

SENTRY PETROLEUM LTD.
Form 10-Q
January 14, 2009

UNITED STATES
SECURITIES AND EXCHANGE COMMISSION
WASHINGTON, D.C. 20549

FORM 10-Q

(Mark One)

- QUARTERLY REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934**

For the quarterly period ended November 30, 2008

or

- TRANSITION REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934**

For the transition period from to

Commission File Number 000-52794

SENTRY PETROLEUM LTD.

(Exact Name of Registrant as Specified in its Charter)

NEVADA

(State or Other Jurisdiction
of Incorporation or Organization)

20-4475552

(I.R.S. Employer
Identification Number)

999 18th Street, Suite 3000, Denver CO

(Address of Principal Executive Offices)

80202

(Zip Code)

(866) 680-7649

(Registrant's Telephone Number, Including Area Code)

Indicate by check mark whether the registrant (1) has filed all reports required by Section 13 or 15(d) of the Securities Exchange Act of 1934 during the preceding 12 months (or for such shorter period that the registrant was required to file such reports) and (2) has been subject to such filing requirements for the past 90 days. Yes No

Indicate by check mark whether the registrant is a large accelerated filer, an accelerated filer, a non-accelerated filer, or a smaller reporting company. See definitions of large accelerated filer, accelerated filer, and smaller reporting company in Rule 12b-2 of the Exchange Act. (Check one):

Large accelerated filer

Non-accelerated filer

(Do not check if a smaller reporting company)

Accelerated filer

Smaller reporting company

Indicate by check mark whether the registrant is a shell company (as defined in Rule 12b-2 of the Exchange Act).
Yes No

Sentry Petroleum Ltd.

(formerly Summit Exploration Inc.)

(An Exploration Stage Company)

November 30, 2008

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(The Accompanying Notes are an Integral Part of These Financial Statements)

Sentry Petroleum Ltd.

(formerly Summit Exploration Inc.)

(An Exploration Stage Company)

Consolidated Balance Sheets

(Expressed in US dollars)

	November 30 2008 \$ (Unaudited)	February 29 2008 \$ (Audited)
ASSETS		
Current Assets		
Cash	573,201	972,886
Total Current Assets	573,201	972,886
Property and Equipment		
Oil and gas, using full-cost accounting		
Unproved properties (Note 3)	92,456	-
Furniture, fixtures, and other equipment	2,501	3,972
	94,957	3,972
Total Assets	668,158	976,858
LIABILITIES AND STOCKHOLDERS' EQUITY		
Current Liabilities		
Accounts Payable	41,432	4,576
Accrued Liabilities (Note 5)	-	1,409
Due to related party (Note 4)	2,985	1,521

Total Liabilities	44,417	7,506
Contingencies (Note 1)		
Stockholders' Equity/(Deficit)		
Common stock: (Note 6)		
100,000,000 share authorized, \$0.0001 par value, 46,325,600 shares issued and outstanding	4,633	4,633
Additional Paid in Capital	1,161,648	1,161,648
Donated Capital	50,000	50,000
Accumulated other comprehensive loss	(17,729)	-
Deficit Accumulated During the Exploration Stage	(574,811)	(246,929)
Total Stockholders' Equity	623,741	969,352
Total Liabilities and Stockholders' Equity	668,158	976,858

(The Accompanying Notes are an Integral Part of These Financial Statements)

Sentry Petroleum Ltd.

(formerly Summit Exploration Inc.)

(An Exploration Stage Company)

Consolidated Statements of Operations

(Expressed in US dollars)

(Unaudited)

	Three months ended November 30 2008 \$	Three months ended November 30 2007 \$	Nine months ended November 30 2008 \$	Nine months ended November 30 2007 \$	For the period February 23, 2006 (Date of Inception) to November 30 2008 \$
Revenue	-	-	-	-	-
Expenses					
Foreign exchange loss	88,483	57,773	150,728	57,773	206,262
General and administrative	48,160	34,012	179,182	74,400	353,566
Professional fees	2,527	2,558	19,915	11,992	46,449
Total Expenses	139,170	94,343	349,825	144,165	606,277
Other Income					
Interest Income	3,466	2,802	21,943	9,006	31,466
Net Loss for the Period	(135,704)	(91,541)	(327,882)	(135,159)	(574,811)

Other Comprehensive (loss) gain					
Foreign currency translation	(19,020)	-	(17,729)	-	(17,729)
Comprehensive loss	(154,724)	(91,541)	(345,611)	(135,159)	(592,540)
Net Loss Per Share - Basic and Diluted	(0.00)	(0.00)	(0.01)	(0.01)	
Weighted Average Shares Outstanding	46,325,600	26,215,710	46,325,600	19,598,328	

(The Accompanying Notes are an Integral Part of These Financial Statements)

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Sentry Petroleum Ltd.

(formerly Summit Exploration Inc.)

(An Exploration Stage Company)

Statements of Cash Flows

(Expressed in US dollars)

(unaudited)

	Nine months ended November 30 2008 \$	Nine months ended November 30 2007 \$	From February 23, 2006 (Date of Inception) to November 30 2008 \$
Cash Flows Used in Operating Activities			
Net loss for the period	(327,882)	(135,159)	(574,811)
Adjustments to reconcile net cash to operating activities:			
Depreciation	1,471	131	1,857
Donated services	-	50,000	50,000
Change in operating assets and liabilities			
Accounts payable and accrued liabilities	35,447	3	41,432
Due to related party	1,464	(28,741)	2,985
Net Cash Used in Operating Activities	(289,500)	(113,766)	(478,537)
Cash Flows From Investing Activities			
Unproved properties	(92,456)	-	(92,456)
Additions to furniture and fixtures	-	(1,246)	(4,358)
Net Cash Flows from Investing Activities	(92,456)	(1,246)	(96,814)

Cash Flows From Financing Activities			
Proceeds from issuance of common shares	-	750,000	1,166,281
Net Cash Flows Provided by Financing Activities	-	750,000	1,166,281
Increase in Cash and Cash Equivalents	(381,956)	634,988	590,930
Effect of Foreign Currency on Cash and Cash Equivalents	(17,729)	-	(17,729)
Cash - Beginning of Period	972,886	385,266	-
Cash - End of the Period	573,201	1,020,254	573,201
Supplemental Disclosure			
Interest paid	-	-	-
Income taxes paid	-	-	-

(The Accompanying Notes are an Integral Part of These Financial Statements)

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Sentry Petroleum Ltd.

(formerly Summit Exploration Inc.)

(An Exploration Stage Company)

Notes to the Consolidated Financial Statements

November 30, 2008

1.

Nature of Operations and Continuance of Business

Sentry Petroleum Ltd. (the Company) is an Exploration Stage Company as defined by Statement of Financial Accounting Standard (SFAS) No. 7 *Accounting and Reporting By Development Stage Enterprises* incorporated under the laws of the State of Nevada on February 23, 2006 as Summit Exploration Inc. On December 3rd, 2007 the Company changed its name from Summit Exploration Inc. to Sentry Petroleum Ltd. The Company is engaged in the acquisition, exploration, and development of oil and gas properties.

The Company has no revenues and has not generated any cash flows from operations to fund its acquisition, exploration and development activities. The Company intends to rely upon the issuance of equity securities to finance its oil and gas property acquisitions and exploration and development on acquired properties, however there can be no assurance it will be successful in raising the funds necessary, or that a self-supporting level of operations will ever be achieved. The likely outcome of these future events is indeterminable. As at November 30, 2008, the Company has accumulated losses since inception of \$574,811. These factors raise substantial doubt about its ability to continue as a going concern. The financial statements do not include any adjustment to reflect the possible future effect on the recoverability and classification of the assets or the amounts and classification of liabilities that may result from the outcome of this uncertainty.

On April 7, 2006, the Company filed an SB-2 Registration Statement (SB-2) with the United States Securities and Exchange Commission to offer a minimum of 2,500,000 pre-split common shares to a maximum of 5,000,000 pre-split common shares of the Company at \$0.10 per common share for minimum proceeds of \$250,000 and maximum proceeds of \$500,000. The SB-2 was declared effective on June 19, 2006, and on November 17, 2006, the Company issued 3,162,800 pre-split common shares for cash proceeds of \$316,280.

On June 26, 2007, the Company filed an SB-2 Registration Statement (SB-2) with the United States Securities and Exchange Commission to offer up to a maximum of 15,000,000 pre-split common shares of the Company at \$0.05 per common share for maximum proceeds of \$750,000. The SB-2 was declared effective on July 11, 2007, and on November 1, 2007, the Company issued 15,000,000 pre-split common shares for cash proceeds of \$750,000.

On April 15, 2008, the Company incorporated a subsidiary company, Sentry Petroleum (Australia) Pty. Ltd.

2.

Summary of Significant Accounting Policies

a.

Basis of Presentation

These unaudited financial statements have been prepared in accordance with the instructions to SEC Form 10-Q. Accordingly, certain information and footnote disclosures normally included in financial statements prepared in accordance with generally accepted accounting principles in the United States of America have been condensed or omitted pursuant to such instructions. These unaudited interim financial statements should be read in conjunction with the audited financial statements and notes thereto as at February 29, 2008.

In the opinion of the Company's management, all adjustments considered necessary for a fair presentation of these unaudited financial statements have been included and all such adjustments are of a normal, recurring nature. Operating results for the nine-month period ended November 30, 2008 are not necessarily indicative of the results that can be expected for the year ended February 28, 2009.

b.

Principles of Consolidation

The consolidated financial statements, which include the Company and its subsidiary, are compiled in accordance with generally accepted accounting principles in the United States of America. All significant inter-company accounts and transactions have been eliminated. The consolidated financial statements include 100% of assets, liabilities, and net income or loss of its wholly-owned subsidiary.

Sentry Petroleum Ltd.

(formerly Summit Exploration Inc.)

(An Exploration Stage Company)

Notes to the Consolidated Financial Statements

November 30, 2008

2.

Summary of Significant Accounting Policies (continued)

c.

Use of Estimates

The preparation of financial statements in conformity with U.S. generally accepted accounting principles requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and disclosure of contingent assets and liabilities at the date of the financial statements and the reported amounts of revenues and expenses during the reporting period. Actual results could differ from those estimates. The Company regularly evaluates estimates and assumptions related to donated services and deferred income tax asset valuation allowances. The Company bases its estimates and assumptions on current facts, historical experience and various other factors that it believes to be reasonable under the circumstances, the results of which form the basis for making judgments about the carrying values of assets and liabilities and the accrual of costs and expenses that are not readily apparent from other sources. The actual results experienced by the Company may differ materially and adversely from the Company's estimates. To the extent there are material differences between the estimates and the actual results, future results of operations will be affected.

d.

Foreign currency translation

The accompanying financial statements are presented in United States dollars. The reporting currency of the Group is the U.S. dollar (USD). Sentry Petroleum (Australia) Pty Ltd. uses the Australian dollar, as its functional currency. Results of operations and cash flow are translated at average exchange rates during the period, and assets and liabilities are translated at the end of period exchange rates. Translation adjustments resulting from this process are included in accumulated other comprehensive income in stockholders' equity. Transaction gains and losses that arise from exchange rate fluctuations from transactions denominated in a currency other than the functional currency are included in the results of operations as incurred.

The Company's functional currency is US dollars. Accordingly, foreign currency balances are translated into US dollars as follows:

Monetary assets and liabilities are translated at the period-end exchange rate. Non-monetary assets are translated at the rate of exchange in effect at their acquisition, unless such assets are carried at market or nominal value, in which case they are translated at the period-end exchange rate. Revenue and expense items are translated at the average exchange rate for the period. Foreign exchange gains and losses in the period are included in operations.

e.

Comprehensive Loss

SFAS No. 130, Reporting Comprehensive Income, establishes standards for the reporting and display of comprehensive loss and its components in the financial statements. As at November 30, 2008, the Company has foreign exchange loss that represents a comprehensive loss.

f.

Property and equipment

The Company follows the full cost method of accounting for oil and gas operations whereby all costs associated with the acquisition, exploration and development of oil and gas properties will be capitalized in cost centers on a country-by-country basis. These capitalized amounts include the costs of unproved properties, internal costs directly related to acquisitions, development and exploration activities, asset retirement costs and capitalized interest. They include geological and geophysical studies, and costs of drilling both productive and non-productive wells.

Amortization will be calculated for producing properties by using the unit-of-production method based on proved reserves before royalties, as determined by management of the Company or independent consultants. Unproved reserves are exempt from amortization and are subject to annual assessment as noted below. Sales of oil and gas properties will be accounted for as adjustments of capitalized costs, without any gain or loss recognized, unless such adjustments significantly alter the relationship between capitalized costs and proved reserves of oil and gas attributable to a cost center. Costs of abandoned oil and gas properties will be accounted for as adjustments of capitalized cost and written off to expense.

Sentry Petroleum Ltd.

(formerly Summit Exploration Inc.)

(An Exploration Stage Company)

Notes to the Consolidated Financial Statements

November 30, 2008

2.

Summary of Significant Accounting Policies (continued)

f.

Property and equipment (continued)

A ceiling test will be applied to each cost center by comparing the net capitalized costs to the present value of the estimated future net revenue from production of proved reserves, based on commodity prices in effect as at the Company's year-end and based on current operating costs, discounted by 10%, less the effects of future costs to develop and produce the proved reserves, plus the lower of costs or estimated fair value of unproved properties net of impairment, and less the effects of income taxes. Any excess capitalized costs are written off to operations.

Unproved properties will be assessed for impairment on an annual basis by applying factors that rely on historical experience. In general, the Company may write-off any unproved property under one or more of the following conditions:

i)

there are no firm plans for further drilling on the unproved property;

ii)

negative results were obtained from studies of unproved property;

iii)

negative results were obtained from studies conducted in the vicinity of the unproved property; or

iv)

the remaining term of the unproved property does not allow sufficient time for further studies or drilling.

g.

Recent Accounting Pronouncements

In December 2007, the FASB issued SFAS 141(revised 2007), Business Combinations (SFAS 141R). SFAS 141R will significantly change the accounting for business combinations in a number of areas including the treatment of contingent consideration, contingencies, acquisition costs, IPR&D and restructuring costs. In addition, under SFAS 141R, changes in deferred tax asset valuation allowances and acquired income tax uncertainties in a business combination after the measurement period will impact income tax expense. SFAS 141R is effective for fiscal years beginning after December 15, 2008. The Company is currently evaluating the impact of SFAS 141(R) on its consolidated financial statements but does not expect it to have a material effect.

In December 2007, the FASB issued SFAS 160, Noncontrolling Interests in Consolidated Financial Statements, an amendment of ARB No. 51 (SFAS 160). SFAS 160 will change the accounting and reporting for minority interests, which will be recharacterized as noncontrolling interests (NCI) and classified as a component of equity.

This new consolidation method will significantly change the account with minority interest holders. SFAS 160 is effective for fiscal years beginning after December 15, 2008. The Company is currently evaluating the impact of SFAS 141(R) on its consolidated financial statements but does not expect it to have a material effect

In March 2008, the FASB issued SFAS No. 161 Disclosure About Derivative Instruments and Hedging Activities-an amendment to FASB Statement 133 (SFAS 161). SFAS 161 requires enhanced disclosures about derivatives and hedging activities and the reasons for using them. SFAS 161 is effective for fiscal years beginning after November 15, 2008, the year beginning April 1, 2009 for the Company. The Company is currently reviewing the provisions of SFAS 161 to determine any impact for the Company.

3.

Deposit on Oil and gas interest

The Company's oil and gas properties are located in Australia and its interests in these properties are maintained pursuant to the terms of Authority to Prospect granted by the Department of Mines and Energy in Queensland. The Company is satisfied that evidence supporting the current validity of these permits is adequate and acceptable by prevailing industry standards in respect to the current stage of exploration on these properties.

During the quarter ended November 30, 2008, the Company acquired 100% working interest in ATP 862, ATP 864, and ATP 866 in Queensland Australia for cash consideration of \$22,500 and 7% gross overriding royalty. The gross overriding royalty on ATP 865 was concurrently increased to 7%.

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Sentry Petroleum Ltd.

(formerly Summit Exploration Inc.)

(An Exploration Stage Company)

Notes to the Consolidated Financial Statements

November 30, 2008

4.

Related Party Transactions/Balances

During the nine-month period ended November 30, 2008 the Company paid \$5,234 to the president of the company for re-imbusement of expenses and \$15,000 to the former president of the Company for consulting services and \$4,907 as re-imbusement for expenses.

During the nine-month period ended November 30, 2008 the Company paid \$4,150 to Aide-de-Camp Services, a company wholly owned by the Secretary of the Company for accounting and secretarial services. As of November 30, 2008 the Company owes a further \$1,235 to Aide-de-Camp Services.

As of November 30, 2008 the Company owes \$1,750 to the chief financial officer for re-imbusement of expenses.

5.

Accrued Liabilities

As at November 30, 2008 there are no accrued liabilities. (Accrued liabilities of \$1,409 as at February 29, 2008 represent professional fees.)

6.

Common stock

On November 13, 2007 the Board of Directors passed a resolution approving a 2:1 forward stock split of the outstanding common shares of the Company's common stock. The split was effected by a stock dividend to each of

the Company's stockholders of 1 additional common share of common stock for each 1 share of common stock held on November 26, 2007.

On December 3, 2007, the stockholders passed a resolution increasing the authorized common stock from 50,000,000 to 100,000,000.

On December 3, 2007 the stockholders passed a resolution changing the name of the company from Summit Exploration Inc. to Sentry Petroleum Ltd.

These financial statements give retroactive effect to all of these events.

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Item 2. Management's Discussion and Analysis of Financial Condition and Results of Operation

Forward-Looking Statements

This Form 10-Q includes certain statements that may be deemed to be "forward-looking statements" within the meaning of the Private Securities Litigation Reform Act of 1995. All statements in this Form 10-Q, other than statements of historical facts, that address activities, events or developments that we expect, believe or anticipate will or may occur in the future, including operating costs, future capital expenditures (including the amount and nature thereof), and other such matters are forward-looking statements. Although we believe the expectations expressed in such forward-looking statements are based on reasonable assumptions within the bounds of our knowledge of our business, such statements are not guarantees of future performance and actual results or developments may differ materially from those in the forward-looking statements. Because our stock is a penny stock, each time we refer to the Litigation Reform Act, the safe harbor does not apply.

Factors that could cause actual results to differ materially from those in forward-looking statements include: the change of business focus; continued availability of capital and financing; general economic, market or business conditions; acquisition opportunities or lack of opportunities; changes in laws or regulations; risk factors listed from time to time in our reports filed with the Securities and Exchange Commission; and other factors.

Sentry Petroleum Ltd. ("Sentry") is a Denver, Colorado based oil and gas exploration stage company. To date the Company has had no revenues, have achieved losses since inception, and have been issued a going concern opinion from the auditors. The company operates four exploration interests (Authority to Prospect 862, 864, 865, and 866) in the Adavale Basin of Queensland Australia. The Adavale basin is a commercially proven petroleum basin. Our permits encompass 6.9 million net acres.

Sentry Petroleum has commenced its exploration program on Authority to Prospect 862, 864, 865, and 866 and will continue its efforts to secure joint ventures agreements and additional exploration or production properties.

Employees and Consultants

The Registrant has no employees.

Plan of Operations

We completed the acquisition of our first exploration permit, Authority to Prospect 865 in Queensland Australia on June 22 and Authority to Prospect 862, 864, and 866 on October 3 of this year. Our plan of operations for the next 12 months is to commence our work obligations on these permits in the Adavale basin in Queensland Australia and to continue our assessment of various onshore exploration permits in Australia and Asia. Additionally, we will continue discussions with third party permit holders with attention to potential joint venture partners in Australia and Asia and our assessment of the interests controlled and operated by them.

We have been in operation only since February 23, 2006 and have experienced losses since that time. As of November 30, 2008, we have \$528,784 in working capital. We have sufficient funds to carry out our plan of operations for the next twelve months. We rely principally on the issuance of common shares by private placements to raise funds to finance our business. There is no assurance that market conditions will continue to permit us to raise funds when required. If possible, we will issue more common shares at prices we determine, possibly resulting in dilution of the value of common shares. Other than a resident Australian agent, we do not expect any significant increases in the

number of employees in the near future.

We are an exploration stage company and have not yet received revenues from operations, generated profitability or experienced positive cash flow from operations. We currently have four oil or gas exploration properties, Authority to Prospect 862, 864, 865 and 866 but we do not have any known deposits of oil or gas. Our management team has extensive experience in the oil and gas industry with specific industry experience in exploration in Australia and New Zealand.

We are obliged to complete a work program to maintain our interest in ATP 862, 864, 865, and 866 in good standing. The total commitment for the 4 year program is Australian \$20.77 million. We do not have sufficient capital to satisfy the exploration expenditures and we will rely principally on the issuance of Common Stock to raise funds to finance the expenditures. Failure to raise additional funds will result in the failure to meet our obligations and the relinquishment of our interest in any future permit acquired. We have relied principally on the issuance of Common Stock in private placements to raise funds to support our business but there can be no assurance that we will be successful in raising additional funds through the issuance of additional equity.

We do not expect any significant purchases of plant and equipment or any increase in the number of employees in the near future.

Results of Operations

The Company recorded a net loss for the quarter ended November 30, 2008 of \$135,704 compared to a loss of \$91,541 for the same period last year. The loss for the period essentially resulted from a loss on foreign exchange of \$88,483, compared to \$57,773 for the same period last year caused by fluctuation in the US dollar compared to the Canadian and Australian dollars. We also recorded general and administrative expenses of \$48,160 for the quarter, compared to \$34,012 for the same period last year. Professional fees for the quarter were \$2,527 (last year - \$ 2,558).

Summary of Quarterly Result

	Three month Period Ended November 30, 2008	Three month Period Ended August 31, 2008	Three month Period Ended May 31, 2008	Three month Period Ended February 29, 2008	Three month Period Ended November 30, 2007	Three month Period Ended August 31, 2007	Three month Period Ended May 31, 2007	Three month Period Ended February 29, 2007	Three month Period Ended November 30, 2007
Total Revenue	-	-	-	-	-	-	-	-	-
G&A	48,160	47,496	83,526	58,143	34,012	18,505	21,883	12,112	
Interest Income	3,466	4,722	13,755	-	2,802	3,364	2,840	-	
Net income (loss) for the period	(135,704)	(104,424)	(86,463)	(46,482)	(91,541)	(18,325)	(25,293)	(15,383)	
Basic and Diluted loss per share	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)	(0.00)

The Company has never had any stock options or share purchase warrants outstanding therefore no computation of diluted loss per share is included.

The Company has not had any discontinued operations or extraordinary items in the past two years, therefore has not shown the impacts of these on the net loss and basic/diluted loss per share.

The Company has experienced increased expenditures over the last 4 quarters due to travel and related expenses as the Company's operations have commenced.

The Company's financial statements were prepared in accordance with US GAAP with US Dollar as the reporting currency.

Liquidity and Capital Resources

The Company ended the quarter with \$573,201 (February 29, 2008: \$972,886) in cash and cash equivalents and \$528,784 (February 29, 2008: \$965,380) in working capital. As of the date of this report the Company is adequately funded to meet its capital and ongoing requirements for the next twelve months based on the current exploration and development programs. Additional material commitments or any acquisitions by the Company may require a source

of additional financing. Alternatively certain permits may be farmed-out or relinquished.

Off balance-sheet arrangements

We do not have any off balance-sheet arrangements that have or are reasonably likely to have a current or future effect on the small business issuer's financial condition, changes in financial condition, revenues or expenses, results of operations, liquidity, capital expenditures or capital resources that are material to investors.

Recent accounting pronouncements

There have been no recent accounting pronouncement since the filing of the Company's Form 10K, filed on June 2, 2008, that have a material impact on the Company's financial presentation and disclosure.

Item 3. Quantitative and Qualitative Disclosures About Market Risk.

N/A

Item 4. Controls and Procedures.

(a) *Evaluation of Disclosure Controls and Procedures:*

Disclosure controls and procedures are designed to ensure that information required to be disclosed in the reports filed or submitted under the Exchange Act is recorded, processed, summarized and reported, within the time period specified in the SEC's rules and forms. Disclosure controls and procedures include, without limitation, controls and procedures designed to ensure that information required to be disclosed in the reports filed under the Exchange Act is accumulated and communicated to management, including the Chief Executive Officer, as appropriate, to allow timely decisions regarding required disclosure. Under the supervision and with the participation of our management, including the Chief Executive Officer and Chief Financial Officer, we have evaluated the effectiveness of our disclosure controls and procedures as required by Exchange Act Rule 13a-15(b) as of the end of the period covered by this report. Based on that evaluation, the Chief Executive Officer and Chief Financial Officer have concluded that these disclosure controls and procedures are effective. There were no changes in our internal control over financial reporting during the quarter ended November 30, 2008 that have materially affected, or are reasonably likely to materially affect, our internal control over financial reporting.

Item 4T. Controls and Procedures

N/A

PART II -OTHER INFORMATION

Item 1. Legal Proceedings

None.

Item 1A. Risk Factors

N/A

Item 2. Unregistered Sales of Equity Securities and Use of Proceeds

On June 19, 2006, the Securities and Exchange Commission declared our Form SB-2 Registration Statement effective, file number 333-133079, permitting us to offer a minimum of 2,500,000 pre-split shares and a maximum 5,000,000 pre-split shares at \$0.10 per share. There is no underwriter involved in our public offering. On November 17, 2006, we completed our public offering by selling 3,162,800 pre-split shares of common stock and raising \$316,280. On November 1, 2007, we completed a public offering by selling 15,000,000 pre-split shares of common stock pursuant to an SB-2 Registration statement, file number 333-144063 and raising \$750,000. As of November 30, 2008 we have spent \$232,065 on office and administrative expenses and \$121,501 on travel expenses.

Item 3. Defaults Upon Senior Securities

None

Item 4. Submissions of Matters to a Vote of Security Holders

None

Item 5. Other Information

None

Item 6. Exhibits

(a) Exhibits

Exhibit No. Exhibit Description

31.1	<u>Certification of Principal Executive Officer pursuant to Rule 13a-14 and Rule 15d-14(a), promulgated under the S</u>
31.2	<u>Certification of Chief Financial Officer pursuant to Rule 13a-14 and Rule 15d-14(a), promulgated under the Secu</u>
32.1	<u>Certification pursuant to 18 U.S.C. Section 1350, as adopted pursuant to Section 906 of the Sarbanes-Oxley Act o</u>
32.2	<u>Certification pursuant to 18 U.S.C. Section 1350, as adopted pursuant to Section 906 of the Sarbanes-Oxley Act o</u>

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned thereunto duly authorized.

SENTRY PETROLEUM LTD.

(Registrant)

Dated: 13th January 2009

By: IYNKY MAHESWARAN
Chief Financial Officer

Dated: 13th January 2009

By: RAJ RAJESWARAN
President and Chief Executive Officer