

ORION ENERGY SYSTEMS, INC.

Form 10-K

June 14, 2010

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**UNITED STATES SECURITIES AND EXCHANGE COMMISSION
Washington, D.C. 20549
Form 10-K**

**ANNUAL REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES
EXCHANGE ACT OF 1934**

For the fiscal year ended March 31, 2010

or

**TRANSITION REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES
EXCHANGE ACT OF 1934**

For the transition period from _____ to _____

Commission File Number: 001-33887

Orion Energy Systems, Inc.

(Exact name of Registrant as specified in its charter)

Wisconsin

*(State or other jurisdiction of
incorporation or organization)*

39-1847269

*(I.R.S. Employer
Identification No.)*

2210 Woodland Drive, Manitowoc, WI

(Address of principal executive offices)

54220

(Zip Code)

(920) 892-9340

(Registrant's telephone number, including area code)

Securities registered pursuant to Section 12(b) of the act:

Title of Each Class

Name of Each Exchange on Which Registered

Common stock, no par value
Common stock purchase rights

NYSE AMEX LLC
NYSE AMEX LLC

Securities registered pursuant to Section 12(g) of the act:

None

Indicate by check mark if the Registrant is a well-known seasoned issuer as defined in Rule 405 of the Securities Act. Yes No

Indicate by check mark if the Registrant is not required to file reports pursuant to Section 13 or 15(d) of the Act. Yes No

Indicate by check mark whether the Registrant (1) has filed all reports required to be filed by Section 13 or 15(d) of the Securities Exchange Act of 1934 during the preceding 12 months (or for such shorter period that the registrant was required to file such reports), and (2) has been subject to such filing requirements for the past 90 days. Yes No

Indicate by check mark whether the registrant has submitted electronically and posted on its corporate Web site, if any, every Interactive Data File required to be submitted and posted pursuant to Rule 405 of Regulation S-T (§232.405 of this chapter) during the preceding 12 months (or for such shorter period that the registrant was required to submit and post such files). (Registrant is not yet required to provide financial disclosure in an Interactive Data File format.). Yes No

Indicate by check mark if disclosure of delinquent filers pursuant to Item 405 of Regulation S-K (§ 229.405 of this chapter) is not contained herein, and will not be contained, to the best of registrant's knowledge, in definitive proxy or information statements incorporated by reference in Part III of this Form 10-K or any amendment to this Form 10-K.

Indicate by check mark whether the registrant is a large accelerated filer, an accelerated filer, a non-accelerated filer, or a smaller reporting company. See the definitions of large accelerated filer, accelerated filer and smaller reporting company in Rule 12b-2 of the Exchange Act. (Check one):

Large accelerated filer Accelerated filer Non-accelerated filer Smaller reporting company
(Do not check if a smaller reporting company)

Indicate by check mark whether the Registrant is a shell company (as defined in Rule 12b-2 of the Exchange Act).
Yes No

The aggregate market value of shares of the Registrant's common stock held by non-affiliates as of September 30, 2009, the last business day of the Registrant's most recently completed second fiscal quarter, was approximately \$67,988,818.

At June 9, 2010, there were 22,591,811 shares of the Registrant's common stock outstanding.

DOCUMENTS INCORPORATED BY REFERENCE

Portions of the Registrant's Proxy Statement for the 2010 Annual Meeting of Shareholders are incorporated herein by reference in Part III of this Annual Report on Form 10-K. Such Proxy Statement will be filed with the Securities and Exchange Commission within 120 days of the Registrant's fiscal year ended March 31, 2010.

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FORWARD-LOOKING STATEMENTS

This Form 10-K includes forward-looking statements that are based on our beliefs and assumptions and on information currently available to us. When used in this Form 10-K, the words anticipate, believe, could, estimate, expect, intend, may, plan, potential, predict, project, should, will, would and similar words are used in forward-looking statements. Although we believe that our plans, intentions, and expectations reflected in any forward-looking statements are reasonable, these plans, intentions or expectations are based on assumptions, are subject to risks and uncertainties and may not be achieved. These statements are based on assumptions made by us based on our experience and perception of historical trends, current conditions, expected future developments and other factors that we believe are appropriate in the circumstances. Such statements are subject to a number of risks and uncertainties, many of which are beyond our control. Our actual results, performance or achievements could differ materially from those contemplated, expressed or implied by the forward-looking statements contained in this Form 10-K. Important factors could cause actual results to differ materially from our forward-looking statements. Given these uncertainties, you should not place undue reliance on these forward-looking statements. Also, forward-looking statements represent our beliefs and assumptions only as of the date of this Form 10-K. All forward-looking statements attributable to us or persons acting on our behalf are expressly qualified in their entirety by the cautionary statements set forth in this Form 10-K. Actual events, results and outcomes may differ materially from our expectations due to a variety of factors. Although it is not possible to identify all of these factors, they include, among others, the following:

- further deterioration of market conditions, including customer capital expenditure budgets;
- our ability to compete in a highly competitive market and our ability to respond successfully to market competition;
- increasing duration of customer sales cycles;
- the market acceptance of our products and services, including our Orion Throughput Agreements, or OTAs, and/or Orion Virtual Power Plant Agreements, or OVPPs;
- our sales mix as between the relative level of our cash sales and our finance transactions through OTAs and OVPPs;
- our ability to internally and/or externally finance a potentially greater volume of OTAs and OVPPs;
- price fluctuations, shortages or interruptions of component supplies and raw materials used to manufacture our products;
- loss of one or more key customers or suppliers, including key contacts at such customers;
- a reduction in the price of electricity;
- the cost to comply with, and the effects of, any current and future government regulations, laws and policies;
- increased competition from government subsidies and utility incentive programs;
- dependence on customers' capital budgets for sales of products and services;
- our development of, and participation in, new product and technology offerings or applications;
- legal proceedings; and
- potential warranty claims.

You are urged to carefully consider these factors and the other factors described under Part I. Item 1A. Risk Factors when evaluating any forward-looking statements, and you should not place undue reliance on these forward-looking statements.

Except as required by applicable law, we assume no obligation to update any forward-looking statements publicly or to update the reasons why actual results could differ materially from those anticipated in any forward-looking statements, even if new information becomes available in the future.

ORION ENERGY SYSTEMS, INC.
ANNUAL REPORT ON FORM 10-K
FOR THE YEAR ENDED MARCH 31, 2010
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The following business overview is qualified in its entirety by the more detailed information included elsewhere or incorporated by reference in this Annual Report on Form 10-K. As used herein, unless otherwise expressly stated or the context otherwise requires, all references to Orion, we, us, our, the Company and similar references are to Energy Systems, Inc. and its consolidated subsidiaries.

Overview

We design, manufacture, market and implement energy management systems consisting primarily of high-performance, energy efficient lighting systems, controls and related services. Our energy management systems deliver energy savings and efficiency gains to our commercial and industrial customers without compromising their quantity or quality of light. The core of our energy management system is our high intensity fluorescent, or HIF, lighting system that we estimate cuts our customers' lighting-related electricity costs by approximately 50%, while increasing their quantity of light by approximately 50% and improving lighting quality when replacing traditional high intensity discharge, or HID, fixtures. Our customers typically realize a two-to three -year payback period from electricity cost savings generated by our HIF lighting systems without considering utility incentives or government subsidies. We have sold and installed our HIF fixtures in over 5,600 facilities across North America, representing over 886 million square feet of commercial and industrial building space, including for 120 Fortune 500 companies, such as Anheuser-Busch Companies, Inc., Coca-Cola Enterprises Inc., General Electric Co., Kraft Foods Inc., Newell Rubbermaid Inc., OfficeMax, Inc., PepsiAmericas, Inc., and SYSCO Corp.

Our core energy management system is comprised of: our HIF lighting system; our Intelite wireless lighting controls; our Apollo Solar Light Pipe, which collects and focuses renewable daylight and consumes no electricity; and integrated energy management services. We believe that the implementation of our complete energy management system enables our customers to further reduce electricity costs, while permanently reducing base and peak load demand from the electrical grid. From December 1, 2001 through March 31, 2010, we installed over 1,739,000 HIF lighting systems for our commercial and industrial customers. We are focused on leveraging this installed base to expand our customer relationships from single-site implementations of our HIF lighting systems to enterprise-wide roll-outs of our complete energy management system. We are also attempting to expand our product and service offerings by providing our customers with exterior lighting products and renewable energy solutions. We generally have focused on selling retrofit projects whereby we replace inefficient HID, fluorescent or incandescent systems. In fiscal 2010, we generated approximately 58% of our revenue through direct sales relationships with end users, compared to 60% in fiscal 2009 and 75% in fiscal 2008. We also continue to develop resellers and partner relationships that utilize our systematized sales process to increase overall market coverage and awareness in regional and local markets along with electrical contractors that provide installation services for these projects. Reflecting our increased emphasis on expanding this sales channel, approximately 42% of our revenues in fiscal 2010 were generated from such indirect sales, compared to 40% in fiscal 2009 and 25% in fiscal 2008.

We estimate that the use of our HIF fixtures has resulted in cumulative electricity cost savings for our customers of approximately \$857 million and has reduced base and peak load electricity demand by approximately 527 megawatts, or MW, through March 31, 2010. We estimate that this reduced electricity consumption has reduced associated indirect carbon dioxide emissions by approximately 7.4 million tons over the same period.

For a description of the assumptions behind our calculations of customer kilowatt demand reduction, customer kilowatt hours and electricity costs saved and reductions in indirect carbon dioxide emissions associated with our products used throughout this document, see the following table and notes.

**Cumulative From December 1,
2001
Through March 31, 2010
(in thousands, unaudited)**

HIF lighting systems sold (1)	1,739
Total units sold (including HIF lighting systems)	2,252

Customer kilowatt demand reduction (2)		528
Customer kilowatt hours saved (2)(3)		11,128,923
Customer electricity costs saved (4)	\$	856,927
Indirect carbon dioxide emission reductions from customers' energy savings (tons) (5)		7,397
Square footage retrofitted (6)		886,455

- (1) HIF lighting systems includes all HIF units sold under the brand name Compact Modular and its predecessor, Illuminator.

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- (2) A substantial majority of our HIF lighting systems, which generally operate at approximately 224 watts per six-lamp fixture, are installed in replacement of HID fixtures, which generally operate at approximately 465 watts per fixture in commercial and industrial applications. We calculate that each six-lamp HIF lighting system we install in replacement of an HID fixture generally reduces electricity consumption by approximately 241 watts (the difference between 465 watts and 224 watts). In retrofit projects where we replace fixtures other than HID fixtures, or where we replace fixtures with products other than our HIF lighting systems (which

other products generally consist of products with lamps similar to those used in our HIF systems, but with varying frames, ballasts or power packs), we generally achieve similar wattage reductions (based on an analysis of the operating wattages of each of our fixtures compared to the operating wattage of the fixtures they typically replace). We calculate the amount of kilowatt demand reduction by multiplying (i) 0.241 kilowatts per six-lamp equivalent unit we install by (ii) the number of units we have installed in the period presented, including products other than our HIF lighting systems (or a total of approximately 2.25 million units).

(3)

We calculate the number of kilowatt hours saved on a cumulative basis by assuming the demand (kW) reduction for each fixture and assuming that each such unit has averaged 7,500 annual operating hours since its installation.

- (4) We calculate our customers electricity costs saved by multiplying the cumulative total customer kilowatt hours saved indicated in the table by \$0.077 per kilowatt hour. The national average rate for 2009, which is the most current full year for which this information is available, was \$0.0989 per kilowatt hour according to the United States Energy Information Administration.
- (5) We calculate this figure by multiplying (i) the estimated amount of carbon dioxide

emissions that result from the generation of one kilowatt hour of electricity (determined using the Emissions and Generation Resource Integration Database, or EGrid, prepared by the United States Environmental Protection Agency, or EPA), by (ii) the number of customer kilowatt hours saved as indicated in the table.

- (6) Based on 2.2 million total units sold, which contain a total of approximately 11.0 million lamps. Each lamp illuminates approximately 75 square feet. The majority of our installed fixtures contain six lamps and typically illuminate approximately 450 square feet.

Our Industry

As a company focused on providing energy management systems, our market opportunity is created by growing electricity capacity shortages, underinvestment in transmission and distribution, or T&D infrastructure, high electricity costs and the high financial and environmental costs associated with adding generation capacity and upgrading the T&D infrastructure. The United States electricity market is generally characterized by rising demand, increasing

electricity costs and power reliability issues due to continued constraints on generation and T&D capacity. Electricity demand is expected to grow steadily over the coming decades and significant challenges exist in meeting this increase in demand, including the environmental concerns associated with generation assets using fossil fuels. These constraints are causing governments, utilities and businesses to focus on demand reduction initiatives, including energy efficiency and other demand-side management solutions.

Today's Electricity Market

Growing Demand for Electricity. Demand for electricity in the United States has grown steadily in recent years and is expected to grow significantly for the foreseeable future. According to the Energy Information Administration, or EIA, \$363.7 billion was spent on electricity in 2009 in the United States, up from \$219 billion in 1999, an increase of 66%. Additionally, the EIA identified that consumption was 3,576 billion kWh in 2009 and predicts it will increase by 40% to 5,021 billion kWh in 2035. According to the North American Electric Reliability Corporation, or NAERC, demand for electricity is expected to increase over the next 10 years by approximately 19% in the United States, but generation capacity is expected to increase by only approximately 12% in the United States during that same period. As a result of this rapidly growing demand, the National Electric Reliability Council, or NERC, expects capacity margins to drop below minimum target levels in Texas, New England, the Mid-Atlantic, the Midwest and the Rocky Mountain area within the next two to three years. According to the International Energy Agency, or IEA, North America is expected to add 698,000 MW of additional capacity at a cost of \$2.4 trillion between 2008 and 2030 to reliably meet expected annual growth in demand. Worldwide, the IEA, expects 4,799,000 MW of additional capacity to be required over the same period at a total cost of \$13.7 trillion. We believe that meeting this increasing domestic electricity demand will require either an increase in energy supply through capacity expansion, broader adoption of demand management programs, or a combination of these solutions.

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Challenges to Capacity Expansion. Based on the forecasted growth in electricity demand, the EIA estimates that the United States will require 250 gigawatts, or GW, of new generating capacity by 2035 (the equivalent of 500 power plants rated at an average of 500 MW each). According to data provided by the IEA, we estimate that new generating capacity and associated T&D investment will cost at least \$2.2 million per MW.

In addition to the high financial costs associated with adding power generation capacity, there are environmental concerns about the effects of emissions from additional power plants, especially coal-fired power plants. According to the IEA in its Annual Energy Outlook for 2010, federal and state energy policies recently enacted will stimulate the increased use of renewable technologies and efficiency improvements, slowing the growth of energy-related carbon dioxide emissions through 2035. According to the EPA, by 2035, total carbon dioxide emissions will be approximately 6,320 million metric tons, which is approximately 9% higher than 2008 levels. Of the projected 250 GW of new generating capacity required by 2035, coal-fired plants, which generate significant emissions of carbon dioxide and other pollutants, are projected to account for only 12% of added capacity between 2009 and 2035; however, coal fired generation will still power 44% of the country's electricity generation in 2035, according to the EIA. We believe that concerns over emissions may make it increasingly difficult for utilities to add coal-fired generating capacity. Clean coal energy initiatives are characterized by an uncertain legislative and regulatory framework and would involve substantial infrastructure cost to readily commercialize.

Although the EIA expects clean-burning natural gas-fired plants to account for 46% of total required domestic capacity additions between 2009 and 2035, natural gas prices are directly tied to technological developments and opportunities to capture new sources of natural gas, which according to the EIA in its Annual Energy Outlook for 2010 is leading to a great deal of uncertainty about the long term trend in natural gas prices. Additionally, natural gas prices have approximately doubled in the last decade according to the EIA. Environmentally-friendly renewable energy alternatives, such as solar and wind, generally require subsidies and rebates to be cost competitive and do not provide continuous electricity generation. Despite these challenges, the EIA projects that 37% of new capacity additions between 2009 and 2035 will be renewable technologies, due in large part to regulatory initiatives mandating the use of renewable energy sources. We believe these challenges to expanding generating capacity will increase the need for energy efficiency initiatives to meet demand growth.

Underinvestment in Electricity Transmission and Distribution. According to the Department of Energy, or DOE, the majority of United States transmission lines, transformers and circuit breakers—the backbone of the United States T&D system—is more than 25 years old. The underinvestment in T&D infrastructure has led to well-documented power reliability issues, such as the August 2003 blackout that affected a number of states in the northeastern United States. To upgrade and maintain the United States T&D system, the Electric Power Research Institute, or EPRI, estimates that the United States will need to invest over \$110 billion, or \$5.5 billion per year, by 2025. This underinvestment is projected to become more pronounced as electricity demand grows. According to NERC, the growth in electricity demand is expected to outpace the growth in transmission capacity by a significant amount between now and 2015.

High Electricity Costs. Due to the recent recessionary impact within the U.S., electricity pricing has declined slightly from prior years due to declining demand charges and lower capacity costs for open market purchases of electricity in deregulated states. Prior to 2009, the price of one kWh of electricity (in nominal dollars, including the effects of inflation) had reached historic highs, according to the EIA's Annual Review of Energy 2007. Based on the most recent EIA electricity rate and consumption data available (January 2010), we estimate that commercial and industrial electricity expenditures rose 25.2% and 32.7%, respectively, from 1995 to 2009, and fell by 4.7% and 4.4%, respectively, in comparing monthly expenditures in January 2009 and January 2010. We believe that the recent decline in electricity costs will not be sustained in an economic upturn or through the aging grid supply system and that electricity costs will return to the rates experienced prior to 2009 and will continue to increase. As a result, we believe that electricity costs will continue to be an increasingly significant operating expense for businesses, particularly those with large commercial and industrial facilities.

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Our Market Opportunity

We believe that energy efficiency measures represent permanent, cost-effective and environmentally-friendly alternatives to expanding electricity capacity in order to meet demand growth. The American Council for an Energy Efficient Economy, or ACEEE, in a 2004 study estimated that the United States can reduce up to 25% of its estimated electricity usage from 2000 to 2020, the equivalent of approximately \$70 billion per year in energy savings, by deploying all currently available cost-effective energy efficiency products and technologies across commercial, industrial and residential market sectors. As a result, we believe governments, utilities and businesses are increasingly focused on demand reduction through energy efficiency and demand management programs. For example:

Forty-eight states, through legislation, regulation or voluntarily, have seen their utilities design and fund programs that promote or deliver energy efficiency. In fact, as of March 31, 2010, only Alaska and West Virginia, along with the District of Columbia, do not have some form of utility or state energy efficiency programs for any of their commercial or industrial customers.

According to the ACEEE, 22 states have implemented, or are in the process of implementing, Energy Efficiency Resource Standards, or EERS, or have an energy efficiency component to their Renewable Portfolio Standard, or RPS, which generally requires utilities to allocate funds to energy efficiency programs to meet near-term energy savings targets set by state governments or regulatory authorities. In recent years, there has also been an increasing focus on decoupling, a regulatory initiative designed to break the linkage between utility kWh sales and revenues, in order to remove the disincentives for utilities to promote load reducing initiatives. Decoupling aims to encourage utilities to actively promote energy efficiency by allowing utilities to generate revenues and returns on investment from employing energy management solutions. According to the Natural Resources Defense Council, or NRDC, as of August 20, 2009, 19 states had adopted or are considering adopting some form of decoupling for electric utilities.

One method utilities use to reduce demand is the implementation of demand response programs. Demand response is a method of reducing electricity usage during periods of peak demand in order to promote grid stability, either by temporarily curtailing end use or by shifting generation to backup sources, typically at customer facilities. While demand response is an effective tool for addressing peak demand, these programs are called upon to reduce consumption typically for only up to 200 hours per year, based on demand conditions, and require end users to compromise their consumption patterns, for example by reducing lighting or air conditioning.

We believe that given the costs of adding new capacity and the limited demand time period that is addressed by current demand response initiatives, there is a significant opportunity for more comprehensive energy efficiency solutions to permanently reduce electricity demand during both peak and off-peak periods. We believe such solutions are a compelling way for businesses, utilities and regulators to meet rising demand in a cost-effective and environmentally-friendly manner. We also believe that, in order to gain acceptance among end users, energy efficiency solutions must offer substantial energy savings and return on investment, without requiring compromises in energy usage patterns.

The Role of Lighting

Commercial and industrial facilities in the United States employ a variety of lighting technologies, including HID, traditional fluorescents, LED and incandescent lighting fixtures. Our HIF lighting systems typically replace HID fixtures, which operate inefficiently and, according to EPRI, only convert approximately 36% of the energy they consume into visible light. We believe that the U.S. market opportunity for HID retrofits is \$9.6 billion. We base this estimate on the most recent EIA Commercial and Manufacturing Energy Consumption Survey published in September 2008, which states that a total of 81.9 billion commercial and industrial square feet are estimated to exist in the U.S. We estimate that 20.6 billion of these square feet are eligible for HID retrofits, based upon our analysis of the EIA's market sector data giving consideration to a building's principal activity or purpose and the related square feet. Based on our experience that each HID fixture covers 450 square feet, approximately 45.7 million HID fixtures would be required to cover the estimated 20.6 billion square feet eligible for HID retrofits, at an estimated average cost per fixture of approximately \$210.

Our Solution

50/50 Value Proposition. We estimate our HIF lighting systems generally reduce lighting-related electricity costs by approximately 50% compared to HID fixtures, while increasing the quantity of light by approximately 50% and improving lighting quality. From December 1, 2001 through March 31, 2010, we believe that the use of our HIF fixtures has saved our customers \$857 million in electricity costs and reduced their energy consumption by 11.1 billion kWh.

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Multi-Facility Roll-Out Capability. We offer our customers a single source, turn-key solution for project implementation in which we manage and maintain responsibility for entire multi-facility roll-outs of our energy management solutions across North American real estate portfolios. This capability allows us to offer our customers an orderly, timely and scheduled process for recognizing energy reductions and cost savings.

Rapid Payback Period. In most retrofit projects where we replace HID fixtures, our customers typically realize a two-to three -year payback period on our HIF lighting systems. These returns are achieved without considering utility incentives or government subsidies (although subsidies and incentives are increasingly being made available to our customers and us in connection with the installation of our systems and further shorten payback periods).

Comprehensive Energy Management System. Our comprehensive energy management system enables us to reduce our customers' base and peak load electricity consumption. By replacing existing HID fixtures with our HIF lighting systems, our customers permanently reduce base load electricity consumption while significantly increasing their quantity and quality of light. We can also add intelligence to the customer's lighting system through the implementation of our Intelite wireless controls. This gives our customers the ability to control and adjust lighting and energy use levels for additional cost savings. Finally, we offer a further reduction in electricity consumption through the installation and integration of our Apollo Solar Light Pipe, which is a lens-based device that collects and focuses renewable daylight without consuming electricity. By integrating our Apollo Solar Light Pipe and HIF lighting system with the intelligence of our Intelite product line, the output and electricity consumption of our HIF lighting systems can be automatically adjusted based on the level of natural light being provided by our Apollo Light Pipe and, in certain circumstances, our customers can illuminate their facilities off the grid during peak hours of the day.

Easy Installation, Implementation and Maintenance. Our HIF fixtures are designed with a lightweight construction and modular plug-and-play architecture that allows for fast and easy installation, facilitates maintenance and allows for easy integration of other components of our energy management system. We believe our system's design reduces installation time and expense compared to other lighting solutions, which further improves our customers' return on investment. We also believe that our use of standard components reduces our customers' ongoing maintenance costs.

Expanded Product/Service Offerings. We have expanded our product and service offerings by providing our customers with alternative renewable energy systems through our new operating division, Orion Engineered Systems, formerly known as Orion Technology Ventures. We have also recently introduced exterior lighting products for parking lot and roadway illumination and an LED product offering for freezer and cold storage applications.

Base and Peak Load Relief for Utilities. The implementation of our energy management systems can substantially reduce our customers' electricity demand during peak and off-peak periods. Since we believe that commercial and industrial lighting represents approximately 14% of total energy usage in the United States, our systems can substantially reduce the need for additional base and peak load generation and distribution capacity, while reducing the impact of peak demand periods on the electrical grid. We estimate that the HIF fixtures we have installed from December 1, 2001 through March 31, 2010 have had the effect of reducing base and peak load demand by approximately 528 MW.

Environmental Benefits. By permanently reducing electricity consumption, our energy management systems reduce associated indirect carbon dioxide emissions that would otherwise have resulted from generation of this energy. We estimate that one of our HIF lighting systems, when replacing a standard HID fixture, displaces 0.241 kW of electricity, which, based on information provided by the EPA, reduces a customer's indirect carbon dioxide emissions by approximately 1.2 tons per year. Based on these figures, we estimate that the use of our HIF fixtures has reduced indirect carbon dioxide emissions by approximately 7.4 million tons through March 31, 2010.

Our Competitive Strengths

Compelling Value Proposition. By permanently reducing lighting-related electricity usage, our systems enable our commercial and industrial customers to achieve significant cost savings, without compromising the quantity or quality of light in their facilities. As a result, our energy management systems offer our customers a rapid return on their investment, without relying on government subsidies or utility incentives. We believe our ability to deliver improved lighting quality while reducing electricity costs differentiates our value proposition from other demand management solutions which require end users to alter the time, manner or duration of their electricity use to achieve cost savings.

We also offer our customers a single source solution whereby we manage and are responsible for the entire project, including installation and manufacturing across the entire North American real estate portfolio. Our ability to offer such a turn-key, national solution allows us to deliver energy reductions and cost savings to our customers in timely, orderly and planned multi-facility roll-outs.

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Large and Growing Customer Base. We have developed a large and growing national customer base, and have installed our products in over 5,600 commercial and industrial facilities across North America. As of March 31, 2010, we have completed or are in the process of completing retrofits in over 1,300 facilities for our Fortune 500 customers. We believe that the willingness of our blue-chip customers to install our products across multiple facilities represents a significant endorsement of our value proposition, which in turn helps us sell our energy management systems to new customers.

Systematized Sales Process. We have invested substantial resources in the development of our innovative sales process. We sell directly to our end user customers using a systematized multi-step sales process that focuses on our value proposition and provides our sales force with specific, identified tasks that govern their interactions with our customers from the point of lead generation through delivery of our products and services. Management of this process seeks to continually improve salesforce effectiveness while simultaneously improving salesforce efficiency. We also train select partners and resellers to follow our systemized sales process, thereby extending our sales reach while making their businesses more effective.

Innovative Technology. We have developed a portfolio of 26 United States patents primarily covering various elements of our HIF fixtures. We believe these innovations allow our HIF fixtures to produce more light output per unit of input energy compared to competitive HIF product offerings. We also have 23 patents pending that primarily cover various elements of our InteLite wireless controls and our Apollo Solar Light Pipe and certain business methods. To complement our innovative energy management products, we have introduced integrated energy management services to provide our customers with a turnkey solution either at a single facility or across North American facility footprints. We believe that our demonstrated ability to innovate provides us with significant competitive advantages. We believe that our HIF solutions offer significantly more light output as measured in foot-candles of light delivered per watt of electricity consumed when compared to HID, traditional fluorescent and light emitting diode, or LED, light sources.

Expanded Product/Service Offerings. We have expanded our product and service offerings by providing our customers with alternative renewable energy systems through our Orion Engineered Systems division. This division continues to conduct research on various additional renewable energy technologies that we may be able to add to our menu of products, applications and services offered, making recommendations to our senior management regarding the technologies viability and developing commercialization tactics. If determined commercially viable, we will ultimately add these technologies into our menu of products, applications and services offered through our distribution channels. In fiscal 2010, we began researching three test solar photovoltaic electricity generating projects, completing our test analysis on two of the three in the third quarter, and executed our first cash sale and our first purchase power agreement, or PPA, as a result of the successful testing of these systems. A PPA is a supply side agreement for the generation of electricity and subsequent sale to the end user. We expect the installation and customer acceptance of the third test system to be completed during our fiscal 2011 first quarter. These projects are helping us answer technological, installation and commercial feasibility questions before determining how this technology may fit into our overall business plan. We have also recently introduced exterior lighting products for parking lot and roadway illumination and an LED product offering for freezer and cold storage applications.

Expanded Partner Network. In addition to selling directly to commercial and industrial customers, we sell our energy management products and services indirectly to end users through wholesale sales to electrical contractors and value-added resellers. In fiscal 2010, we increased our focus on selling through our contractor and value-added reseller channels with the development of a partner recruitment team that focuses on recruiting and developing partners in key markets with a higher saturation of commercial and industrial buildings. Additionally, we are developing an elite partner network and have developed standard operating procedures related to sales and operations. Our elite partners are required to have in-market technology demonstration centers to showcase our products and are trained to conduct their own energy workshops for their in-market customers. We now have relationships with more than 100 partners, some of whom are exclusive agents of our product lines. We intend to continue to build out our partner network in the future and expect an increasing percentage of our total revenue to be generated from our partners.

Strong, Experienced Leadership Team. We have a strong and experienced senior management team led by our chairman and chief executive officer, Neal R. Verfueth, who was the principal founder of our company in 1996 and invented many of the products that form our energy management system. Our senior executive management team of seven individuals has a combined 53 years of experience with our company and a combined 84 years of experience in the lighting and energy management industries.

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Innovative Financing Solutions. We have developed patent-pending financing programs called the Orion Throughput Agreement, or OTA, and Orion Virtual Power Plant, or OVPP. We use the terms OTA and OVPP interchangeably and there are no differences between the programs. Our OTAs and OVPPs are structured similarly to a supply contract under which we commit to deliver a set amount of energy savings to the customer at a fixed monthly rate. Our OTA and OVPP programs allow customers to deploy our energy management systems without having to make upfront investments or capital outlays. After the pre-determined amount of energy savings are delivered, our customers assume full ownership of the energy management system and benefit from the entire amount of energy savings over the remaining useful life of the technology. We believe the OTAs and OVPPs allow us to capture opportunities that otherwise may not have occurred due to capital constraints. Revenue is recognized on a monthly basis over the life of the contract, typically 12 months with renewable terms ranging from 12 to 48 months, upon successful installation of the system and customer acknowledgement that the product is operating as specified. All sales and administrative activities are expensed as incurred, often several months in advance of the contract completion and the recognition of the related revenues. Direct product costs are amortized on a monthly basis over the life of the asset. Additionally, we may choose to sell the payment streams to third party finance companies, in which case, the revenue would be recognized at the net present value of the total future payments from the finance company upon completion of the project.

Efficient, Scalable Manufacturing Process. We have made significant investments in our manufacturing facility since fiscal 2005, including investments in production efficiencies, automated processes and modern production equipment. These investments have substantially increased our production capacity, which we believe will enable us to support substantially increased demand from our current level. In addition, these investments, combined with our modular product design and use of standard components, enable us to reduce our cost of revenue, while better controlling production quality, and allow us to be responsive to customer needs on a timely basis. We generally are able to deliver standard products within several weeks of receipt of order which leads to greater energy savings to customers through shorter implementation time frames. We believe the sales to implementation cycles for our competitors are substantially longer.

Our Growth Strategies

Leverage Existing Customer Base. We are expanding our relationships with our existing customers by transitioning from single-site facility implementations to comprehensive enterprise-wide roll-outs of our HIF lighting systems. We are also intend to leveraging our large installed base of HIF lighting systems to implement all aspects of our energy management system, as well as our additional alternative/renewable energy solutions for our existing customers.

Target Additional Customers. We are expanding our base of commercial and industrial customers by executing our systematized sales process with our direct sales force and through our existing resellers and partners. In addition, we are continuing to execute on a sales and marketing program designed to develop new relationships with partners, resellers and their respective customers.

Develop New Sources of Revenue Through Expanded Product/Service Offerings. We recently introduced our Intelite wireless controls, Apollo Solar Light Pipe and outdoor lighting products to complement our core HIF lighting systems. We are continuing to develop new energy management products and services that can be utilized in connection with our current products, including intelligent HVAC integration controls, renewable energy solutions, exterior parking lot lighting products, comprehensive lighting management software and controls and additional consulting services. We are also exploring opportunities to monetize emissions offsets based on our customers electricity savings from implementation of our energy management systems.

Expanded Partner Network. In addition to selling directly to commercial and industrial customers, we sell our energy management products and services indirectly to end users through wholesale sales to electrical contractors and value-added resellers. We intend to continue to build out our partner network in the future, including the addition of elite partners. Our elite partners represent Orion products exclusively, maintain product demonstration areas within their facilities, are offered our lowest pricing level and follow Orion standard operating procedures related to sales, project management and operational activities. Our partner expansion team will focus on aggressively recruiting and developing new partners in markets where we currently do not have representation and markets with high concentrations of commercial and industrial buildings.

Provide Load Relief to Utilities and Grid Operators. Because commercial and industrial lighting represents a significant percentage of overall electricity usage, we believe that as we increase our market penetration, our systems will, in the aggregate, have a significant impact on permanently reducing base and peak load electricity demand. We estimate our HIF lighting systems can generally eliminate demand at a cost of approximately \$1.0 million per MW when used in replacement of typical HID fixtures, as compared to the IEA's estimate of approximately \$2.2 million per MW of capacity for new generation and T&D assets. We intend to market our energy management systems directly to utilities and grid operators as a lower-cost, permanent and distributed alternative to capacity expansion. We believe that utilities and grid operators may increasingly view our systems as a way to help them meet their requirements to provide reliable electric power to their customers in a cost-effective and environmentally-friendly manner. In addition, we believe that potential regulatory decoupling initiatives could increase the amount of incentives that utilities and grid operators will be willing to pay us or our customers for the installation of our systems.

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Continue to Improve Operational Efficiencies. We are focused on continually improving the efficiency of our operations to increase the profitability of our business. In our manufacturing operations, we pursue opportunities to reduce our materials, component and manufacturing costs through product engineering, manufacturing process improvements, research and development on alternative materials and components, volume purchasing and investments in manufacturing equipment and automation. We also seek to reduce our installation costs by training our authorized installers to perform retrofits more efficiently and cost effectively. We have also undertaken initiatives to achieve operating expense efficiencies by more effectively executing our systematized multi-step sales process and focusing on geographically-concentrated sales efforts. We believe that realizing these efficiencies will enhance our profitability potential and allow us to continue to deliver our compelling value proposition.

Products and Services

We provide a variety of products and services that together comprise our energy management system. The core of our energy management system is our HIF lighting platform, which we primarily sell under the Compact Modular brand name. We offer our customers the option to build on our core HIF lighting platform by adding our Intelite wireless controls and Apollo Solar Light Pipe. Together with these products, we offer our customers a variety of integrated energy management services such as system design, project management and installation. We refer to the combination of these products and services as our energy management system.

Products

The following is a description of our primary products:

The Compact Modular. Our primary product is our line of high-performance HIF lighting systems, the Compact Modular, which includes a variety of fixture configurations to meet customer specifications. The Compact Modular generally operates at 224 watts per six-lamp fixture, compared to approximately 465 watts for the HID fixtures that it typically replaces. This wattage difference is the primary reason our HIF lighting systems are able to reduce electricity consumption by approximately 50% compared to HID fixtures. Our Compact Modular has a thermally efficient design that allows it to operate at significantly lower temperatures than HID fixtures and most other legacy lighting fixtures typically found in commercial and industrial facilities. Because of the lower operating temperatures of our fixtures, our ballasts and lamps operate more efficiently, allowing more electricity to be converted to light rather than to heat or vibration, while allowing these components to last longer before needing replacement. In addition, the heat reduction provided by installing our HIF lighting systems reduces the electricity consumption required to cool our customers facilities, which further reduces their electricity costs. The EPRI estimates that commercial buildings use 5% to 10% of their electricity consumption for cooling required to offset the heat generated by lighting fixtures.

In addition, our patented optically-efficient reflector increases light quantity by efficiently harvesting and focusing emitted light. We and some of our customers have conducted tests that generally show that our Compact Modular product line can increase light quantity in footcandles by approximately 50% when replacing HID fixtures. Further, we believe, based on customer data, that our Compact Modular products provide a greater quantity of light per watt than competing HIF fixtures.

The Compact Modular product line also includes our modular power pack, which enables us to customize our customers' lighting systems to help achieve their specified lighting and energy savings goals. Our modular power pack integrates easily into a wide variety of electrical configurations at our customers' facilities, allowing for faster and less expensive installation compared to lighting systems that require customized electrical connections. In addition, our HIF lighting systems are lightweight and, we believe, easy to handle, which further reduces installation and maintenance costs and helps to build brand loyalty with electrical contractors and installers.

Intelite Wireless Controls. Our Intelite wireless control products allow customers to remotely communicate with and give commands to individual light fixtures and other peripheral devices through web-based software, and allow the customer to configure and easily change the control parameters of each fixture based on a number of inputs and conditions, including motion and ambient light levels. Our Intelite products can be added to our HIF lighting systems at or after installation on a plug and play basis by coupling the wireless transceivers directly to the modular power pack. Because of their modular design, our Intelite wireless products can be added to our energy management system easily and at lower cost when compared to lighting systems that require similar controls to be included at original installation or retrofitted.

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Apollo Solar Light Pipe. Our Apollo Solar Light Pipe is a lens-based device that collects and focuses renewable daylight, bringing natural light indoors without consuming electricity. Our Apollo Solar Light Pipe is designed and manufactured to maximize light collection during times of low sun angles, such as those that occur during early morning and late afternoon. The Apollo Solar Light Pipe produces maximum lighting power in peak summer months and during peak daylight hours, when electricity is most expensive. By integrating our Apollo Solar Light Pipe with our HIF lighting systems and InteLite wireless controls, the output and associated electricity consumption of our HIF lighting systems can be automatically adjusted based on the level of natural light being provided by our Apollo Solar Light Pipe to offer further energy savings for our customers. In certain circumstances, our customers can illuminate their facilities off the grid during peak hours of the day through the use of our integrated energy management system.

Renewable Energy Projects. In fiscal 2010, we began researching three test solar photovoltaic electricity generating projects, completing our test analysis on two of the three in the third quarter, and executed our first cash sale and our first PPA as a result of the successful testing of these systems. We expect the installation and customer acceptance of the third system to be completed during our fiscal 2011 first quarter. These projects are helping us answer technological, installation and commercial feasibility questions before determining how this technology may fit into our overall business plan. In the near term, we do not anticipate revenue contributions from these projects to be significant. Our Orion Engineered Systems division is conducting research on various renewable energy technologies, including those using wind technologies, that we may be able to add to our menu of products, applications and services offered.

Other Products. We also offer our customers a variety of other HIF fixtures to address their lighting and energy management needs, including fixtures designed for agribusinesses, parking lots, roadways, outdoor applications, LED freezer applications and private label resale.

The installation of our products generally requires the services of qualified and licensed professionals trained to deal with electrical components and systems.

Services

We provide, and derive revenue from, a range of fee-based lighting-related energy management services to our customers, including:

- comprehensive site assessment, which includes a review of the current lighting requirements and energy usage at the customer's facility;
- site field verification, where we perform a test implementation of our energy management system at a customer's facility upon request;
- utility incentive and government subsidy management, where we assist our customers in identifying, applying for and obtaining available utility incentives or government subsidies;
- engineering design, which involves designing a customized system to suit our customer's facility lighting and energy management needs, and providing the customer with a written analysis of the potential energy savings and lighting and environmental benefits associated with the designed system;
- project management, which involves our working with the electrical contractor in overseeing and managing all phases of implementation from delivery through installation for a single facility or through multi-facility roll-outs tied to a defined project schedule;
- installation services, which we provide through our national network of qualified third-party installers; and
- recycling in connection with our retrofit installations, where we remove, dispose of and recycle our customer's legacy lighting fixtures.

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Our warranty policy generally provides for a limited one-year warranty on our products. Ballasts, lamps and other electrical components are excluded from our standard warranty since they are covered by a separate warranty offered by the original equipment manufacturer. We coordinate and process customer warranty inquiries and claims, including inquiries and claims relating to ballast and lamp components, through our customer service department.

We are also expanding our offering of other energy management services that we believe will represent additional sources of revenue for us in the future. Those services primarily include review and management of electricity bills, as well as management and control of power quality and remote monitoring and control of our installed systems. We are also beginning to sell and distribute replacement lamps and fixture components into the after-market.

Our Customers

We primarily target commercial and industrial end users who have warehousing and manufacturing facilities. As of March 31, 2010, we have installed our products in 5,612 commercial and industrial facilities across North America, including for 120 Fortune 500 companies. We have completed or are in the process of completing installations at over 1,300 facilities for these Fortune 500 customers. Our diversified customer base includes:

American Standard International Inc.	Ecolab, Inc.	Newell Rubbermaid Inc.	SYSCO Corp.
Anheuser-Busch Companies, Inc.	Gap, Inc.	OfficeMax, Inc.	Textron, Inc.
Avery Dennison Corporation	General Electric Co.	PepsiAmericas Inc.	Toyota Motor Corp.
Big Lots Inc.	Kraft Foods Inc.	Sealed Air Corp.	United Stationers Inc.
Coca-Cola Enterprises Inc.	Miller Coors LLC	Sherwin-Williams Co.	U.S. Foodservice

For fiscal 2010 and fiscal 2009, no single customer accounted for 10% or more of our total revenue. For fiscal 2008, Coca-Cola Enterprises Inc. accounted for approximately 17.3% of our total revenue.

Sales and Marketing

We sell our products directly to commercial and industrial customers using a systematized multi-step process that focuses on our value proposition and provides our sales force with specific, identified tasks that govern their interactions with our customers from the point of lead generation through delivery of our products and services. In fiscal 2010, we increased our sales and marketing headcount to further develop opportunities for our exterior lighting products within the utility and governmental markets, expanded sales and sales support personnel dedicated to our in-market sales programs and added technical expertise for our wireless controls product lines. Additionally, we upgraded our Customer Relationship Management, or CRM, system to improve the information and tracking of our customer project pipeline and expanded the CRM system to include our elite partners, providing visibility into their project pipelines as well.

We also sell our products and services indirectly to our customers through their electrical contractors or distributors, or to electrical contractors and distributors who buy our products and resell them to end users as part of an installed project. We believe these relationships will allow us to increase penetration into the lighting retrofit market because electrical contractors often have significant influence over their customers' lighting product selections. Even in cases where we sell through these indirect channels, we strive to have our own relationship with the end user customer.

We also sell our products on a wholesale basis to electrical contractors and value-added resellers. We often train our value-added resellers to implement our systematized sales process to more effectively resell our products to their customers. We attempt to leverage the customer relationships of these electrical contractors and value-added resellers to further extend the geographic scope of our selling efforts. In fiscal 2010, we increased our focus on selling through our contractor and value-added reseller channels through participation in national trade organizations, providing training on our sales methodologies, including the development and distribution of standard sales partner operating procedures and providing training to our partners to enable them to conduct their own energy workshops with their customer and prospect bases. We intend to focus on expanding our partner network, selectively adding new partners in geographic regions where we do not currently have a significant market presence.

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We have historically focused our marketing efforts on traditional direct advertising, as well as developing brand awareness through customer education and active participation in trade shows and energy management seminars. In fiscal 2011, we expect to continue to selectively invest in advertising and marketing campaigns to increase the visibility of our brand name and raise awareness of our value proposition. In the past, these efforts have included participating in national, regional and local trade organizations, exhibiting at trade shows, executing targeted direct mail campaigns, advertising in select publications, public relations campaigns and other lead generation and brand building initiatives. We are also actively training contractors and partners on how to effectively represent our product offering and have designed an intensive classroom training program, Orion University, to complement the energy management workshops we conduct in the field.

Competition

The market for energy management products and services is fragmented. We face strong competition primarily from manufacturers and distributors of energy management products and services as well as electrical contractors. We compete primarily on the basis of technology, quality, customer relationships, energy efficiency, customer service and marketing support.

There are a number of lighting fixture manufacturers that sell HIF products that compete with our Compact Modular product line. Some of these manufacturers also sell HID products that compete with our HIF lighting systems, including Cooper Industries, Ltd., Hubbell Incorporated, Ruud Lighting, Inc. and Acuity Brands, Inc. These companies generally have large, diverse product lines. Many of these competitors are better capitalized than we are, have strong existing customer relationships, greater name recognition, and more extensive engineering and marketing capabilities. We also compete for sales of our HIF lighting systems with manufacturers and suppliers of older fluorescent technology in the retrofit market. Some of the manufacturers of HIF and HID products that compete with our HIF lighting systems sell their systems at a lower initial capital cost than the cost at which we sell our systems, although we believe based on our industry experience that these systems generally do not deliver the light quality and the cost savings that our HIF lighting systems deliver over the long-term.

LED technology is emerging and gaining acceptance for certain types of lighting applications; however, we believe the performance characteristics and relatively high cost do not make LEDs a cost-effective alternative to HIF for general illumination applications in the commercial and industrial markets. We are continuing to research this technology and have introduced LED based products designed to achieve desired light outputs in freezer applications where the optimal performance for LED lighting fixtures is achieved at 20 degrees below zero.

Many of our competitors market their manufactured lighting and other products primarily to distributors who resell their products for use in new commercial, residential, and industrial construction. These distributors, such as Graybar Electric Company, Gexpro (GE Supply) and W.W. Grainger, Inc., generally have large customer bases and wide distribution networks and supply to electrical contractors.

We also face competition from companies who provide energy management services. Some of these competitors, such as Johnson Controls, Inc. and Honeywell International, provide basic systems and controls designed to further energy efficiency. Other competitors provide demand response systems that compete with our energy management systems, such as Comverge, Inc. and EnerNOC, Inc.

Intellectual Property

We have been issued 26 United States patents, and have applied for 23 additional United States patents. The patented and patent pending technologies include the following:

- Portions of our core HIF lighting technology (including our optically efficient reflector and some of our thermally efficient fixture I-frame constructions) are patented with additional patents pending.

- Our ballast assembly method is patent pending.

- Our light pipe technology and its manufacturing methods are patented with additional patents pending.

- Our wireless lighting control system is patent pending.

- The technology and methodology of our OVPP financing program is patent pending.

Our 26 United States patents have expiration dates ranging from 2015 to 2028, with more than half of these patents having expiration dates of 2022 or later.

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We believe that our patent portfolio as a whole is material to our business. We also believe that our patents covering certain component parts of our Compact Modular, including our thermally efficient I-frame and our optically efficient reflector, are material to our business, and that the loss of these patents could significantly and adversely affect our business, operating results and prospects. See Risk Factors Risks Related to Our Business Our inability to protect our intellectual property, or our involvement in damaging and disruptive intellectual property litigation, could negatively affect our business and results of operations and financial condition or result in the loss of use of the product or service.

Manufacturing and Distribution

We own an approximately 266,000 square foot manufacturing and distribution facility located in Manitowoc, Wisconsin. Since fiscal 2005, we have made significant investments in new equipment and in the development of our workforce to expand our internal production capabilities and increase production capacity. As a result of these investments, we are generally able to manufacture and assemble our products internally. We supplement our in-house production with outsourcing contracts as required to meet short-term production needs. We believe we have sufficient production capacity to support a substantial expansion of our business.

We generally maintain a significant supply of raw material and purchased and manufactured component inventory. We manufacture products to order and are typically able to ship most orders within 14 days of our receipt of a purchase order. We contract with transportation companies to ship our products and we manage all aspects of distribution logistics. We generally ship our products directly to the end user.

Research and Development

Our research and development efforts are centered on developing new products and technologies, enhancing existing products, and improving operational and manufacturing efficiencies. The products, technologies and services we are developing are focused on increasing end user energy efficiency. We are also developing lighting products based on LED technology, intelligent HVAC integration controls, direct solar solutions and comprehensive lighting management software. Our research and development expenditures were \$1.8 million, \$1.9 million and \$1.9 million for fiscal years 2008, 2009 and 2010.

Regulation

Our operations are subject to federal, state, and local laws and regulations governing, among other things, emissions to air, discharge to water, the remediation of contaminated properties and the generation, handling, storage transportation, treatment, and disposal of, and exposure to, waste and other materials, as well as laws and regulations relating to occupational health and safety. We believe that our business, operations, and facilities are being operated in compliance in all material respects with applicable environmental and health and safety laws and regulations.

State, county or municipal statutes often require that a licensed electrician be present and supervise each retrofit project. Further, all installations of electrical fixtures are subject to compliance with electrical codes in virtually all jurisdictions in the United States. In cases where we engage independent contractors to perform our retrofit projects, we believe that compliance with these laws and regulations is the responsibility of the applicable contractor.

Our Corporate and Other Available Information

We were incorporated as a Wisconsin corporation in April 1996 and our corporate headquarters are located at 2210 Woodland Drive, Manitowoc, Wisconsin 54220. Our Internet website address is www.orionenergy.com. Our Annual Reports on Form 10-K, Quarterly Reports on Form 10-Q, Current Reports on Form 8-K and amendments to those reports filed or furnished pursuant to Section 13(a) or 15(d) of the Securities Exchange Act of 1934, as amended, or the Exchange Act, are available through the investor relations page of our internet website as soon as reasonably practicable after we electronically file such material with, or furnish it to, the Securities and Exchange Commission, or the SEC.

Employees

As of March 31, 2010, we had 223 full-time and part-time employees. Our employees are not represented by any labor union, and we have never experienced a work stoppage or strike. We consider our relations with our employees to be good.

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ITEM 1A. RISK FACTORS

You should carefully consider the risk factors set forth below and in other reports that we file from time to time with the Securities and Exchange Commission and the other information in this Annual Report on Form 10-K. The matters discussed in the risk factors, and additional risks and uncertainties not currently known to us or that we currently deem immaterial, could have a material adverse effect on our business, financial condition, results of operation and future growth prospects and could cause the trading price of our common stock to decline.

Adverse conditions in the global economy and disruption of financial markets have negatively impacted, and could continue to negatively impact, our customers, suppliers and business.

Financial markets in the United States, Europe and Asia have experienced extreme disruption, including, among other things, extreme volatility in security prices, severely diminished liquidity and credit availability, rating downgrades, declines in asset valuations, inflation, reduced consumer spending and fluctuations in foreign currency exchange rates. While currently these conditions have not impaired our ability to finance our operations, coupled with recessionary type economic conditions, such conditions have adversely affected our customers' capital budgets, purchasing decisions and facilities managers and, therefore, have adversely affected our results of operations. In addition, some of our installer base of contractors have stopped doing business due to the challenging economic condition, which may increase the cost and delay the timing of installation of our products and thereby negatively impact our business and results of operations. Our business and results of operations will continue to be adversely affected to the extent these adverse financial market and general economic conditions continue to adversely affect our customers' purchasing decisions and the availability of installers.

Adverse market conditions have led to increasing duration of customer sales cycles, limitations on customer capital budgets, closure of facilities and the loss of key contacts due to workforce reductions at existing and prospective customers.

The volatility and uncertainty in the financial and credit markets has led many customers to adopt strategies for conserving cash, including limits on capital spending and expense reductions. Our HIF lighting systems are often purchased as capital assets and therefore are subject to capital availability. Uncertainty around such availability has led customers to delay purchase decisions, which has elongated the duration of our sales cycles. Along with limiting capital spending, some customers are reducing expenses by closing facilities and reducing workforces. As a result, facilities that are considering our HIF lighting systems have closed or may close. Due to downsizings, key contacts and decision-makers at customers have lost or may lose their jobs, which requires us to re-initiate the sales cycle with personnel, further elongating the sales cycle. We have experienced, and may in the future experience, variability in our operating results, on both an annual and a quarterly basis, as a result of these factors.

The acceptance of our Orion Throughput Agreements and/or Orion Virtual Power Plant Agreements could result in a delay in revenue realization, a mis-match of expense and revenue recognition, expose us to additional customer credit risk and impact our financial results.

Our financing programs, the Orion Throughput Agreements, or OTAs, and the Orion Virtual Power Plant, or OVPPs, are installment based payment plans for our customers in contrast to our traditional cash terms. These new programs may subject us to additional credit risk as we do not have a long history or experience related to longer term credit decision making. Poor credit decisions or customer defaults could result in increases to our allowances for doubtful accounts and/or write-offs of accounts receivable and could have material adverse effects on our results of operations and financial condition.

We recognize all of the selling, general and administrative expenses up front on OTA/OVPP sales while the related revenue is recognized on a monthly basis over the life of the contract. This mis-match of expense and revenue recognition can impact our near-term profitability. We do retain the option to sell completed OTA/OVPP projects into the secondary market and recognize substantially all of the project revenue at the time of sale, but we may choose not to sell completed OTAs/OVPPs to third parties, which would have the impact of decreasing our near-term revenue, mis-matching expenses and revenues and creating variability in our operating results both on a quarterly and annual basis.

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