BLACK HILLS CORP /SD/ Form 10-O August 11, 2008 UNITED STATES SECURITIES AND EXCHANGE COMMISSION Washington, D.C. 20549 Form 10-Q QUARTERLY REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES \mathbf{X} **EXCHANGE ACT OF 1934** For the quarterly period ended June 30, 2008. OR TRANSITION REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES **EXCHANGE ACT OF 1934** For the transition period from ______ to ___ Commission File Number 001-31303 **Black Hills Corporation** Incorporated in South Dakota IRS Identification Number 46-0458824 625 Ninth Street Rapid City, South Dakota 57701 Registrant s telephone number (605) 721-1700 Former name, former address, and former fiscal year if changed since last report **NONE** Indicate by check mark whether the Registrant (1) has filed all reports required to be filed by Section 13 or 15(d) of the Securities Exchange Act of 1934 during the preceding 12 months (or for such shorter period that the Registrant was required to file such reports), and (2) has been subject to such filing requirements for the past 90 days. Yes No X 0 Indicate by check mark whether the Registrant is a large accelerated filer, an accelerated filer, a non-accelerated filer, or a smaller reporting company (as defined in Rule 12b-2 of the Exchange Act).

Accelerated filer

Smaller reporting company

o

0

X

0

Large accelerated filer

Non-accelerated filer

Indicate by check mark whether the Registrant is a shell company (as defined in Rule 12b-2 of the Exchange Act).

Yes O No X

Indicate the number of shares outstanding of each of the issuer s classes of common stock as of the latest practicable date.

Class Outstanding at July 31, 2008

Common stock, \$1.00 par value 38,405,259 shares

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GLOSSARY OF TERMS

The following terms and abbreviations appear in the text of this report and have the definitions described below:

AFUDC Allowance for Funds Used During Construction

Accounting Research Bulletin ARB

ARB 51 Consolidated Financial Statements ARB 51

Aquila, Inc. Aquila Bbl Barrel

BHEP Black Hills Exploration and Production, Inc., a direct, wholly-owned

subsidiary of Black Hills Non-regulated Holdings, LLC

Black Hills Non-regulated Holdings Black Hills Non-regulated Holdings, LLC, a direct, wholly-owned

subsidiary of the Company, formerly Black Hills Energy, Inc.

Black Hills Power, Inc., a direct, wholly-owned subsidiary of the Black Hills Power

Company

British thermal unit Rtu

Cheyenne Light, Fuel & Power Company, a direct, wholly-owned Cheyenne Light

subsidiary of the Company

Cheyenne Light Pension Plan The Cheyenne Light, Fuel & Power Company Pension Plan

CTCombustion turbine Dth Dekatherm

Enserco Enserco Energy Inc., a direct, wholly-owned subsidiary of Black Hills

Non-regulated Holdings, LLC

Financial Accounting Standards Board **FASB**

FASB Staff Position FSP

FSP FAS 157-1 FSP FAS 157-1, Application of FASB Statement No. 157 to FASB

> Statement No. 13 and Other Accounting Pronouncements that Address Fair Value Measurement for Purposes of Lease Classification

or Measurement under Statement 13

FSP FAS 157-2 FSP FAS 157-2, Effective Date of FASB Statement No. 157 FSP FIN 39-1, Amendment of FASB Interpretation No. 39 **FSP FIN 39-1**

Federal Energy Regulatory Commission **FERC**

FIN 39 FASB Interpretation No. 39, Offsetting of Amounts Related to Certain

Contracts an Interpretation of APB Opinion No. 10 and FASB

Statement No. 105

GAAP Generally Accepted Accounting Principles

Great Plains Great Plains Energy Incorporated Hastings Hastings Funds Management Ltd

IIF BH Investment LLC, a subsidiary of an investment entity advised by IIF

JPMorgan Asset Management

Indeck Capital, Inc. Indeck

IPP Independent Power Production London Interbank Offered Rate LIBOR LOE Lease Operating Expense Las Vegas I Las Vegas I gas-fired power plant Las Vegas II Las Vegas II gas-fired power plant

LVC Las Vegas Cogeneration Limited Partnership, an indirect, wholly-owned

subsidiary of Black Hills Non-regulated Holdings, LLC, recently sold

as part of our July 11, 2008 IPP asset sale

One thousand cubic feet Mcf

Mcfe One thousand cubic feet equivalent

MDU Resources Group, Inc.

MEAN Municipal Energy Agency of Nebraska
MMBtu One million British thermal units
Moody s Moody s Investor Services, Inc.

MW Megawatt
MWh Megawatt-hour

Nevada Power Company PNM PNM Resources, Inc.

PUCN Public Utilities Commission of Nevada
SEC U. S. Securities and Exchange Commission
SFAS Statement of Financial Accounting Standards

SFAS 13 SFAS 13, Accounting for Leases

SFAS 71 SFAS 71, Accounting for the Effects of Certain Types of Regulation SFAS 133 SFAS 133, Accounting for Derivative Instruments and Hedging

Activities

SFAS 141(R) SFAS 141(R), Business Combinations

SFAS 144 SFAS 144, Accounting for the Impairment or Disposal of Long-lived

Assets

SFAS 157 SFAS 157, Fair Value Measurements

SFAS 159 SFAS 159, The Fair Value Option for Financial Assets and Financial

Liabilities

SFAS 160 SFAS 160, Non-controlling Interest in Consolidated Financial

Statements an amendment of ARB 51

SFAS 161 SFAS 161, Disclosure about Derivative Instruments and Hedging

Activities an amendment of FASB Statement No. 133

S&P Standard & Poor s Rating Services

Valencia Valencia Power, LLC, an indirect, wholly-owned subsidiary of Black

Hills Non-regulated Holdings, LLC, recently sold as part of our

July 11, 2008 IPP asset sale

VIE Variable Interest Entity

WPSC Wyoming Public Service Commission

WRDC Wyodak Resources Development Corp., a direct, wholly-owned

subsidiary of Black Hills Non-regulated Holdings, LLC

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BLACK HILLS CORPORATION

CONDENSED CONSOLIDATED STATEMENTS OF INCOME

(unaudited)

	Three Months Ended June 30,			Months Ended e 30,				
	200			007	200	<u>08</u>	200	<u>7</u>
	(in	thousands, except p	er sha	are amounts)				
Operating revenues	\$	153,273	\$	133,526	\$	306,123	\$	291,023
Operating expenses:								
Fuel and purchased power		46,948		33,095		99,343		80,417
Operations and maintenance		24,320		16,557		46,285		33,062
Administrative and general		25,222		25,381		49,281		50,318
Depreciation, depletion and amortization		20,788		17,618		40,174		34,315
Taxes, other than income taxes		10,472		9,049		19,980		17,578
		127,750		101,700		255,063		215,690
Operating income		25,523		31,826		51,060		75,333
Other income (expense):								
Interest expense		(9,564)		(5,520)		(18,758)		(11,778)
Interest income		373		692		799		1,416
Allowance for funds used during								
construction equity		617		1,206		898		3,040
Other income, net		65		(10)		400		325
		(8,509)		(3,632)		(16,661)		(6,997)
Income from continuing operations								
before equity in earnings of								
unconsolidated subsidiaries, minority								
interest and income taxes		17,014		28,194		34,399		68,336
Equity in earnings of unconsolidated								
subsidiaries		2,064		673		2,297		1,518
Minority interest		(53)		(95)		(130)		(188)
Income tax expense		(5,875)		(9,293)		(11,676)		(22,515)
Income from continuing operations		13,150		19,479		24,890		47,151
Income from discontinued operations,								
net of taxes		9,046		5,619		14,098		10,400
Net income	\$	22,196	\$	25,098	\$	38,988	\$	57,551
Weighted average common shares								
outstanding:								
Basic		38,299		37,588		38,062		36,387
Diluted		38,425		38,007		38,412		36,793
Earnings per share:								
Basic								
Continuing operations	\$	0.34	\$	0.52	\$	0.65	\$	1.29
Discontinued operations	Ψ	0.24	Ψ	0.15	Ψ	0.37	Ψ	0.29
Total	\$	0.58	\$	0.67	\$	1.02	\$	1.58
Diluted								
Continuing operations	\$	0.34	\$	0.51	\$	0.65	\$	1.28
Discontinued operations	φ	0.24	φ	0.15	φ	0.36	φ	0.28
Total	\$	0.58	\$	0.66	\$	1.01	\$	1.56
	Ψ	0.50	Ψ	0.00	Ψ	1.01	Ψ	1.50
Dividends paid per share of common stock	\$	0.35	\$	0.34	\$	0.70	\$	0.68

The accompanying notes to condensed consolidated financial statements are an integral part of these condensed consolidated financial statements.

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BLACK HILLS CORPORATION

CONDENSED CONSOLIDATED BALANCE SHEETS

(unaudited)

LOWER	20	June 30, December 31, 2008 2007* (in thousands, except share amounts)		<u>7</u> *	June 30, 2007*	
ASSETS						
Current assets:	\$	36,912	\$	76,889	\$	35.685
Cash and cash equivalents Restricted cash	Ф	5,498	Ф	5,443	ф	5,341
Short-term investments		7,309		3,443		3,341
Receivables (net of allowance for doubtful accounts of \$3,417;		1,309				
\$4,588 and \$4,735, respectively)		252,508		268,462		244,284
Materials, supplies and fuel		147,169		88,580		125,484
Derivative assets		70,769		35,921		55,591
Deferred income taxes		20,674		4,512		33,371
Other assets		15,685		12,698		8,200
Assets of discontinued operations		598,294		573,601		564,786
		1,154,818		1,066,106		1,039,371
Investments		18,782		19,216		23,506
Property, plant and equipment		1,972,489		1,846,565		1,759,704
Less accumulated depreciation and depletion		(544,018)		(509,187)		(490,104)
		1,428,471		1,337,378		1,269,600
Other assets:						
Derivative assets		14,042		2,492		5,351
Goodwill		14,000		11,482		12,170
Other		32,121		32,960		52,903
		60,163		46,934		70,424
	\$	2,662,234	\$	2,469,634	\$	2,402,901
LIABILITIES AND STOCKHOLDERS EQUITY Current liabilities:						
Accounts payable	\$	269,095	\$	239,177	\$	229,464
Accrued liabilities		90,964		100,986		82,187
Derivative liabilities		89,790		39,380		17,069
Deferred income taxes						4,769
Notes payable		283,000		37,000		84,000
Current maturities of long-term debt		2,070		130,326		130,519
Accrued income taxes		4,601		833		30,306
Liabilities of discontinued operations		77,202 816,722		91,233 638,935		119,612 697,926
Long-term debt, net of current maturities		501,301				