

GENERAL ELECTRIC CO
Form 10-Q
July 26, 2013

UNITED STATES SECURITIES AND EXCHANGE COMMISSION

WASHINGTON, D.C. 20549

FORM 10-Q

(Mark One)

QUARTERLY REPORT PURSUANT TO SECTION 13 OR
15(d) OF THE SECURITIES EXCHANGE ACT OF 1934

For the quarterly period ended June 30, 2013

OR

TRANSITION REPORT PURSUANT TO SECTION 13 OR
15(d) OF THE SECURITIES EXCHANGE ACT OF 1934

For the transition period from ____ to ____

Commission file number 001-00035

GENERAL ELECTRIC COMPANY
(Exact name of registrant as specified in its charter)

New York
(State or other jurisdiction of
incorporation or organization)

14-0689340
(I.R.S. Employer Identification No.)

3135 Easton Turnpike, Fairfield, CT
(Address of principal executive offices)

06828-0001
(Zip Code)

(Registrant's telephone number, including area code) (203) 373-2211

(Former name, former address and former fiscal year,
if changed since last report)

Indicate by check mark whether the registrant (1) has filed all reports required to be filed by Section 13 or 15(d) of the Securities Exchange Act of 1934 during the preceding 12 months (or for such shorter period that the registrant was required to file such reports), and (2) has been subject to such filing requirements for the past 90 days. Yes No

Indicate by check mark whether the registrant has submitted electronically and posted on its corporate Web site, if any, every Interactive Data File required to be submitted and posted pursuant to Rule 405 of Regulation S-T (§232.405 of this chapter) during the preceding 12 months (or for such shorter period that the registrant was required

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to submit and post such files). Yes No

Indicate by check mark whether the registrant is a large accelerated filer, an accelerated filer, a non-accelerated filer, or a smaller reporting company. See the definitions of "large accelerated filer," "accelerated filer" and "smaller reporting company" in Rule 12b-2 of the Exchange Act. (Check one):

Large accelerated filer
Non-accelerated filer

Accelerated filer
Smaller reporting company

Indicate by check mark whether the registrant is a shell company (as defined in Rule 12b-2 of the Exchange Act).
Yes No

There were 10,183,781,000 shares of common stock with a par value of \$0.06 per share outstanding at June 30, 2013.

(1)

General Electric Company

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Forward-Looking Statements

This document contains “forward-looking statements” – that is, statements related to future, not past, events. In this context, forward-looking statements often address our expected future business and financial performance and financial condition, and often contain words such as “expect,” “anticipate,” “intend,” “plan,” “believe,” “seek,” “see,” or “will.” Forward-looking statements by their nature address matters that are, to different degrees, uncertain. For us, particular uncertainties that could cause our actual results to be materially different than those expressed in our forward-looking statements include: current economic and financial conditions, including volatility in interest and exchange rates, commodity and equity prices and the value of financial assets; potential market disruptions or other impacts arising in the United States or Europe from developments in sovereign debt situations; the impact of conditions in the financial and credit markets on the availability and cost of General Electric Capital Corporation’s (GECC) funding and on our ability to reduce GECC’s asset levels as planned; the impact of conditions in the housing market and unemployment rates on the level of commercial and consumer credit defaults; changes in Japanese consumer behavior that may affect our estimates of liability for excess interest refund claims (GE Money Japan); pending and future mortgage securitization claims and litigation in connection with WMC, which may affect our estimates of liability, including possible loss estimates; our ability to maintain our current credit rating and the impact on our funding costs and competitive position if we do not do so; the adequacy of our cash flows and earnings and other conditions, which may affect our ability to pay our quarterly dividend at the planned level or to repurchase shares at planned levels; GECC’s ability to pay dividends to GE at the planned level; our ability to convert pre-order commitments into orders; the level of demand and financial performance of the major industries we serve, including, without limitation, air and rail transportation, energy generation, real estate and healthcare; the impact of regulation and regulatory, investigative and legal proceedings and legal compliance risks, including the impact of financial services regulation; our capital

allocation plans, as such plans may change and affect planned share repurchases and strategic actions, including acquisitions, joint ventures and dispositions; our success in completing announced transactions and integrating acquired businesses; the impact of potential information technology or data security breaches; and numerous other matters of national, regional and global scale, including those of a political, economic, business and competitive nature. These uncertainties may cause our actual future results to be materially different than those expressed in our forward-looking statements. We do not undertake to update our forward-looking statements.

GE's Investor Relations website at www.ge.com/investor and our corporate blog at www.gereports.com, as well as GE's Facebook page and Twitter accounts, contain a significant amount of information about GE, including financial and other information for investors. GE encourages investors to visit these websites from time to time, as information is updated and new information is posted.

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Part I. Financial Information

Item 1. Financial Statements.

(In millions, except share amounts)	Three months ended June 30 (Unaudited)					
	Consolidated		GE(a)		Financial Services (GECC)	
	2013	2012	2013	2012	2013	2012
Revenues and other income						
Sales of goods	\$ 17,262	\$ 18,185	\$ 17,299	\$ 18,215	\$ 31	\$ 26
Sales of services	7,240	6,818	7,324	6,923	–	–
Other income	104	393	2	409	–	–
GECC earnings from continuing operations	–	–	1,922	2,122	–	–
GECC revenues from services	10,517	11,001	–	–	10,949	11,328
Total revenues and other income	35,123	36,397	26,547	27,669	10,980	11,354
Costs and expenses						
Cost of goods sold	13,865	14,797	13,909	14,831	25	23
Cost of services sold	4,623	4,402	4,707	4,507	–	–
Interest and other financial charges	2,617	3,202	326	351	2,405	2,979
Investment contracts, insurance losses and insurance annuity benefits	687	662	–	–	728	702
Provision for losses on financing receivables	1,029	743	–	–	1,029	743
Other costs and expenses	8,573	8,404	3,904	3,911	4,843	4,667
Total costs and expenses	31,394	32,210	22,846	23,600	9,030	9,114
Earnings from continuing operations						
before income taxes	3,729	4,187	3,701	4,069	1,950	2,240
Benefit (provision) for income taxes	(308)	(496)	(297)	(392)	(11)	(104)
Earnings from continuing operations	3,421	3,691	3,404	3,677	1,939	2,136
Earnings (loss) from discontinued operations, net of taxes	(122)	(553)	(122)	(553)	(121)	(553)
Net earnings	3,299	3,138	3,282	3,124	1,818	1,583
Less net earnings (loss) attributable to noncontrolling interests	166	33	149	19	17	14

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Net earnings attributable to the Company	3,133	3,105	3,133	3,105	1,801	1,569
Preferred stock dividends declared	—	—	—	—	(135)	—
Net earnings) attributable to GE common shareowners	\$ 3,133	\$ 3,105	\$ 3,133	\$ 3,105	\$ 1,666	\$ 1,569
Amounts attributable to the Company						
Earnings from continuing operations	\$ 3,255	\$ 3,658	\$ 3,255	\$ 3,658	\$ 1,922	\$ 2,122
Earnings (loss) from discontinued operations, net of taxes	(122)	(553)	(122)	(553)	(121)	(553)
Net earnings attributable to the Company	\$ 3,133	\$ 3,105	\$ 3,133	\$ 3,105	\$ 1,801	\$ 1,569
Per-share amounts						
Earnings from continuing operations						
Diluted earnings per share	\$ 0.31	\$ 0.34				
Basic earnings per share	\$ 0.32	\$ 0.35				
Net earnings						
Diluted earnings per share	\$ 0.30	\$ 0.29				
Basic earnings per share	\$ 0.30	\$ 0.29				
Dividends declared per common share	\$ 0.19	\$ 0.17				

(a) Represents the adding together of all affiliated companies except General Electric Capital Corporation (GECC or Financial Services), which is presented on a one-line basis.

See Note 3 for other-than-temporary impairment amounts.

See accompanying notes. Separate information is shown for "GE" and "Financial Services (GECC)." Transactions between GE and GECC have been eliminated from the "Consolidated" columns.

(3)

General Electric Company and consolidated affiliates

Condensed Statement of Earnings

Six months ended June 30 (Unaudited)

(In millions, except share amounts)	Consolidated		GE(a)		Financial Services (GECC)	
	2013	2012	2013	2012	2013	2012
Revenues and other income						
Sales of goods	\$ 32,936	\$ 35,500	\$ 32,976	\$ 35,572	\$ 57	\$ 56
Sales of services	13,753	13,030	13,950	13,253	—	—
Other income	1,719	950	1,622	1,009	—	—
GECC earnings from continuing operations	—	—	3,849	3,894	—	—
GECC revenues from services	21,725	21,997	—	—	22,458	22,638
Total revenues and other income	70,133	71,477	52,397	53,728	22,515	22,694
Costs and expenses						
Cost of goods sold	26,732	28,262	26,783	28,343	46	48
Cost of services sold	9,072	8,806	9,269	9,029	—	—
Interest and other financial charges	5,238	6,549	650	666	4,805	6,164
Investment contracts, insurance losses and insurance annuity benefits	1,350	1,399	—	—	1,417	1,473
Provision for losses on financing receivables	2,517	1,606	—	—	2,517	1,606
Other costs and expenses	17,369	16,734	7,961	7,914	9,760	9,164
Total costs and expenses	62,278	63,356	44,663	45,952	18,545	18,455
Earnings from continuing operations						
before income taxes	7,855	8,121	7,734	7,776	3,970	4,239
Benefit (provision) for income taxes	(814)	(1,161)	(721)	(842)	(93)	(319)
Earnings from continuing operations	7,041	6,960	7,013	6,934	3,877	3,920
Earnings (loss) from discontinued operations, net of taxes	(231)	(750)	(231)	(750)	(230)	(750)
Net earnings	6,810	6,210	6,782	6,184	3,647	3,170
Less net earnings (loss) attributable to noncontrolling interests	150	71	122	45	28	26
Net earnings attributable to the Company	6,660	6,139	6,660	6,139	3,619	3,144

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Preferred stock dividends declared		–		–		–		–	(135)		–	
Net earnings (loss) attributable to GE common shareowners	\$	6,660	\$	6,139	\$	6,660	\$	6,139	\$	3,484	\$	3,144
Amounts attributable to the Company												
Earnings from continuing operations	\$	6,891	\$	6,889	\$	6,891	\$	6,889	\$	3,849	\$	3,894
Earnings (loss) from discontinued operations, net of taxes		(231)		(750)		(231)		(750)		(230)		(750)
Net earnings attributable to the Company	\$	6,660	\$	6,139	\$	6,660	\$	6,139	\$	3,619	\$	3,144
Per-share amounts												
Earnings from continuing operations												
Diluted earnings per share	\$	0.66	\$	0.65								
Basic earnings per share	\$	0.67	\$	0.65								
Net earnings												
Diluted earnings per share	\$	0.64	\$	0.58								
Basic earnings per share	\$	0.65	\$	0.58								
Dividends declared per common share												
	\$	0.38	\$	0.34								

(a) Represents the adding together of all affiliated companies except General Electric Capital Corporation (GECC or Financial Services), which is presented on a one-line basis.

See Note 3 for other-than-temporary impairment amounts.

See accompanying notes. Separate information is shown for “GE” and “Financial Services (GECC).” Transactions between GE and GECC have been eliminated from the “Consolidated” columns.

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General Electric Company and consolidated affiliates
Condensed, Consolidated Statement of Comprehensive Income

(In millions)	Three months ended June 30 (Unaudited)		Six months ended June 30 (Unaudited)	
	2013	2012	2013	2012
Net earnings	\$ 3,299	\$ 3,138	\$ 6,810	\$ 6,210
Less: net earnings (loss) attributable to noncontrolling interests	166	33	150	71
Net earnings attributable to GE	\$ 3,133	\$ 3,105	\$ 6,660	\$ 6,139
Other comprehensive income (loss)				
Investment securities	\$ (600)	\$ 165	\$ (532)	\$ 498
Currency translation adjustments	373	(1,344)	(86)	(990)
Cash flow hedges	191	21	293	145
Benefit plans	1,208	558	2,061	1,596
Other comprehensive income (loss)	1,172	(600)	1,736	1,249
Less: other comprehensive income (loss) attributable to noncontrolling interests	(29)	(10)	(31)	(2)
Other comprehensive income (loss) attributable to GE	\$ 1,201	\$ (590)	\$ 1,767	\$ 1,251
Comprehensive income	\$ 4,471	\$ 2,538	\$ 8,546	\$ 7,459
Less: comprehensive income (loss) attributable to noncontrolling interests	137	23	119	69
Comprehensive income attributable to GE	\$ 4,334	\$ 2,515	\$ 8,427	\$ 7,390

Amounts presented net of taxes. See Note 12 for further information about other comprehensive income and noncontrolling interests.

See accompanying notes.

General Electric Company and consolidated affiliates
Condensed, Consolidated Statement of Changes in Shareowners' Equity

(In millions)	Six months ended June 30 (Unaudited)	
	2013	2012

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GE shareowners' equity balance at January 1	\$	123,026	\$	116,438
Increases from net earnings attributable to GE		6,660		6,139
Dividends and other transactions with shareowners		(3,915)		(3,601)
Other comprehensive income (loss) attributable to GE		1,767		1,251
Net sales (purchases) of shares for treasury		(4,931)		87
Changes in other capital		(98)		(195)
Ending balance at June 30		122,509		120,119
Noncontrolling interests		6,302		3,780
Total equity balance at June 30	\$	128,811	\$	123,899

See Note 12
for further
information
about changes
changes in
shareowners'
equity.

See
accompanying
notes.

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General Electric Company and consolidated affiliates
Condensed Statement of Financial Position

(In millions, except share amounts)	Consolidated		GE(a)		Financial Services (GECC)	
	June 30,	December 31,	June 30,	December 31,	June 30,	December 31,
	2013 (Unaudited)	2012	2013 (Unaudited)	2012	2013 (Unaudited)	2012
Assets						
Cash and equivalents	\$ 88,711	\$ 77,357	\$ 19,194	\$ 15,509	\$ 69,531	\$ 61,942
Investment securities	43,748	48,510	90	74	43,661	48,439
Current receivables	20,181	19,902	10,509	9,274	–	–
Inventories	16,762	15,374	16,674	15,295	88	79
Financing receivables – net	246,942	258,028	–	–	257,092	268,951
Other GECC receivables	9,381	7,890	–	–	15,710	13,917
Property, plant and equipment – net	68,762	69,044	16,109	16,033	52,608	52,974
Investment in GECC	–	–	79,261	77,930	–	–
Goodwill	73,088	73,175	46,270	46,143	26,818	27,032
Other intangible assets – net	11,596	11,987	10,399	10,700	1,203	1,294
All other assets	74,214	101,659	22,108	39,534	52,382	62,201
Deferred income taxes	5,013	(42)	10,601	5,946	(5,588)	(5,988)
Assets of businesses held for sale	288	211	123	–	165	211
Assets of discontinued operations	1,855	2,308	9	9	1,846	2,299
Total assets(b)	\$ 660,541	\$ 685,403	\$ 231,347	\$ 236,447	\$ 515,516	\$ 533,351
Liabilities and equity						
Short-term borrowings	\$ 77,184	\$ 101,392	\$ 1,182	\$ 6,041	\$ 76,770	\$ 95,940
Accounts payable, principally trade accounts	16,237	15,657	14,716	14,259	7,093	6,259
Progress collections and price adjustments accrued	12,435	10,877	12,435	10,877	–	–
Dividends payable	1,939	1,980	1,939	1,980	–	–
Other GE current liabilities	14,393	14,895	14,394	14,896	–	–
Non-recourse borrowings of consolidated						
securitization entities	30,250	30,123	–	–	30,250	30,123
Bank deposits	48,597	46,461	–	–	48,597	46,461
Long-term borrowings	231,285	236,084	11,401	11,428	220,007	224,776
Investment contracts, insurance liabilities and insurance annuity benefits	27,074	28,268	–	–	27,615	28,696
All other liabilities	69,853	68,588	51,872	53,093	18,037	15,961
Liabilities of businesses held for sale	35	157	28	–	7	157
	2,448	2,451	69	70	2,379	2,381

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Liabilities of discontinued operations						
Total liabilities(b)	531,730	556,933	108,036	112,644	430,755	450,754
GECC preferred stock (50,000 and 40,000 shares outstanding at June 30, 2013 and December 31, 2012, respectively.)	–	–	–	–	–	–
Common stock (10,183,781,000 and 10,405,625,000 shares outstanding at June 30, 2013 and December 31, 2012, respectively)	702	702	702	702	–	–
Accumulated other comprehensive income (loss) – net(c)						
Investment securities	146	677	146	677	138	673
Currency translation adjustments	358	412	358	412	(102)	(131)
Cash flow hedges	(430)	(722)	(430)	(722)	(461)	(746)
Benefit plans	(18,537)	(20,597)	(18,537)	(20,597)	(714)	(736)
Other capital	32,972	33,070	32,972	33,070	32,569	31,586
Retained earnings	146,800	144,055	146,800	144,055	52,781	51,244
Less common stock held in treasury	(39,502)	(34,571)	(39,502)	(34,571)	–	–
Total GE shareowners' equity	122,509	123,026	122,509	123,026	84,211	81,890
Noncontrolling interests(d)	6,302	5,444	802	777	550	707
Total equity	128,811	128,470	123,311	123,803	84,761	82,597
Total liabilities and equity	\$ 660,541	\$ 685,403	\$ 231,347	\$ 236,447	\$ 515,516	\$ 533,351

(a) Represents the adding together of all affiliated companies except General Electric Capital Corporation (GECC or Financial Services), which is presented on a one-line basis.

(b) Our consolidated assets at June 30, 2013 include total assets of \$46,913 million of certain variable interest entities (VIEs) that can only be used to settle the liabilities of those VIEs. These assets include net financing receivables of \$40,048 million and investment securities of \$4,334 million. Our consolidated liabilities at June 30, 2013 include liabilities of certain VIEs for which the VIE creditors do not have recourse to GE. These liabilities include non-recourse borrowings of consolidated securitization entities (CSEs) of \$28,600 million. See Note 18.

(c) The sum of accumulated other comprehensive income (loss) attributable to GE was \$(18,463) million and \$(20,230) million at June 30, 2013 and December 31, 2012, respectively.

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(d) Included accumulated other comprehensive income (loss) attributable to noncontrolling interests of \$(186) million and \$(155) million at June 30, 2013 and December 31, 2012, respectively.

See accompanying notes. Separate information is shown for "GE" and "Financial Services (GECC)." Transactions between GE and GECC have been eliminated from the "Consolidated" columns.

(6)

General Electric Company and consolidated affiliates
Condensed Statement of Cash Flows

Six months ended June 30 (Unaudited)

(In millions)	Consolidated		GE(a)		Financial Services (GECC)	
	2013	2012	2013	2012	2013	2012
Cash flows – operating activities						
Net earnings	\$ 6,810	\$ 6,210	\$ 6,782	\$ 6,184	\$ 3,647	\$ 3,170
Less net earnings (loss) attributable to noncontrolling interests	150	71	122	45	28	26
Net earnings attributable to the Company	6,660	6,139	6,660	6,139	3,619	3,144
(Earnings) loss from discontinued operations	231	750	231	750	230	750
Adjustments to reconcile net earnings attributable to the Company to cash provided from operating activities						
Depreciation and amortization of property, plant and equipment	4,577	4,412	1,172	1,124	3,405	3,288
Earnings from continuing operations retained by GECC(b)	–	–	(1,902)	(894)	–	–
Deferred income taxes	(1,779)	(193)	(2,337)	(547)	558	354
Decrease (increase) in GE current receivables	223	118	(1,234)	406	–	–
Decrease (increase) in inventories	(1,452)	(1,645)	(1,414)	(1,615)	(9)	(9)
Increase (decrease) in accounts payable	870	856	448	698	648	185
Increase (decrease) in GE progress collections	1,695	(316)	1,695	(316)	–	–
Provision for losses on GECC financing receivables	2,517	1,606	–	–	2,517	1,606
All other operating activities	(1,426)	2,457	378	1,044	(2,191)	1,428
Cash from (used for) operating activities – continuing operations	12,116	14,184	3,697	6,789	8,777	10,746
Cash from (used for) operating activities – discontinued operations	(185)	33	(2)	–	(183)	33
	11,931	14,217	3,695	6,789	8,594	10,779

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Cash from (used for)
operating activities

Cash flows – investing
activities

Additions to property, plant and equipment	(7,218)	(7,298)	(1,832)	(2,020)	(5,481)	(5,505)
Dispositions of property, plant and equipment	2,560	2,717	–	–	2,560	2,717
Net decrease (increase) in GECC financing receivables	5,500	5,924	–	–	6,854	5,798
Proceeds from principal business dispositions	1,013	117	260	29	753	88
Proceeds from sale of equity interest in NBCU LLC	16,699	–	16,699	–	–	–
Net cash from (payments for) principal businesses purchased	6,187	(394)	(197)	(394)	6,384	–
All other investing activities	12,041	3,613	(351)	37	12,257	3,857
Cash from (used for) investing activities – continuing operations	36,782	4,679	14,579	(2,348)	23,327	6,955
Cash from (used for) investing activities – discontinued operations	163	(41)	2	–	161	(41)
Cash from (used for) investing activities	36,945	4,638	14,581	(2,348)	23,488	6,914

Cash flows – financing
activities

Net increase (decrease) in borrowings (maturities of 90 days or less)	(7,168)	(731)	28	(143)	(6,815)	(621)
Net increase (decrease) in bank deposits	(4,506)	(890)	–	–	(4,506)	(890)
Newly issued debt (maturities longer than 90 days)	30,484	30,053	38	167	30,450	29,658
Repayments and other reductions (maturities longer than 90 days)	(46,621)	(52,868)	(5,032)	(24)	(41,589)	(52,844)
Proceeds from issuance of GECC preferred stock	990	2,227	–	–	990	2,227
Net dispositions (purchases) of GE shares for treasury	(5,600)	(505)	(5,600)	(505)	–	–
Dividends paid to shareowners	(3,955)	(3,601)	(3,955)	(3,601)	(2,082)	(3,000)
All other financing activities	(457)	(2,416)	(17)	(62)	(305)	(2,354)
Cash from (used for) financing activities –						

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continuing operations	(36,833)	(28,731)	(14,538)	(4,168)	(23,857)	(27,824)
Cash from (used for) financing activities – discontinued operations	15	–	–	–	15	–
Cash from (used for) financing activities	(36,818)	(28,731)	(14,538)	(4,168)	(23,842)	(27,824)
Effect of currency exchange rate changes on cash and equivalents	(711)	(338)	(53)	(11)	(658)	(327)
Increase (decrease) in cash and equivalents	11,347	(10,214)	3,685	262	7,582	(10,458)
Cash and equivalents at beginning of year	77,459	84,622	15,509	8,382	62,044	76,823
Cash and equivalents at June 30	88,806	74,408	19,194	8,644	69,626	66,365
Less cash and equivalents of discontinued operations at June 30	95	112	–	–	95	112
Cash and equivalents of continuing operations at June 30	\$ 88,711	\$ 74,296	\$ 19,194	\$ 8,644	\$ 69,531	\$ 66,253

(a) Represents the adding together of all affiliated companies except General Electric Capital Corporation (GECC or Financial Services), which is presented on a one-line basis.

(b) Represents GECC earnings from continuing operations attributable to the Company, net of GECC dividends paid to GE.

See accompanying notes. Separate information is shown for "GE" and "Financial Services (GECC)." Transactions between GE and GECC have been eliminated from the "Consolidated" columns and are discussed in Note 19.

(7)

Summary of Operating Segments

General Electric Company and consolidated affiliates

(In millions)	Three months ended June 30 (Unaudited)		Six months ended June 30 (Unaudited)	
	2013	2012	2013	2012
Revenues(a)				
Power & Water	\$ 5,715	\$ 6,900	\$ 10,540	\$ 13,451
Oil & Gas	3,955	3,642	7,354	7,048
Energy Management	1,981	1,877	3,729	3,599
Aviation	5,303	4,855	10,377	9,746
Healthcare	4,490	4,500	8,779	8,800
Transportation	1,597	1,565	3,019	2,835
Home & Business Solutions	2,127	2,029	4,044	3,944
Total industrial segment revenues	25,168	25,368	47,842	49,423
GE Capital	10,980	11,354	22,515	22,694
Total segment revenues	36,148	36,722	70,357	72,117
Corporate items and eliminations(a)	(1,025)	(325)	(224)	(640)
Consolidated revenues and other income	\$ 35,123	\$ 36,397	\$ 70,133	\$ 71,477
Segment profit(a)				
Power & Water	\$ 1,087	\$ 1,303	\$ 1,806	\$ 2,491
Oil & Gas	532	466	857	806
Energy Management	31	4	46	25
Aviation	1,067	922	2,003	1,784
Healthcare	726	694	1,321	1,279
Transportation	313	282	580	514
Home & Business Solutions	83	79	162	136
Total industrial segment profit	3,839	3,750	6,775	7,035
GE Capital	1,922	2,122	3,849	3,894
Total segment profit	5,761	5,872	10,624	10,929
Corporate items and eliminations(a)	(1,883)	(1,471)	(2,362)	(2,532)
GE interest and other financial charges	(326)	(351)	(650)	(666)
GE provision for income taxes	(297)	(392)	(721)	(842)
Earnings from continuing operations attributable to the Company	3,255	3,658	6,891	6,889
Earnings (loss) from discontinued operations, net of taxes, attributable to the Company	(122)	(553)	(231)	(750)
Consolidated net earnings attributable to the Company	\$ 3,133	\$ 3,105	\$ 6,660	\$ 6,139

(a) Segment revenues includes both revenues and other income related to the segment. Segment profit excludes results reported as discontinued operations, earnings attributable to noncontrolling interests of consolidated subsidiaries, GECC preferred stock dividends declared and accounting changes. Segment profit excludes or includes interest and other financial charges and income taxes according to how a particular segment's management is measured –

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excluded in determining segment profit, which we sometimes refer to as “operating profit,” for Power & Water, Oil & Gas, Energy Management, Aviation, Healthcare, Transportation and Home & Business Solutions; included in determining segment profit, which we sometimes refer to as “net earnings,” for GE Capital.

See accompanying notes.

(8)

Notes to Condensed, Consolidated Financial Statements (Unaudited)

1. BASIS OF PRESENTATION AND SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

The accompanying condensed, consolidated financial statements represent the consolidation of General Electric Company (the Company) and all companies that we directly or indirectly control, either through majority ownership or otherwise. See Note 1 to the consolidated financial statements in our Annual Report on Form 10-K for the fiscal year ended December 31, 2012 (2012 consolidated financial statements), which discusses our consolidation and financial statement presentation. As used in this report on Form 10-Q (Report), “GE” represents the adding together of all affiliated companies except General Electric Capital Corporation (GECC or Financial Services), whose continuing operations are presented on a one-line basis; GECC consists of General Electric Capital Corporation and all of its affiliates; and “Consolidated” represents the adding together of GE and GECC with the effects of transactions between the two eliminated. Unless otherwise indicated, we refer to the caption revenues and other income simply as “revenues” throughout Item 1 of this Form 10-Q.

We have reclassified certain prior-period amounts to conform to the current-period presentation. Unless otherwise indicated, information in these notes to the condensed, consolidated financial statements relates to continuing operations.

Accounting Changes

On January 1, 2012, we adopted Financial Accounting Standards Board (FASB) Accounting Standards Update (ASU) 2011-05, an amendment to Accounting Standards Codification (ASC) 220, Comprehensive Income. ASU 2011-05 introduced a new statement, the Consolidated Statement of Comprehensive Income. The amendments affect only the display of those components of equity categorized as other comprehensive income and do not change existing recognition and measurement requirements that determine net earnings.

On January 1, 2012, we adopted FASB ASU 2011-04, an amendment to ASC 820, Fair Value Measurements. ASU 2011-04 clarifies or changes the application of existing fair value measurements, including: that the highest and best use valuation premise in a fair value measurement is relevant only when measuring the fair value of nonfinancial assets; that a reporting entity should measure the fair value of its own equity instrument from the perspective of a market participant that holds that instrument as an asset; to permit an entity to measure the fair value of certain financial instruments on a net basis rather than based on its gross exposure when the reporting entity manages its financial instruments on the basis of such net exposure; that in the absence of a Level 1 input, a reporting entity should apply premiums and discounts when market participants would do so when pricing the asset or liability consistent with the unit of account; and that premiums and discounts related to size as a characteristic of the reporting entity’s holding are not permitted in a fair value measurement. Adopting these amendments had no effect on the financial statements. For a description of how we estimate fair value and our process for reviewing fair value measurements classified as Level 3 in the fair value hierarchy, see Note 1 in our 2012 consolidated financial statements.

See Note 1 in our 2012 consolidated financial statements for a summary of our significant accounting policies.

Interim Period Presentation

The condensed, consolidated financial statements and notes thereto are unaudited. These statements include all adjustments (consisting of normal recurring accruals) that we considered necessary to present a fair statement of our results of operations, financial position and cash flows. The results reported in these condensed, consolidated financial statements should not be regarded as necessarily indicative of results that may be expected for the entire year. It is suggested that these condensed, consolidated financial statements be read in conjunction with the financial statements and notes thereto included in our 2012 consolidated financial statements. We label our quarterly information using a calendar convention, that is, first quarter is labeled as ending on March 31, second quarter as ending on June 30, and third quarter as ending on September 30. It is our longstanding practice to establish interim quarterly closing dates using a fiscal calendar, which requires our businesses to close their books on either a Saturday or Sunday, depending on the business. The effects of this practice are modest and only exist within a reporting year. The fiscal closing calendar for 2013 is available on our website, www.ge.com/secreports.

2. ASSETS AND LIABILITIES OF BUSINESSES HELD FOR SALE AND DISCONTINUED OPERATIONS

Assets and Liabilities of Businesses Held for Sale

In the first quarter of 2013, we committed to sell certain of our machining and fabrication businesses at Aviation and our Consumer auto and personal loan business in Portugal.

In the second quarter of 2012, we committed to sell a portion of our Business Properties portfolio (Business Property) in Real Estate, including certain commercial loans, the origination and servicing platforms and the servicing rights on loans previously securitized by GECC. We completed the sale of Business Property on October 1, 2012 for proceeds of \$2,406 million. We deconsolidated substantially all Real Estate securitization entities in the fourth quarter of 2012 as servicing rights related to these entities were transferred to the buyer at closing.

Summarized financial information for businesses held for sale is shown below.

(In millions)	June 30, 2013	At	December 31, 2012
Assets			
Cash and equivalents	\$ 16	\$	74
Financing receivables – net	109		47
Property, plant and equipment – net	13		31
Other intangible assets – net	29		9
Other	121		50
Assets of businesses held for sale	\$ 288	\$	211
Liabilities			
Short-term borrowings	\$ –	\$	138
Other	35		19
Liabilities of businesses held for sale	\$ 35	\$	157

(10)

NBCU

On March 19, 2013, we closed a transaction to sell our remaining 49% common equity interest in NBCUniversal LLC (NBCU LLC) to Comcast Corporation (Comcast) for total consideration of \$16,722 million, consisting of \$11,997 million in cash, \$4,000 million in Comcast guaranteed debt and \$725 million in preferred stock. The \$4,000 million of debt and the \$725 million of preferred shares were both issued by a wholly-owned subsidiary of Comcast. During the three months ended March 31, 2013, but subsequent to the closing of the transaction, both of these instruments were sold at approximately par value. In addition, Comcast is obligated to share with us potential tax savings associated with Comcast's purchase of our NBCU LLC interest, if realized. We did not recognize these potential future payments as consideration for the sale, but will record such payments in income as they are received. GECC also sold real estate comprising certain floors located at 30 Rockefeller Center, New York and the CNBC property located in Englewood Cliffs, New Jersey to affiliates of NBCU LLC for \$1,430 million in cash.

As a result of the transactions, we recognized a pre-tax gain of \$1,096 million (\$825 million after tax) on the sale of our 49% common equity interest in NBCU LLC and \$921 million (\$564 million after tax) on the sale of GECC's real estate properties.

Discontinued Operations

Discontinued operations primarily comprised GE Money Japan (our Japanese personal loan business, Lake, and our Japanese mortgage and card businesses, excluding our investment in GE Nissen Credit Co., Ltd.), our U.S. mortgage business (WMC), our Consumer mortgage lending business in Ireland (Consumer Ireland) and our CLL trailer services business in Europe (CLL Trailer Services). Associated results of operations, financial position and cash flows are separately reported as discontinued operations for all periods presented.

Summarized financial information for discontinued operations is shown below.

(In millions)	Three months ended June 30		Six months ended June 30	
	2013	2012	2013	2012
Operations				
Total revenues and other income (loss)	\$ 43	\$ (244)	\$ 30	\$ (143)
Earnings (loss) from discontinued operations before income taxes	\$ (31)	\$ (382)	\$ (159)	\$ (448)
Benefit (provision) for income taxes	21	123	142	157
Earnings (loss) from discontinued operations, net of taxes	\$ (10)	\$ (259)	\$ (17)	\$ (291)
Disposal				
Gain (loss) on disposal before income taxes	\$ (95)	\$ (308)	\$ (282)	\$ (502)
Benefit (provision) for income taxes	(17)	14	68	43
Gain (loss) on disposal, net of taxes	\$ (112)	\$ (294)	\$ (214)	\$ (459)
Earnings (loss) from discontinued operations, net of taxes(a)	\$ (122)	\$ (553)	\$ (231)	\$ (750)

(a) The sum of GE industrial earnings (loss) from discontinued operations, net of taxes, and GECC earnings (loss) from discontinued operations, net of taxes, is reported as GE earnings (loss) from discontinued operations, net of taxes, on the Condensed Statement of Earnings.

(11)

(In millions)	At	
	June 30, 2013	December 31, 2012
Assets		
Cash and equivalents	\$ 95	\$ 102
Property, plant and equipment - net	511	699
Other	1,249	1,507
Assets of discontinued operations	\$ 1,855	\$ 2,308
Liabilities		
Deferred income taxes	\$ 335	\$ 372
Other	2,113	2,079
Liabilities of discontinued operations	\$ 2,448	\$ 2,451

Assets at June 30, 2013 and December 31, 2012 primarily comprised cash, property, plant and equipment - net and a deferred tax asset for a loss carryforward, which expires principally in 2017 and in part in 2019, related to the sale of our GE Money Japan business.

GE Money Japan

During the third quarter of 2008, we completed the sale of GE Money Japan, which included our Japanese personal loan business. Under the terms of the sale, we reduced the proceeds for estimated refund claims in excess of the statutory interest rate. Proceeds from the sale were to be increased or decreased based on the actual claims experienced in accordance with loss-sharing terms specified in the sale agreement, with all claims in excess of 258 billion Japanese yen (approximately \$3,000 million) remaining our responsibility. The underlying portfolio to which this obligation relates is in runoff and interest rates were capped for all designated accounts by mid-2009. In the third quarter of 2010, we were required to begin making reimbursements under this arrangement.

Overall, excess interest refund claims experience has been difficult to predict and subject to several adverse factors, including the challenging global economic conditions over the last few years, the financial status of other Japanese personal lenders (including the 2010 bankruptcy of a large independent personal loan company), substantial ongoing legal advertising, and consumer behavior. Our reserves declined from \$700 million at December 31, 2012, to \$557 million at June 30, 2013, as claim payments and the effects of a strengthening U.S. dollar against the Japanese yen were partially offset by an increase to reserves of \$126 million. In determining reserve levels, we consider analyses of recent and historical claims experience, as well as pending and estimated future refund requests, adjusted for the estimated percentage of customers who present valid requests and associated estimated payments. We determined our reserve assuming the pace of incoming claims will decelerate, that average exposure per claim remains consistent with recent experience, and that we continue to see the impact of loss mitigation efforts. Since our disposition of the business, incoming claims have continued to decline, however, it is highly variable and difficult to predict the pace and pattern of that decline and such assumptions have a significant effect on the total amount of our liability. Holding all other assumptions constant, an adverse change of 20% and 50% in assumed incoming daily claim rate reduction (resulting in an extension of the claim period and higher incoming claims), would result in an increase to our reserve of approximately \$75 million and \$400 million, respectively. We continue to closely monitor and evaluate claims activity.

Based on the uncertainties discussed above, and considering other environmental factors in Japan, including the runoff status of the underlying book of business, challenging economic conditions, the impact of laws and regulations (including consideration of proposed legislation that could impose a framework for collective legal action proceedings), and the financial status of other local personal lending companies, it is difficult to develop a meaningful estimate of the aggregate possible claims exposure. These uncertainties and factors could have an adverse effect on claims development.

(12)

GE Money Japan earnings (loss) from discontinued operations, net of taxes, were \$(65) million and \$(327) million in the three months ended June 30, 2013 and 2012, respectively, and \$(116) million and \$(354) million in the six months ended June 30, 2013 and 2012, respectively.

WMC

During the fourth quarter of 2007, we completed the sale of WMC, our U.S. mortgage business. WMC substantially discontinued all new loan originations by the second quarter of 2007, and is not a loan servicer. In connection with the sale, WMC retained certain representation and warranty obligations related to loans sold to third parties prior to the disposal of the business and contractual obligations to repurchase previously sold loans as to which there was an early payment default. All claims received by WMC for early payment default have either been resolved or are no longer being pursued.

Pending repurchase claims based upon representations and warranties made in connection with loan sales were \$6,335 million at June 30, 2013, \$5,357 million at December 31, 2012 and \$705 million at December 31, 2011. Pending claims represent those active repurchase claims that identify the specific loans tendered for repurchase and, for each loan, the alleged breach of a representation or warranty. As such, they do not include unspecified repurchase claims, such as the Litigation Claims discussed below, or claims relating to breaches of representations that were made more than six years before WMC was notified of the claim. WMC believes that these repurchase claims do not meet the substantive and procedural requirements for tender under the governing agreements, would be barred from being enforced in legal proceedings under applicable statutes of limitations or are otherwise invalid. The amounts reported in pending claims reflect the purchase price or unpaid principal balances of the loans at the time of purchase and do not give effect to pay downs, accrued interest or fees, or potential recoveries based upon the underlying collateral. Historically, a small percentage of the total loans WMC originated and sold have been treated as “validly tendered,” meaning there was a breach of a representation and warranty that materially and adversely affects the value of the loan, and the demanding party met all other procedural and substantive requirements for repurchase.

Reserves related to WMC pending and estimated future loan repurchase claims were \$787 million at June 30, 2013, reflecting an increase to reserves in the six months ended June 30, 2013 of \$154 million due to incremental claim activity and updates to WMC’s estimate of future losses. The amount of these reserves is based upon pending and estimated future loan repurchase requests and WMC’s historical loss experience and evaluation of claim activity on loans tendered for repurchase.

The following table provides a roll forward of the reserve and pending repurchase claims.

(In millions)	Reserve		(In millions)	Pending claims	
	Three months ended June 30, 2013	Six months ended June 30, 2013		Three months ended June 30, 2013	Six months ended June 30, 2013
Reserve, beginning of period	\$ 740	\$ 633	Pending claims, beginning of period	\$ 6,210	\$ 5,357
Provision	47	154	New claims	125	978
Claim resolutions	—	—	Claim resolutions	—	—
Reserve, end of period	\$ 787	\$ 787	Pending claims, end of period	\$ 6,335	\$ 6,335

Given the significant recent activity in pending claims and related litigation filed in connection with such claims, it is difficult to assess whether future losses will be consistent with WMC's past experience. Adverse changes to WMC's assumptions supporting the reserve for pending and estimated future loan repurchase claims may result in an increase to these reserves. For example, a 50% increase in the estimate of future loan repurchase requests and a 100% increase in the estimated loss rate on loans tendered, would result in an increase to the reserves of approximately \$750 million.

(13)

There are 15 lawsuits involving pending repurchase claims on loans included in 14 securitizations. WMC initiated three of the cases as the plaintiff; in the other cases WMC is a defendant. The adverse parties in these cases are securitization trustees or parties claiming to act on their behalf. In 11 of these lawsuits, the adverse parties seek relief for mortgage loans beyond those included in WMC's previously discussed pending claims at June 30, 2013 (Litigation Claims). These Litigation Claims consist of sampling-based claims in two cases on approximately \$900 million of mortgage loans and, in the other nine cases, claims for repurchase or damages based on the alleged failure to provide notice of defective loans, breach of a corporate representation and warranty, and/or non-specific claims for rescissionary damages on approximately \$5,700 million of mortgage loans. These claims reflect the purchase price or unpaid principal balances of the loans at the time of purchase and do not give effect to pay downs, accrued interest or fees, or potential recoveries based upon the underlying collateral. As noted above, WMC believes that the Litigation Claims are disallowed by the governing agreements and applicable law. As a result, WMC has not included the Litigation Claims in its pending claims or in its estimates of future loan repurchase requests and holds no related reserve as of June 30, 2013.

At this point, WMC is unable to develop a meaningful estimate of reasonably possible loss in connection with the Litigation Claims described above due to a number of factors, including the extent to which courts will agree with the theories supporting the Litigation Claims. Specifically, while several courts in cases not involving WMC have supported some of those theories, other courts have rejected them. In addition, WMC lacks experience resolving such claims, and there are few public industry settlements that may serve as benchmarks to estimate a reasonably possible loss. An adverse court decision on any of the theories supporting the Litigation Claims could increase WMC's exposure in some or all of the 15 lawsuits and result in additional claims and lawsuits. However, WMC believes that it has defenses to all the claims asserted in litigation, including, for example, causation and materiality requirements, limitations on remedies for breach of representations and warranties, and the applicable statutes of limitations. To the extent WMC is required to repurchase loans, WMC's loss also would be affected by several factors, including pay downs, accrued interest and fees, and the value of the underlying collateral. It is not possible to predict the outcome or impact of these defenses and other factors, any one of which could materially affect the amount of any loss ultimately incurred by WMC on these claims.

WMC has received claims on approximately \$900 million of mortgage loans after the expiration of the statute of limitations as of June 30, 2013, \$700 million of which are also included as Litigation Claims. WMC has also received unspecified indemnification demands from depositors/underwriters/sponsors of residential mortgage-backed securities (RMBS) in connection with lawsuits brought by RMBS investors concerning alleged misrepresentations in the securitization offering documents to which WMC is not a party. WMC believes that it has defenses to these demands.

The reserve estimates reflect judgment, based on currently available information, and a number of assumptions, including economic conditions, claim activity, pending and threatened litigation, indemnification demands, estimated repurchase rates, and other activity in the mortgage industry. Actual losses arising from claims against WMC could exceed the reserve amount and additional claims and lawsuits could result if actual claim rates, governmental actions, litigation and indemnification activity, adverse court decisions, settlement activity, actual repurchase rates or losses WMC incurs on repurchased loans differ from its assumptions. It is difficult to develop a meaningful estimate of aggregate possible claims exposure because of uncertainties surrounding economic conditions, the ability and propensity of mortgage loan holders to present valid claims, governmental actions, mortgage industry activity and litigation, as well as pending and threatened litigation and indemnification demands against WMC.

WMC revenues and other income (loss) from discontinued operations were \$(47) million and \$(351) million in the three months ended June 30, 2013 and 2012, respectively, and \$(154) million and \$(358) million in the six months ended June 30, 2013 and 2012, respectively. WMC's losses from discontinued operations, net of taxes, were \$33 million and \$227 million in the three months ended June 30, 2013 and 2012, respectively, and \$105 million and \$236 million in the six months ended June 30, 2013 and 2012, respectively.

(14)

Other Financial Services

In the first quarter of 2013, we announced the planned disposition of CLL Trailer Services and classified the business as discontinued operations. CLL Trailer Services revenues and other income (loss) from discontinued operations were \$90 million and \$104 million in the three months ended June 30, 2013 and 2012, respectively, and \$183 million and \$206 million in the six months ended June 30, 2013 and 2012, respectively. CLL Trailer Services earnings (loss) from discontinued operations, net of taxes, were \$(24) million and \$(1) million in the three months ended June 30, 2013 and 2012, respectively, and \$(10) million (including a \$98 million loss on disposal) and \$19 million in the six months ended June 30, 2013 and 2012, respectively.

In the first quarter of 2012, we announced the planned disposition of Consumer Ireland and classified the business as discontinued operations. We completed the sale in the third quarter of 2012 for proceeds of \$227 million. Consumer Ireland revenues and other income (loss) from discontinued operations were an insignificant amount and \$2 million in the three months ended June 30, 2013 and 2012, respectively, and an insignificant amount and \$6 million in the six months ended June 30, 2013 and 2012, respectively. Consumer Ireland earnings (loss) from discontinued operations, net of taxes, were an insignificant amount and \$2 million in the three months ended June 30, 2013 and 2012, respectively, and \$1 million and \$(186) million (including a \$131 million loss on disposal) in the six months ended June 30, 2013 and 2012, respectively.

GE Industrial

GE industrial earnings (loss) from discontinued operations, net of taxes, were \$(1) million and an insignificant amount in the three months ended June 30, 2013 and 2012, respectively. GE industrial earnings (loss) from discontinued operations, net of taxes, were \$(1) million and an insignificant amount in the six months ended June 30, 2013 and 2012, respectively. The sum of GE industrial earnings (loss) from discontinued operations, net of taxes, and GECC earnings (loss) from discontinued operations, net of taxes, is reported as GE industrial earnings (loss) from discontinued operations, net of taxes, on the Condensed Statement of Earnings.

3. INVESTMENT SECURITIES

Substantially all of our investment securities are classified as available-for-sale. These comprise mainly investment grade debt securities supporting obligations to annuitants, policyholders and holders of guaranteed investment contracts (GICs) in our run-off insurance operations and Trinity, and investments held in our Commercial Lending and Leasing (CLL) business collateralized by senior secured loans of high-quality, middle-market companies in a variety of industries. We do not have any securities classified as held-to-maturity.

(In millions)	June 30, 2013				December 31, 2012			
	Amortized cost	Gross unrealized gains	Gross unrealized losses	Estimated fair value	Amortized cost	Gross unrealized gains	Gross unrealized losses	Estimated fair value
GE								
Debt								
U.S. corporate	\$ 21	\$ 2	\$ –	\$ 23	\$ 39	\$ –	\$ –	\$ 39
Corporate – non-U.S.	13	–	–	13	6	–	–	6
Equity								
Available-for-sale	37	3	(1)	39	26	–	–	26
Trading	15	–	–	15	3	–	–	3
	86	5	(1)	90	74	–	–	74
GECC								
Debt								
U.S. corporate	19,924	2,662	(182)	22,404	20,233	4,201	(302)	24,132
State and municipal Residential mortgage-backed(a)	4,195	296	(175)	4,316	4,084	575	(113)	4,546
Commercial mortgage-backed	2,034	150	(68)	2,116	2,198	183	(119)	2,262
Asset-backed	2,905	191	(101)	2,995	2,930	259	(95)	3,094
Corporate – non-U.S.	6,069	12	(94)	5,987	5,784	31	(77)	5,738
Government – non-U.S.	2,083	108	(99)	2,092	2,391	150	(126)	2,415
U.S. government and federal agency	2,198	98	(8)	2,288	1,617	149	(3)	1,763
Retained interests	886	69	–	955	3,462	103	–	3,565
Equity	70	23	–	93	76	7	–	83
Available-for-sale	240	54	(17)	277	513	86	(3)	596
Trading	138	–	–	138	245	–	–	245
	40,742	3,663	(744)	43,661	43,533	5,744	(838)	48,439
Eliminations	(3)	–	–	(3)	(3)	–	–	(3)
Total	\$ 40,825	\$ 3,668	\$ (745)	\$ 43,748	\$ 43,604	\$ 5,744	\$ (838)	\$ 48,510

(a) Substantially collateralized by U.S. mortgages. Of our total RMBS portfolio at June 30, 2013, \$1,346 million relates to securities issued by government-sponsored entities and \$770 million relates to securities of private label issuers. Securities issued by private label issuers are collateralized primarily by pools of individual direct mortgage loans of financial institutions.

The fair value of investment securities decreased to \$43,748 million at June 30, 2013, from \$48,510 million at December 31, 2012, primarily due to the sale of U.S. government and federal agency securities at our treasury operations and the impact of higher interest rates.

(16)

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The following tables present the estimated fair values and gross unrealized losses of our available-for-sale investment securities.

(In millions)	In loss position for			
	Less than 12 months	Gross unrealized losses(a)	12 months or more	Gross unrealized losses(a)
	Estimated fair value		Estimated fair value	
June 30, 2013				
Debt				
U.S. corporate	\$ 1,907	\$ (119)	\$ 365	\$ (63)
State and municipal	962	(66)	295	(109)
Residential mortgage-backed	258	(10)	541	(58)
Commercial mortgage-backed	363	(28)	829	(73)
Asset-backed	5,203	(47)	422	(47)
Corporate – non-U.S.	81	(1)	621	(98)
Government – non-U.S.	1,316	(6)	38	(2)
U.S. government and federal agency	262	–	–	–
Retained interests	7	–	–	–
Equity	39	(18)	–	–
Total	\$ 10,398	\$ (295)	\$ 3,111	\$ (450)
December 31, 2012				
Debt				
U.S. corporate	\$ 434	\$ (7)	\$ 813	\$ (295)
State and municipal	146	(2)	326	(111)
Residential mortgage-backed	98	(1)	691	(118)
Commercial mortgage-backed	37	–	979	(95)
Asset-backed	18	(1)	658	(76)
Corporate – non-U.S.	167	(8)	602	(118)
Government – non-U.S.	201	(1)	37	(2)
U.S. government and federal agency	–	–	–	–
Retained interests	3	–	–	–
Equity	26	(3)	–	–
Total	\$ 1,130	\$ (23)	\$ 4,106	\$ (815)