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ALTEX INDUSTRIES INC
Form 10QSB
May 08, 2006

UNITED STATES
SECURITIES AND EXCHANGE COMMISSION
WASHINGTON, D.C. 20549

FORM 10-QSB

☒ QUARTERLY REPORT UNDER SECTION 13 OR 15(D) OF THE SECURITIES EXCHANGE ACT
OF 1934

For the quarterly period ended March 31, 2006

☐ TRANSITION REPORT UNDER SECTION 13 OR 15(D) OF THE EXCHANGE ACT

For the transition period from _____ to _____.

Commission file number 1-9030

ALTEX INDUSTRIES, INC.

(Exact Name of Small Business Issuer as Specified in Its Charter)

Delaware

84-0989164

(State or Other Jurisdiction of
Incorporation or Organization)

(I.R.S. Employer
Identification No.)

PO Box 1057 Breckenridge CO 80424-1057

(Address of Principal Executive Offices)

(303) 265-9312

(Issuer's Telephone Number, Including Area Code)

Check whether the issuer (1) filed all reports required to be filed by
Section 13 or 15(d) of the Exchange Act during the past 12 months (or for such
shorter period that the registrant was required to file such reports), and (2)
has been subject to such filing requirements for the past 90 days. Yes ☒ No
☐

Indicate by check mark whether the registrant is a shell company (as
defined in Rule 12b-2 of the Exchange Act). Yes ☒ No ☐

Number of shares outstanding of issuer's Common Stock as of May 5, 2006:
14,877,117

Transitional Small Business Disclosure Format. Yes ☐ No ☒

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PART I
FINANCIAL INFORMATION

ITEM 1. FINANCIAL STATEMENTS

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ALTEX INDUSTRIES, INC. AND SUBSIDIARIES CONSOLIDATED BALANCE SHEET MARCH 31, 2006 (UNAUDITED)

ASSETS

CURRENT ASSETS

Cash and cash equivalents	\$ 4,951,
Accounts receivable	14,
Other	14,

Total current assets	4,979,
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PROPERTY AND EQUIPMENT, AT COST

Proved oil and gas properties (successful efforts method)	95,
Other	63,

	158,
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Less accumulated depreciation, depletion, amortization, and valuation allowance	(152,
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Net property and equipment	6,
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OTHER ASSETS

13,

\$ 4,998,

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LIABILITIES AND STOCKHOLDERS' EQUITY

CURRENT LIABILITIES

Accounts payable	\$ 18,
Accrued production costs	26,
Other accrued expenses	288,

Total current liabilities	332,
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STOCKHOLDERS' EQUITY

Preferred stock, \$.01 par value. Authorized 5,000,000 shares, none issued --	
Common stock, \$.01 par value. Authorized 50,000,000 shares, issued 14,877,117 shares	149,

Additional paid-in capital	14,191,
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Accumulated deficit	(9,315,
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Notes receivable from stockholders	(359,
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4,666,

\$ 4,998,

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See accompanying notes to consolidated, condensed financial statements.

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ALTEX INDUSTRIES, INC. AND SUBSIDIARIES CONSOLIDATED STATEMENT OF OPERATIONS (UNAUDITED)

	Three Months Ended March 31		Six Months Ended March 31
	2006	2005	2005
Revenue			
Oil and gas sales	\$ 12,000	209,000	330,000
Interest income	50,000	13,000	75,000
Other income	7,000	-	7,000
Gain on sale of assets	2,324,000	-	2,530,000
	2,393,000	222,000	2,942,000
Costs and expenses			
Lease operating	-	72,000	113,000
Production taxes	1,000	24,000	39,000
General and administrative	341,000	103,000	484,000
Depreciation, depletion, amortization, and valuation allowance	2,000	2,000	4,000
	344,000	201,000	640,000
Net earnings	\$ 2,049,000	21,000	2,302,000
Earnings per share	\$ 0.138	0.001	0.001
Weighted average shares outstanding	14,877,117	14,877,117	14,877,117

See accompanying notes to consolidated, condensed financial statements.

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ALTEX INDUSTRIES, INC. AND SUBSIDIARIES CONSOLIDATED STATEMENT OF CASH FLOW (UNAUDITED)

	SIX MONTHS ENDED MARCH 31	
	2006	2005
CASH FLOWS FROM OPERATING ACTIVITIES		
Net earnings	\$ 2,302,000	\$ 38,000
Adjustments to reconcile net earnings to net cash provided by operating activities		
Gain on sale of assets	(2,530,000)	4,000
Depreciation, depletion, amortization, and valuation allowance	4,000	4,000
(Increase) decrease in accounts receivable	135,000	(15,000)
Decrease in other current assets	5,000	6,000
Increase in accounts payable	2,000	10,000
Increase (decrease) in accrued production costs	(25,000)	10,000
Increase (decrease) in other accrued expenses	209,000	(10,000)

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Net cash provided by operating activities	102,000	43,0
CASH FLOWS FROM INVESTING ACTIVITIES		
Proceeds from sale of assets, net of selling expenses	2,568,000	
Other additions to property and equipment	-	(5,0
Net cash used in investing activities	2,568,000	(5,0
CASH FLOWS FROM FINANCING ACTIVITIES		
Acquisition of treasury shares	-	(11,0
Net cash used in financing activities	-	(11,0
NET INCREASE IN CASH AND CASH EQUIVALENTS	2,670,000	27,0
CASH AND CASH EQUIVALENTS AT BEGINNING OF PERIOD	2,281,000	2,114,0
CASH AND CASH EQUIVALENTS AT END OF PERIOD	\$ 4,951,000	\$2,141,0

See accompanying notes to consolidated, condensed financial statements.

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ALTEX INDUSTRIES, INC. AND SUBSIDIARIES NOTES TO CONSOLIDATED, CONDENSED FINANCIAL STATEMENTS (UNAUDITED)

NOTE 1 - FINANCIAL STATEMENTS. In the opinion of management, the accompanying unaudited, consolidated, condensed financial statements contain all adjustments necessary to present fairly the financial position of the Company as of March 31, 2006, and the cash flows and results of operations for the three and the six months then ended. Such adjustments consisted only of normal recurring items. The results of operations for the three and six months ended March 31 are not necessarily indicative of the results for the full year. Certain information and footnote disclosures normally included in financial statements prepared in accordance with generally accepted accounting principles have been condensed or omitted. The accounting policies followed by the Company are set forth in Note 1 to the Company's consolidated financial statements contained in the Company's 2005 Annual Report on Form 10-KSB, and it is suggested that these consolidated, condensed financial statements be read in conjunction therewith.

"SAFE HARBOR" STATEMENT UNDER THE

UNITED STATES PRIVATE SECURITIES LITIGATION REFORM ACT OF 1995

Statements that are not historical facts contained in this Form 10-QSB are forward-looking statements that involve risks and uncertainties that could cause actual results to differ from projected results. Factors that could cause actual results to differ materially include, among others: general economic conditions; the market price of oil and natural gas; the risks associated with exploration and production in the Rocky Mountain region; the ability of the Company or its wholly-owned subsidiary, Altex Oil Corporation ("AOC"), to find, acquire, market, develop, and produce new properties; operating hazards attendant to the oil and natural gas business; uncertainties in the estimation of proved reserves

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and in the projection of future rates of production and timing of development expenditures; the strength and financial resources of competitors; the Company's and AOC's ability to find and retain skilled personnel; climatic conditions; availability and cost of material and equipment; delays in anticipated start-up dates; environmental risks; the results of financing efforts; and other uncertainties detailed elsewhere herein and in the Company's filings with the Securities and Exchange Commission.

ITEM 2. MANAGEMENT'S DISCUSSION AND ANALYSIS OR PLAN OF OPERATION.

FINANCIAL CONDITION

During the three months ended December 31, 2005 ("Q1FY06") AOC sold its non-operated working interests in three producing oil and gas wells for proceeds, net of selling expenses, of \$206,000. Effective January 1, 2006, AOC sold (1) all of its remaining non-operated working interests in producing oil and gas wells in Wyoming, (2) all of its operated working interests in producing oil and gas wells, and (3) all of its overriding royalty interests in then producing oil and gas wells in Wyoming. During the quarter ending March 31, 2006 ("Q2FY06"), AOC received \$2,362,000 cash, net of selling expenses, for the interests it sold effective January 1, 2006. AOC retains very small working and overriding royalty interests in producing oil and gas wells in the Bluebell-Altamont Field in Utah, an overriding royalty interest in the Standard Draw and Echo Springs Fields in Wyoming, and an interest in an application for leases under the Combined Hydrocarbon Leasing Act of 1981 in the Tar Sands Triangle Area of Utah. The Company intends to invest the proceeds of the sales either in interests in oil and gas properties or otherwise. There can be no assurance as to if and when any such investment will be made.

The Company is likely to experience negative cash flow from operations unless and until the Company invests in interests in producing oil and gas wells or in another venture that produces cash flow from operations. With the exception of capital expenditures related to production acquisitions or drilling or recompletion activities, none of which are currently planned, the cash flows that could result from such acquisitions or activities, and the possible investment by the Company in one or more other ventures, the Company knows of no trends, events, or uncertainties that have or are reasonably likely to have a material impact on the Company's short-term or long-term liquidity.

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Except for cash generated by the operation of AOC's producing oil and gas properties, asset sales, and interest income, the Company has no internal or external sources of liquidity other than its working capital. At May 5, 2006, the Company had no material commitments for capital expenditures.

AOC is completing the restoration of the area that had contained its East Tisdale Field in Johnson County, Wyoming. AOC has removed all equipment from the field and has recontoured and reseeded virtually all disturbed areas in the field. Barring unforeseen events, the Company does not believe that the expense associated with any remaining restoration activities will be material, although this cannot be assured. After AOC's bonds with the state and the Bureau of Land Management are released, the Company does not believe it will have any further liability in connection with the field, although this cannot be assured. The Company regularly assesses its exposure to both environmental liability and reclamation, restoration, and dismantlement ("RR&D"). The Company does not believe that it currently has any material exposure to environmental liability or to RR&D, net of salvage value, although this cannot be assured.

RESULTS OF OPERATIONS

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The sales of AOC's interests in producing oil and gas properties caused oil and gas sales to decline from \$209,000 in Q2FY05 to \$12,000 in Q2FY06 and from \$444,000 in the six months ended March 31, 2005, to \$330,000 in the six months ended March 31, 2006. The increase in cash balances resulting from the sales of AOC's interests in producing oil and gas properties, together with higher interest rates, caused interest income to increase from \$13,000 in Q2FY05 to \$50,000 in Q2FY06 and from \$25,000 in the six months ended March 31, 2005, to \$75,000 in the six months ended March 31, 2006. The Company recorded gain on sale of assets of \$2,324,000 in Q2FY06 and \$2,530,000 in the six months ended March 31, 2006.

The sales of AOC's interests in producing oil and gas properties caused lease operating expense to decline from \$72,000 in Q2FY05 to nil in Q2FY06 and from \$160,000 in the six months ended March 31, 2005, to \$113,000 in the six months ended March 31, 2006. Accrued production costs at March 31, 2006, consist of accrued production tax liabilities related to oil and gas sales recognized during Q1FY06. The sales of AOC's interests in producing oil and gas properties caused production taxes to decline from \$24,000 in Q2FY05 to \$1,000 in Q2FY06 and from \$53,000 in the six months ended March 31, 2005, to \$39,000 in the six months ended March 31, 2006. Pursuant to his employment agreement, the Company's president is to receive a bonus equal to no less than 10% of earnings before tax. Accordingly, the Company recorded accrued bonus expense of \$28,000 during Q1FY06 and \$228,000 during Q2FY06. Excluding accrued bonus expense, general and administrative expense ("G&A") increased 10% from \$103,000 in Q2FY05 to \$113,000 in Q2FY06 and 7% from \$214,000 in the six months ended March 31, 2005, to \$228,000 in the six months ended March 31, 2006.

Net earnings increased from \$21,000 in Q2FY05 to \$2,049,000 in Q2FY06 and from \$38,000 in the six months ended March 31, 2005, to \$2,302,000 in the six months ended March 31, 2006, because of gains on sales of assets of \$2,324,000 in Q2FY06 and \$2,530,000 in the six months ended March 31, 2006. Excluding gains on sales of assets and accrued bonus expense, there was a net loss of \$47,000 during Q2FY06.

LIQUIDITY AND CAPITAL RESOURCES

Operating Activities. Net cash provided by operating activities increased from \$43,000 in the six months ended March 31, 2005, to \$102,000 in the six months ended March 31, 2006.

Investing Activities. In the six months ended March 31, 2005, the Company invested \$5,000 in information technology equipment. In the six months ended March 31, 2006, proceeds from the sales of assets, net of selling expenses, were \$2,568,000.

Financing Activities. The Company acquired 110,200 shares of its Common Stock for \$11,000 in the six months ended March 31, 2005. The Company did not acquire any shares of its Common Stock in the six months ended March 31, 2006.

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Unless and until the Company invests a substantial portion of its cash balances in interests in producing oil and gas wells or into one or more other ventures that produce revenue and net income, the Company is likely to experience net losses. With the exception of unanticipated variations in production levels, unanticipated RR&D, unanticipated environmental expense, and possible changes in oil and gas price levels and interest rates, the Company is not aware of any other trends, events, or uncertainties that have had or that are reasonably expected to have a material impact on net sales or revenues or income from continuing operations.

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ITEM 3. CONTROLS AND PROCEDURES.

The Company maintains disclosure controls and procedures that are designed to ensure that information required to be disclosed in the Company's Exchange Act reports is recorded, processed, summarized, and reported within the time periods specified in the SEC's rules and forms, and that such information is accumulated and communicated to the Company's management, including its Principal Executive Officer and Principal Financial Officer as appropriate, to allow timely decisions regarding required disclosure. Management necessarily applied its judgment in assessing the costs and benefits of such controls and procedures which, by their nature, can provide only reasonable assurance regarding management's control objectives.

As of the end of the period covered by the report, the Company carried out an evaluation, under the supervision and with the participation of the Company's management, including the Company's Principal Executive Officer and Principal Financial Officer, of the effectiveness of the design and operation of the Company's disclosure controls and procedures pursuant to Exchange Act Rule 13a-14. Based upon the foregoing, the Company's Principal Executive Officer and Principal Financial Officer concluded that the Company's disclosure controls and procedures are effective in timely alerting them to material information relating to the Company (including its consolidated subsidiary) required to be included in the Company's Exchange Act reports. There have been no significant changes in the Company's internal controls or in other factors that could significantly affect internal controls subsequent to the date the Company carried out its evaluation.

PART II - OTHER INFORMATION

ITEM 6. EXHIBITS

- 31. Rule 13a-14(a)/15d-14(a) Certifications
- 32. Section 1350 Certifications

SIGNATURES

In accordance with the requirements of the Exchange Act, the registrant caused this report to be signed on its behalf by the undersigned, thereunto duly authorized.

ALTEX INDUSTRIES, INC.

Date: May 5, 2006

By: /s/ STEVEN H. CARDIN

Steven H. Cardin
Chief Executive Officer and
Principal Financial Officer

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EXHIBIT INDEX

- 31. Rule 13a-14(a)/15d-14(a) Certifications
- 32. Section 1350 Certifications