64	5.67
Asia and other	5.86	6.18	5.85	6.21
Worldwide	5.74	5.73	5.84	5.74

In October 2008, the Corporation closed its Brent crude oil hedges, covering 24,000 barrels per day through 2012, by entering into offsetting contracts with the same counterparty. The deferred after-tax loss as of the date the hedge positions were closed is being recorded in earnings as the contracts mature. The estimated annual after-tax loss from the closed positions is approximately \$325 million in 2011 and 2012. Crude oil hedges reduced E&P earnings by \$82 million in the third quarter and \$244 million in the first nine months of 2011 (\$131 million and \$387 million before income taxes, respectively) and \$85 million and \$252 million in the third quarter and nine months of 2010 (\$134 million and \$398 million before income taxes, respectively).

Production and sales volumes: The Corporation's crude oil and natural gas production was 344,000 boepd and 371,000 boepd in the third quarter and first nine months of 2011 compared with 413,000 boepd and 417,000 boepd for the same periods in 2010. The decrease in production in the third quarter and first nine months of 2011 was mainly due to the suspension of production in Libya, production interruptions at the Valhall and Llano fields, the sale of certain natural gas producing assets in the United Kingdom North Sea in February 2011 and natural field declines, partially offset by higher production from the Bakken oil shale play in North Dakota. The Corporation forecasts its full year production to be at the low end of the previous guidance of 375,000 to 385,000 boepd.

The Corporation's net daily worldwide production by region was as follows:

	Three Months		Nine Months	
	Ended September 30,		Ended September 30,	
	2011	2010	2011	2010
	(In thousands)			
Crude oil barrels per day				
United States	82	78	78	74
Europe	68	82	86	83
Africa	59	117	70	117
Asia	15	13	14	14
Total	224	290	248	288
Natural gas liquids barrels per day				
United States	13	15	13	13
Europe	3	3	3	3

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Asia	1		1	1
Total	17	18	17	17

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	Three Months		Nine Months	
	Ended September 30, 2011	2010	Ended September 30, 2011	2010
	(In thousands)			
Natural gas mcf per day				
United States	102	120	103	107
Europe	55	104	78	133
Asia and other	458	406	453	432
Total	615	630	634	672
Barrels of oil equivalent per day (*)	344	413	371	417

(*) *Reflects natural gas production converted on the basis of relative energy content (six mcf equals one barrel). Barrel of oil equivalence does not necessarily result in price equivalence as the equivalent price of natural gas on a barrel of oil equivalent basis has been substantially lower than the corresponding price for crude oil over the recent past. See the average selling prices in the table that begins on page 19.*

United States: Crude oil production in the United States was higher in the third quarter and first nine months of 2011 compared to the corresponding periods in 2010, due to new wells in the Bakken oil shale play, partly offset by lower production in the Gulf of Mexico, primarily due to a shut-in well at the Llano Field. Natural gas production was lower in the third quarter and first nine months of 2011 compared to the same periods in 2010, principally due to a shut-in well at the Llano Field.

Europe: Crude oil production in the third quarter was lower compared to the same period in 2010, largely due to downtime at the Valhall and Hod fields, offshore Norway, resulting from a fire in early July, and maintenance at the Bittern and South Arne fields. Production from the Valhall and Hod fields resumed in mid September 2011. Production was higher in the first nine months of 2011 primarily due to increased interests in the Valhall and Hod fields. In the third quarter of 2010, the Corporation increased its interests in the Valhall and Hod fields to 64% and 63% from 28% and 25%, respectively. Natural gas production in the third quarter and first nine months of 2011 was lower than the corresponding periods in 2010, principally due to the sale in February 2011 of certain natural gas producing assets in the United Kingdom North Sea.

Africa: Crude oil production in Africa was lower in the third quarter and first nine months of 2011 compared to the corresponding periods in 2010, due to the suspension of production in Libya, the exchange in September 2010 of the Corporation's interests in Gabon for increased interests in Norway, lower production entitlement in Equatorial Guinea and Algeria, as a result of higher selling prices, and natural decline in Equatorial Guinea.

Asia and other: The increase in natural gas production in the third quarter and first nine months of 2011 compared to the same periods in 2010, was principally due to higher production at the Joint Development Area of Malaysia/Thailand, and at the Pangkah Field in Indonesia.

Sales volumes: Lower sales volumes, primarily relating to crude oil, decreased revenue by approximately \$630 million and \$900 million in the third quarter and first nine months of 2011, respectively, compared with the corresponding periods of 2010.

Operating costs and depreciation, depletion and amortization: Cash operating costs, consisting of production expenses and general and administrative expenses, increased by approximately \$135 million and \$375 million in the third quarter and first nine month of 2011 compared with the same periods in 2010. The increase principally reflects higher operating and maintenance expenses together with increased production taxes as a result of higher selling

prices.

Depreciation, depletion and amortization expenses were comparable in the third quarter of 2011 and 2010. Depreciation, depletion and amortization expenses were higher in the first nine months of 2011 compared to the same period in 2010, reflecting increased production volumes from the Valhall and Bakken fields, and higher per barrel rates, partially offset by lower production volumes in Africa.

For the third quarter of 2011, E&P total production unit costs were \$39.35 per barrel, which included cash operating costs of \$21.51 per barrel and depreciation, depletion and amortization expenses of \$17.84 per barrel. For the first nine months of 2011, E&P total production unit costs were \$35.73 per barrel, which included cash operating costs of \$19.42 per barrel and

Table of Contents**PART I FINANCIAL INFORMATION (CONT. D.)****Results of Operations (continued)**

depreciation, depletion and amortization expenses of \$16.31 per barrel. For the fourth quarter of 2011, E&P total production unit costs are forecasted to be approximately \$39.00 per barrel.

Asset impairments: In third quarter of 2011, the Corporation recorded impairment charges of \$358 million (\$140 million after income taxes) related to increases in the Corporation's estimated abandonment liabilities primarily for non-producing properties which resulted in the book value of the properties exceeding their fair value. In September 2010, the Corporation recorded a charge of \$532 million (\$334 million after income taxes) to fully impair the carrying value of its 55% interest in the deepwater section of the West Mediterranean Block 1 concession, located offshore Egypt. These charges are reflected in the table of items affecting comparability between periods on page 18.

Exploration expenses: Exploration expenses in the third quarter of 2011 were down from the corresponding period in 2010, due to lower dry hole expenses. Exploration expenses were higher in the first nine months of 2011 compared to the same period in 2010, due to increases in dry hole costs, seismic and employee related expenses and higher lease impairment.

Income taxes: Excluding items affecting comparability between periods, the effective income tax rate for E&P operations was 27% in the third quarter of 2011 compared to 44% for the third quarter of 2010, and was 37% for the first nine months of 2011 compared with 44% for the first nine months of 2010. This decrease was largely due to the suspension of Libyan operations in the first quarter of 2011 and the mix of earnings. Excluding items affecting comparability between periods, the E&P effective income tax rate for the year is expected to be in the range of 38% to 42%.

In July 2011, the United Kingdom increased the supplementary tax rate on petroleum operations to 32% from 20% with an effective date of March 24, 2011. As a result, the Corporation recorded a charge of approximately \$44 million in the third quarter. This charge consisted of a provision of \$15 million representing the incremental tax on earnings from the effective date to the end of the second quarter and a charge of \$29 million to increase the deferred tax liability in the United Kingdom.

Foreign exchange: The following currency gains (losses) related to E&P activities amounted to the following:

	Three Months		Nine Months	
	Ended September 30,		Ended September 30,	
	2011	2010	2011	2010
	(Millions of dollars)			
Pre-tax	\$ (9)	\$ 5	\$ (18)	\$ (11)
After-tax	(2)	(5)	(7)	(11)

Other, net: In the third quarter of 2011, the Corporation sold its interests in the Snorre Field, offshore Norway and the Cook Field in the United Kingdom North Sea, which resulted in non-taxable gains totalling \$103 million. In the first quarter of 2011, the Corporation sold certain natural gas producing assets located in the United Kingdom North Sea, which resulted in gains totalling \$343 million (\$310 million after income taxes). In the third quarter of 2010, the Corporation exchanged its interests in Gabon and the Clair Field in the United Kingdom for additional interests in the Valhall and Hod fields, both offshore Norway which resulted in a gain of \$1,150 million (after tax gain of \$1,072 million). In the first quarter of 2010, the Corporation sold its interest in the Jambi Merang natural gas development project in Indonesia resulting in a gain on sale of \$58 million. These gains are reflected in the table of items affecting comparability between periods on page 18.

The Corporation's future E&P earnings may be impacted by external factors, such as volatility in the selling prices of crude oil and natural gas, reserve and production changes, exploration expenses, industry cost inflation, changes in foreign exchange rates and income tax rates, the effects of weather, political risk, environmental risk and catastrophic risk. For a more comprehensive description of the risks that may affect the Corporation's E&P business, see the status of Libyan operations on pages 17 and 18 of this Form 10-Q and Item 1A. Risk Factors Related to Our Business and Operations in the December 31, 2010 Annual Report on Form 10-K.

Table of Contents**PART I FINANCIAL INFORMATION (CONT. D.)****Results of Operations (continued)*****Marketing and Refining***

M&R activities generated a loss of \$23 million in both the third quarter and first nine months of 2011 compared with a loss of \$38 million in the third quarter and earnings of \$30 million in the first nine months of 2010. The Corporation's downstream operations include HOVENSA L.L.C. (HOVENSA), a 50% owned refining joint venture with a subsidiary of Petroleos de Venezuela S.A. (PDVSA), which is accounted for using the equity method. Additional M&R activities include a fluid catalytic cracking facility (FCC) in Port Reading, New Jersey, as well as retail gasoline stations, energy marketing and trading operations.

Refining: Refining operations generated losses of \$38 million and \$130 million in the third quarter and the first nine months of 2011, respectively, and losses of \$50 million and \$137 million for the corresponding periods of 2010.

The Corporation's losses from its equity investment in HOVENSA were \$36 million and \$133 million in the third quarter and first nine months of 2011, respectively, compared with after-tax losses of \$51 million and \$107 million, in the corresponding periods of 2010. Income tax benefits have not been recorded on the Corporation's share of HOVENSA's 2011 results due to cumulative operating losses. In the first half of 2011, HOVENSA shut down certain processing units on the west side of its refinery, which reduced its crude oil distillation capacity to 350,000 from 500,000 barrels per day, with no impact on the capacity of the coker or FCC unit. The decommissioning activities and other unplanned operational downtime impacted refinery utilization for the first nine months of 2011. The 2011 results were also impacted by higher fuel costs. The Corporation's share of HOVENSA's results for the first nine months of 2011 include income from LIFO inventory liquidations of \$54 million resulting from the reduction in crude oil distillation capacity. During the first quarter of 2010, HOVENSA completed a planned turnaround of its FCC unit, at a cost to the Corporation of approximately \$20 million, after income taxes.

Port Reading broke even in the third quarter and its earnings were \$7 million in the first nine months of 2011 compared with earnings of \$2 million in the third quarter of 2010 and a loss of \$29 million in the first nine months of 2010. During the second quarter of 2010, the Corporation completed a scheduled turnaround of the Port Reading refining facility and incurred after-tax costs of approximately \$27 million. The pre-tax turnaround costs were reported as Other operating expenses in the Statement of Consolidated Income.

The following table summarizes refinery capacity and utilization rates:

	Refinery capacity (thousands of barrels per day)	Refinery utilization			
		Three Months Ended September 30,		Nine Months Ended September 30,	
		2011	2010	2011	2010
HOVENSA					
Crude	350 (*)	84.9%	81.6%	82.3%	78.4%
Fluid catalytic cracker	150	79.2%	76.1%	74.3%	69.5%
Coker	58	91.0%	73.0%	76.4%	80.0%
Port Reading	70	90.0%	87.7%	92.5%	75.4%

(*) HOVENSA's crude oil refining capacity was reduced to 350,000 from 500,000 barrels per day in the first quarter of 2011.

Marketing: Marketing operations, which consist principally of energy marketing and retail gasoline operations, generated earnings of \$41 million and \$137 million in the third quarter and first nine months of 2011, respectively, compared with \$40 million and \$178 million in the corresponding periods of 2010. The reduction in year-to-date earnings for 2011 compared with 2010, was primarily due to lower margins in energy marketing operations.

Table of Contents**PART I FINANCIAL INFORMATION (CONT. D.)****Results of Operations (continued)**

The table below summarizes marketing sales volumes:

	Three Months Ended September 30,		Nine Months Ended September 30,	
	2011	2010	2011	2010
Refined petroleum product sales (thousands of barrels per day)				
Gasoline	222	253	226	247
Distillates	100	96	116	112
Residuals	53	56	65	66
Other	14	41	20	40
Total refined petroleum product sales	389	446	427	465
Natural gas (thousands of mcf per day)	1,800	1,700	2,200	1,900
Electricity (megawatts round the clock)	4,900	4,500	4,500	4,300

The Corporation has a 50% voting interest in a consolidated partnership that trades energy-related commodities, securities and derivatives. The Corporation also takes trading positions for its own account. The Corporation's after-tax results from trading activities, including its share of the results from the trading partnership, amounted to losses of \$26 million and \$30 million in the third quarter and first nine months of 2011, respectively, compared with losses of \$28 million and \$11 million in the corresponding periods of 2010.

Marketing expenses were \$796 million in the first nine months of 2011 up from \$730 million for the same period a year ago, reflecting higher credit card fees and increased maintenance, environmental and employee related expenses.

The Corporation's future M&R earnings may be impacted by supply and demand factors, volatility in margins, credit risks, the effects of weather, competitive industry conditions, political risk, environmental risk and catastrophic risk. For a more comprehensive description of the risks that may affect the Corporation's M&R business, see Item 1A. Risk Factors Related to Our Business and Operations in the December 31, 2010 Annual Report on Form 10-K.

Corporate

The following table summarizes corporate expenses:

	Three Months Ended September 30,		Nine Months Ended September 30,	
	2011	2010	2011	2010
	(Millions of dollars)			
Corporate expenses (excluding items affecting comparability)	\$ 72	\$ 49	\$ 188	\$ 177
Income tax (benefits)	(28)	(23)	(74)	(68)
Net corporate expenses	44	26	114	109
Items affecting comparability between periods, after-tax				7
Total corporate expenses, after-tax	\$ 44	\$ 26	\$ 114	\$ 116

Net corporate expenses were higher in the third quarter and first nine months of 2011 compared with the same periods of 2010 mainly due to higher employee related costs, insurance costs and an environmental charge. In the first quarter of 2010, a charge of \$11 million before income taxes (\$7 million after-tax) was recorded for the purchase of

the remaining \$116 million of bonds that were scheduled to mature in 2011. This charge is included in General and administrative expenses in the Statement of Consolidated Income and reflected in the table of items affecting comparability between periods on page 18.

Table of Contents**PART I FINANCIAL INFORMATION (CONT. D.)****Results of Operations (continued)*****Interest Expense***

Interest expense was as follows:

	Three Months		Nine Months	
	Ended September 30,		Ended September 30,	
	2011	2010	2011	2010
	(Millions of dollars)			
Total interest incurred	\$ 98	\$ 95	\$ 298	\$ 264
Less: capitalized interest	(4)	(1)	(8)	(3)
Interest expense before income taxes	94	94	290	261
Income tax (benefits)	(37)	(35)	(113)	(98)
After-tax interest expense	\$ 57	\$ 59	\$ 177	\$ 163

The increase in interest incurred in the three and nine months ended September 30, 2011 compared to the corresponding periods of 2010, principally reflects higher average borrowings following the issuance of \$1.25 billion of 30-year bonds in August 2010.

Consolidated Sales and Cost of Products Sold

Sales and other operating revenues increased by 10% and 16% in the third quarter and first nine months of 2011, compared with the corresponding periods of 2010, primarily due to higher crude oil and refined petroleum product selling prices partially offset by lower crude oil and refined petroleum product sales volumes. The increase in Cost of products sold principally reflects higher prices for purchased refined petroleum products.

Liquidity and Capital Resources

The following table sets forth certain relevant measures of the Corporation's liquidity and capital resources:

	September	December
	30,	31,
	2011	2010
	(Millions of dollars, except ratios)	
Cash and cash equivalents	\$ 827	\$ 1,608
Short-term debt and current maturities of long-term debt	44	46
Total debt	5,592	5,583
Total equity	18,914	16,809
Debt to capitalization ratio (*)	22.8%	24.9%

(*) Total debt as a percentage of the sum of total debt plus total equity.

Cash Flows

The following table summarizes the Corporation's cash flows:

	Nine Months	
	Ended September 30,	
	2011	2010
	(Millions of dollars)	
Net cash provided by (used in):		
Operating activities	\$ 3,846	\$ 3,052

Investing activities	(4,475)	(2,993)
Financing activities	(152)	932
Net increase (decrease) in cash and cash equivalents	\$ (781)	\$ 991

Operating Activities: Net cash provided by operating activities, including changes in operating assets and liabilities, amounted to \$3,846 million in the first nine months of 2011 compared with \$3,052 million in the first nine months of 2010, reflecting higher operating earnings and a period over period decrease in the use of cash from changes in operating assets and liabilities of \$307 million.

Table of Contents**PART I FINANCIAL INFORMATION (CONT. D.)****Liquidity and Capital Resources (continued)**

Investing Activities: The following table summarizes the Corporation's capital expenditures:

	Nine Months Ended September 30, 2011 2010 (Millions of dollars)	
Exploration and Production	\$ 4,824	\$ 3,079
Marketing, Refining and Corporate	67	72
Total	\$ 4,891	\$ 3,151

Capital expenditures for the first nine months of 2011 include a total of approximately \$900 million for the acquisitions of Marquette Exploration LLC and interests in two exploration blocks in the Kurdistan region of Iraq. Capital expenditures for the first nine months of 2010 included \$507 million for the acquisitions of an additional 8% interest in the Valhall Field and 13% interest in the Hod Field.

In the third quarter of 2011, the Corporation received proceeds of \$131 million from the sales of its interests in the Snorre Field, offshore Norway and the Cook Field in the United Kingdom North Sea. During the first quarter of 2011, the Corporation received proceeds of \$359 million from the sale of natural gas producing assets in the United Kingdom North Sea. In the first quarter of 2010, the Corporation received proceeds of \$183 million from the sale of its interest in the Jambi Merang natural gas development project in Indonesia.

Financing Activities: In the first nine months of 2011, net repayments of debt were \$36 million. Net borrowings were \$1,093 million for the first nine months of 2010, largely reflecting the August 2010 issuance of \$1,250 million of 30 year bonds. Dividends paid were \$136 million in the first nine months of 2011 (\$131 million in the first nine months of 2010).

Future Capital Requirements and Resources

The Corporation now anticipates investing a total of approximately \$7.2 billion in capital and exploratory expenditures during 2011, substantially all of which is targeted for E&P operations. The increase from the 2010 year-end guidance of \$5.6 billion reflects acquisitions in the Utica Shale play in eastern Ohio, the Kurdistan region of Iraq and an additional 4% interest in the South Arne Field, offshore Denmark, as well as investments in the Bakken and Eagle Ford shale plays. In the Corporation's M&R operations, HOVENSA's operations continue to be impacted by weak refining margins including the effect of higher fuel costs, which have adversely affected its liquidity position. The Corporation intends to continue providing its share of financial support for HOVENSA. The Corporation expects to fund its operations, including capital expenditures, dividends, pension contributions, required debt repayments and financial support for HOVENSA, with existing cash on-hand, cash flows from operations, proceeds from asset sales and its available credit facilities. If conditions were to change, such as a significant decrease in commodities prices, the Corporation would take steps to protect its financial flexibility and may pursue other sources of liquidity, including the issuance of debt securities, the issuance of equity securities, and/or additional asset sales.

The table below summarizes the capacity, usage, and available capacity of the Corporation's borrowing and letter of credit facilities at September 30, 2011:

	Expiration Date	Capacity	Borrowings	Letters of Credit Issued (Millions of dollars)	Total Used	Available Capacity
Revolving credit facility	April 2016	\$ 4,000	\$	\$ 244	\$ 244	\$ 3,756

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Asset-backed credit facility	July 2012 (a)	455	362	362	93
Committed lines	Various (b)	2,725	577	577	2,148
Uncommitted lines	Various (b)	488	488	488	
Total		\$ 7,668	\$ 1,671	\$ 1,671	\$ 5,997

(a) Total capacity of \$1 billion subject to the amount of eligible receivables posted as collateral.

(b) Committed and uncommitted lines have expiration dates through 2014.

Table of Contents**PART I FINANCIAL INFORMATION (CONT. D.)****Liquidity and Capital Resources (continued)**

In April 2011, the Corporation entered into a new \$4 billion syndicated revolving credit facility that matures in April 2016. The new facility, which replaced a \$3 billion facility that was scheduled to mature in May 2012, can be used for borrowings and letters of credit. Borrowings on the facility bear interest at 1.25% above the London Interbank Offered Rate. A facility fee of 0.25% per annum is also payable on the amount of the facility. The interest rate and facility fee are subject to adjustment if the Corporation's credit rating changes. The restrictions on the amount of total borrowings and secured debt are consistent with the previous facility.

The Corporation has a 364-day asset-backed credit facility securitized by certain accounts receivable from its M&R operations. Under the terms of this financing arrangement, the Corporation has the ability to borrow or issue letters of credit of up to \$1 billion subject to the availability of sufficient levels of eligible receivables. At September 30, 2011, outstanding letters of credit under this facility were collateralized by a total of \$925 million of accounts receivable, which are held by a wholly owned subsidiary. These receivables are only available to pay the general obligations of the Corporation after satisfaction of the outstanding obligations under the asset-backed facility.

The Corporation also has a shelf registration under which it may issue additional debt securities, warrants, common stock or preferred stock.

The Corporation's long-term debt agreements contain a financial covenant that restricts the amount of total borrowings and secured debt. At September 30, 2011, the Corporation is permitted to borrow up to an additional \$25.9 billion for the construction or acquisition of assets. The Corporation has the ability to borrow up to an additional \$4.8 billion of secured debt at September 30, 2011.

The Corporation's \$1.7 billion of letters of credit outstanding at September 30, 2011 were primarily issued to satisfy margin requirements. See also Note 13, Risk Management and Trading Activities.

Off-balance Sheet Arrangements

The Corporation has leveraged leases not included in its balance sheet, primarily related to retail gasoline stations that the Corporation operates. The net present value of these leases is \$388 million at September 30, 2011 compared with \$394 million at December 31, 2010. If these leases were included as debt, the Corporation's debt to capitalization ratio at September 30, 2011 would increase to 24.0% from 22.8%.

The Corporation guarantees the payment of up to 50% of HOVENSA's crude oil purchases from certain suppliers other than PDVSA. At September 30, 2011, the guarantee amounted to \$158 million. This amount fluctuates based on the volume of crude oil purchased and related prices. In addition, the Corporation has agreed to provide funding up to a maximum of \$15 million to the extent HOVENSA does not have funds to meet its senior debt obligations.

Market Risk Disclosures

As discussed in Note 13, Risk Management and Trading Activities, in the normal course of its business, the Corporation is exposed to commodity risks related to changes in the prices of crude oil, natural gas, refined petroleum products and electricity, as well as to changes in interest rates and foreign currency values. In the disclosures that follow, risk management activities are referred to as energy marketing and corporate risk management activities. The Corporation also has trading operations, principally through a 50% voting interest in a consolidated partnership that trades energy-related commodities, securities and derivatives. These activities are also exposed to commodity risks primarily related to the prices of crude oil, natural gas, electricity and refined petroleum products.

Value at Risk: The Corporation uses value at risk to monitor and control commodity risk within its risk management and trading activities. The value at risk model uses historical simulation and the results represent the potential loss in fair value over one day at a 95% confidence level. The model captures both first and second order sensitivities for options. Results may vary from time to time as strategies change in trading activities or hedging levels change in risk management activities. The potential change in fair value based on commodity price risk is presented in the energy marketing and corporate risk management activities and trading activities sections below.

Table of Contents**PART I FINANCIAL INFORMATION (CONT. D.)****Market Risk Disclosures (continued)****Energy Marketing and Corporate Risk Management Activities**

The Corporation uses energy commodity derivatives in its energy marketing and corporate risk management activities. The Corporation estimates that at September 30, 2011, the value at risk for these activities was \$10 million compared with \$5 million at December 31, 2010. The results may vary from time to time as hedge levels change.

Fixed-rate long-term debt had a carrying value of \$5,583 million, compared with a fair value of \$6,723 million at September 30, 2011. A 15% decrease in the rate of interest would increase the fair value of debt by approximately \$245 million at September 30, 2011.

The Corporation's risk exposure to foreign currency movements did not differ significantly from the levels shown in Item 7A of the Corporation's 2010 Form 10-K.

Trading Activities

The information that follows represents 100% of the trading partnership and the Corporation's proprietary trading accounts.

Net realized gains and losses for the three and nine months ending September 30, 2011 amounted to a loss of \$20 million and a gain of \$39 million, respectively, compared to gains of \$70 million and \$382 million for the corresponding periods in 2010. The following table provides an assessment of the factors affecting the changes in the fair value of financial instruments and derivative commodity contracts used in trading activities:

	Nine Months Ended September 30, 2011 2010 (Millions of dollars)	
Fair value of contracts outstanding at January 1	\$ 94	\$ 110
Change in fair value of contracts outstanding at the beginning of the year and still outstanding at September 30	(103)	(71)
Reversal of fair value for contracts closed during the period	90	(154)
Fair value of contracts entered into during the period and still outstanding	(230)	280
Fair value of contracts outstanding at September 30	\$ (149)	\$ 165

The following table summarizes the sources of fair values of financial instruments and derivative commodity contracts used in the Corporation's trading activities at September 30, 2011:

Sources of Fair Value	Instruments Maturing (Millions of dollars)				2014 and beyond
	Total	2011	2012	2013	
Level 1	\$ (195)	\$ 208	\$ (351)	\$ (48)	\$ (4)
Level 2	309	(298)	552	64	(9)
Level 3	(263)	(53)	(259)	10	39
Total	\$ (149)	\$ (143)	\$ (58)	\$ 26	\$ 26

The Corporation estimates that the value at risk for trading activities, including commodities, was \$8 million at September 30, 2011 compared with \$14 million at December 31, 2010. The value at risk for trading activities may vary from time to time as strategies change to capture potential market rate movements.

Table of Contents**PART I FINANCIAL INFORMATION (CONT. D.)****Market Risk Disclosures (continued)**

The following table summarizes the fair values of receivables net of cash margin and letters of credit relating to the Corporation's trading activities and the credit ratings of counterparties at September 30, 2011 (in millions):

Investment grade determined by outside sources	\$ 295
Investment grade determined internally (*)	154
Less than investment grade	83
Fair value of net receivables outstanding at end of period	 \$ 532

(*) *Based on information provided by counterparties and other available sources.*

Forward-looking Information

Certain sections of Management's Discussion and Analysis of Financial Condition and Results of Operations, including references to the Corporation's future results of operations and financial position, liquidity and capital resources, capital expenditures, oil and gas production, tax rates, debt repayment, hedging, derivative and market risk disclosures and off-balance sheet arrangements, include forward-looking information. These sections typically include statements with words such as anticipate, estimate, expect, forecast, guidance, could, may, should, words, indicating that future outcomes are uncertain. Forward-looking disclosures are based on the Corporation's current understanding and assessment of these activities and reasonable assumptions about the future. Actual results may differ from these disclosures because of changes in market conditions, government actions and other factors.

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PART I FINANCIAL INFORMATION (CONT. D.)

Item 3. Quantitative and Qualitative Disclosures about Market Risk.

The information required by this item is presented under Item 2, Management's Discussion and Analysis of Financial Condition and Results of Operations - Market Risk Disclosures.

Item 4. Controls and Procedures.

Based upon their evaluation of the Corporation's disclosure controls and procedures (as defined in Exchange Act Rules 13a-15(e) and 15d-15(e)) as of September 30, 2011, John B. Hess, Chief Executive Officer, and John P. Rielly, Chief Financial Officer, concluded that these disclosure controls and procedures were effective as of September 30, 2011.

There was no change in internal control over financial reporting identified in connection with the evaluation required by paragraph (d) of Rules 13a-15 or 15d-15 in the quarter ended September 30, 2011 that has materially affected, or is reasonably likely to materially affect, internal control over financial reporting.

Table of Contents**PART II OTHER INFORMATION****Item 1. Legal Proceedings.**

On July 25, 2011, the Virgin Islands Department of Planning and Natural Resources commenced an enforcement action against HOVENSA by issuance of documents titled Notice Of Violation, Order For Corrective Action, Notice Of Assessment Of Civil Penalty, Notice Of Opportunity For Hearing (the NOV). The NOV asserts violations of Virgin Islands Air Pollution Control laws and regulations arising out of odor incidents on St. Croix in May, 2011 and proposes total penalties of \$210,000.

Item 6. Exhibits and Reports on Form 8-K.a. **Exhibits**

- | | |
|----------|---|
| 31(1) | Certification required by Rule 13a-14(a) (17 CFR 240.13a-14(a)) or Rule 15d-14(a) (17 CFR 240.15d-14(a)). |
| 31(2) | Certification required by Rule 13a-14(a) (17 CFR 240.13a-14(a)) or Rule 15d-14(a) (17 CFR 240.15d-14(a)). |
| 32(1) | Certification required by Rule 13a-14(b) (17 CFR 240.13a-14(b)) or Rule 15d-14(b) (17 CFR 240.15d-14(b)) and Section 1350 of Chapter 63 of Title 18 of the United States Code (18 U.S.C. 1350). |
| 32(2) | Certification required by Rule 13a-14(b) (17 CFR 240.13a-14(b)) or Rule 15d-14(b) (17 CFR 240.15d-14(b)) and Section 1350 of Chapter 63 of Title 18 of the United States Code (18 U.S.C. 1350). |
| 101(INS) | XBRL Instance Document |
| 101(SCH) | XBRL Schema Document |
| 101(CAL) | XBRL Calculation Linkbase Document |
| 101(LAB) | XBRL Label Linkbase Document |
| 101(PRE) | XBRL Presentation Linkbase Document |
| 101(DEF) | XBRL Definition Linkbase Document |

b. **Reports on Form 8-K**

During the quarter ended September 30, 2011, Registrant filed the following report on Form 8-K:

- (i) Filing dated July 27, 2011 reporting under Items 2.02 and 9.01 a news release dated July 27, 2011 reporting results for the second quarter of 2011 and furnishing under Items 7.01 and 9.01 the prepared remarks of John B. Hess, Chairman of the Board of Directors and Chief Executive Officer of Hess Corporation.

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SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the Registrant has duly caused this report to be signed on its behalf by the undersigned thereunto duly authorized.

HESS CORPORATION
(REGISTRANT)

By /s/ John B. Hess
JOHN B. HESS
CHAIRMAN OF THE BOARD AND
CHIEF EXECUTIVE OFFICER

By /s/ John P. Rielly
JOHN P. RIELLY
SENIOR VICE PRESIDENT AND
CHIEF FINANCIAL OFFICER

Date: November 4, 2011