

CENTURY ALUMINUM CO  
Form 10-Q  
November 09, 2006

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UNITED STATES  
SECURITIES AND EXCHANGE COMMISSION  
WASHINGTON, D.C. 20549

FORM 10-Q

QUARTERLY REPORT PURSUANT TO SECTION 13 OR 15(d)  
OF THE SECURITIES EXCHANGE ACT OF 1934

For the quarterly period ended September 30, 2006.

OR

TRANSITION REPORT PURSUANT TO SECTION 13 OR 15(d)  
OF THE SECURITIES EXCHANGE ACT OF 1934

For the transition period from \_\_\_\_\_ to \_\_\_\_\_.

Commission file number 0-27918

**Century Aluminum Company**

(Exact name of Registrant as specified in its Charter)

**Delaware**  
(State of Incorporation)

**13-3070826**  
(IRS Employer Identification No.)

**2511 Garden Road**  
**Building A, Suite 200**  
**Monterey, California**  
(Address of principal executive  
offices)

**93940**  
(Zip Code)

**Registrant's telephone number, including area code: (831) 642-9300**

Indicate by check mark whether the registrant (1) has filed all reports required to be filed by Section 13 or 15(d) of the Securities Exchange Act of 1934 during the preceding 12 months (or for such shorter period that the registrant was required to file such reports), and (2) has been subject to such filing requirements for the past 90 days.  Yes  No

Indicate by check mark whether the registrant is a large accelerated filer, an accelerated filer, or a non-accelerated filer. See definition of "accelerated filer and large accelerated filer" in Rule 12b-2 of the Exchange Act.

Large Accelerated Filer  Accelerated Filer  Non-Accelerated Filer

Indicate by check mark whether the registrant is a shell company (as defined in Rule 12b-2 of the Exchange Act).  
 Yes  No

The registrant had 32,456,835 shares of common stock outstanding at October 31, 2006.



Table of Contents

**TABLE OF CONTENTS**

**PART I - FINANCIAL INFORMATION**

**Item 1. Financial Statements**

**Notes to Consolidated Financial Statements**

**Item 2. Management's Discussion and Analysis of Financial Condition and Results of Operations**

**Item 3. Quantitative and Qualitative Disclosures about Market Risk**

**Item 4. Controls and Procedures**

**PART II - OTHER INFORMATION**

**Item 6. Exhibit Index**

**SIGNATURES**

**EXHIBT 31.1 - Rule 13a-14(a)/15d-14(a) Certification of the Chief Executive Officer**

**EXHIBT 31.2 - Rule 13a-14(a)/15d-14(a) Certification of the Chief Financial Officer**

**EXHIBT 32.1 - SECTION 1350 CERTIFICATIONS**

Table of Contents**PART I - FINANCIAL INFORMATION****Item 1. Financial Statements****CENTURY ALUMINUM COMPANY  
CONSOLIDATED BALANCE SHEETS**

(Dollars in Thousands)

(Unaudited)

**September 30,      December 31,  
2006                      2005****ASSETS****ASSETS:**

Cash and cash equivalents	\$	50,094	\$	17,752
Restricted cash		2,026		2,028
Accounts receivable — net		82,388		83,016
Due from affiliates		28,200		18,638
Inventories		145,739		111,436
Prepaid and other current assets		25,905		23,918
Deferred taxes — current portion		70,831		37,705
<b>Total current assets</b>		<b>405,183</b>		<b>294,493</b>
Property, plant and equipment — net		1,189,182		1,070,158
Intangible asset — net		64,856		74,643
Goodwill		94,844		94,844
Other assets		165,995		143,293
<b>TOTAL</b>	\$	<b>1,920,060</b>	\$	<b>1,677,431</b>

**LIABILITIES AND  
SHAREHOLDERS' EQUITY****LIABILITIES:**

Accounts payable — trade	\$	58,820	\$	61,919
Due to affiliates		227,004		158,682
Accrued and other current liabilities		55,644		53,715
Long term debt — current portion		30,099		581
Accrued employee benefits costs — current portion		9,333		9,333
Convertible senior notes		175,000		175,000
Industrial revenue bonds		7,815		7,815
<b>Total current liabilities</b>		<b>563,715</b>		<b>467,045</b>
Senior unsecured notes payable		250,000		250,000
Nordural debt		289,484		230,436
Revolving credit facility		--		8,069
Accrued pension benefits costs — less current portion		10,953		10,350
Accrued postretirement benefits costs — less current portion		107,062		96,660
Due to affiliates — less current portion		338,140		337,416
Other liabilities		28,395		28,010
Deferred taxes		16,890		16,890
<b>Total noncurrent liabilities</b>		<b>1,040,924</b>		<b>977,831</b>

**CONTINGENCIES AND  
COMMITMENTS (NOTE 6)****SHAREHOLDERS' EQUITY:**

Preferred stock (one cent par value, 5,000,000 shares authorized, and no shares outstanding)	--	--
Common stock (one cent par value, 100,000,000 shares authorized; 32,456,835 and 32,188,165 shares issued and outstanding at September 30, 2006 and December 31, 2005, respectively)	325	322
Additional paid-in capital	431,153	419,009
Accumulated other comprehensive loss	(98,867)	(91,418)
Accumulated deficit	(17,190)	(95,358)
<b>Total shareholders' equity</b>	<b>315,421</b>	<b>232,555</b>
<b>TOTAL</b>	<b>\$ 1,920,060</b>	<b>\$ 1,677,431</b>

See notes to consolidated financial statements

Table of Contents

**CENTURY ALUMINUM COMPANY**  
**CONSOLIDATED STATEMENTS OF OPERATIONS**  
(In Thousands, Except Per Share Amounts)  
(Unaudited)

	Three months ended September 30,		Nine months ended September 30,	
	2006	2005	2006	2005
<b>NET SALES:</b>				
Third-party customers	\$ 312,038	\$ 222,811	\$ 966,753	\$ 713,565
Related parties	69,239	48,025	167,446	125,923
	381,277	270,836	1,134,199	839,488
Cost of goods sold	310,303	240,778	878,753	712,515
<b>Gross profit</b>	<b>70,974</b>	<b>30,058</b>	<b>255,446</b>	<b>126,973</b>
Selling, general and administrative expenses	8,144	8,104	28,639	24,946
<b>Operating income</b>	<b>62,830</b>	<b>21,954</b>	<b>226,807</b>	<b>102,027</b>
Interest expense	(10,271)	(6,213)	(25,822)	(19,413)
Interest income	448	596	797	1,088
Net gain (loss) on forward contracts	210,268	(53,481)	(106,948)	(52,480)
Loss on early extinguishment of debt	--	--	--	(835)
Other income (expense)	3	(67)	(121)	703
<b>Income (loss) before income taxes and equity in earnings of joint ventures</b>	<b>263,278</b>	<b>(37,211)</b>	<b>94,713</b>	<b>31,090</b>
Income tax benefit (expense)	(92,922)	15,155	(27,675)	(7,578)
<b>Income (loss) before equity in earnings of joint ventures</b>	<b>170,356</b>	<b>(22,056)</b>	<b>67,038</b>	<b>23,512</b>
Equity in earnings of joint ventures	3,583	1,985	11,130	8,891
<b>Net income (loss)</b>	<b>\$ 173,939</b>	<b>\$ (20,071)</b>	<b>\$ 78,168</b>	<b>\$ 32,403</b>
<b>EARNINGS (LOSS) PER COMMON SHARE:</b>				
Basic	\$ 5.36	\$ (0.62)	\$ 2.41	\$ 1.01
Diluted	\$ 5.26	\$ (0.62)	\$ 2.38	\$ 1.01
<b>WEIGHTED AVERAGE COMMON SHARES OUTSTANDING (000):</b>				
Basic	32,438	32,162	32,374	32,120
Diluted	33,148	32,162	33,515	32,163

See notes to consolidated financial statements



Table of Contents

**CENTURY ALUMINUM COMPANY**  
**CONSOLIDATED STATEMENTS OF CASH FLOWS**

(Dollars in Thousands)

(Unaudited)

Nine months ended September 30,

2006

2005

**CASH FLOWS FROM OPERATING ACTIVITIES:**

Net income	\$ 78,168	\$ 32,403
Adjustments to reconcile net income to net cash provided by operating activities:		
Unrealized net loss on forward contracts	62,766	49,934
Depreciation and amortization	50,090	42,306
Deferred income taxes	(26,224)	17,606
Pension and other post retirement benefits	11,005	11,253
Stock-based compensation	4,603	--
Excess tax benefits from share-based compensation	(1,244)	--
(Gain) loss on disposal of assets	43	(20)
Non-cash loss on early extinguishment of debt	--	253
Changes in operating assets and liabilities:		
Accounts receivable - net	628	(934)
Due from affiliates	(9,562)	(3,246)
Inventories	(29,084)	5,076
Prepaid and other current assets	(4,564)	(2,437)
Accounts payable - trade	(784)	6,668
Due to affiliates	3,129	2,480
Accrued and other current liabilities	(6,381)	(23,209)
Other - net	(15,079)	(10,909)
<b>Net cash provided by operating activities</b>	<b>117,510</b>	<b>127,224</b>

**CASH FLOWS FROM INVESTING ACTIVITIES:**

Nordural expansion	(155,756)	(200,641)
Purchase of other property, plant and equipment	(10,610)	(9,629)
Business acquisitions, net of cash acquired	--	(7,000)
Restricted and other cash deposits	(3,998)	(350)
Proceeds from sale of property, plant and equipment	22	101
<b>Net cash used in investing activities</b>	<b>(170,342)</b>	<b>(217,519)</b>



**CASH FLOWS FROM FINANCING  
ACTIVITIES:**

Borrowings	89,000	188,937
Repayment of debt	(434)	(83,138)
Net repayments under revolving credit facility	(8,069)	--
Financing fees	--	(5,132)
Excess tax benefits from shared-based compensation	1,244	--
Dividends	--	(16)
Issuance of common stock	3,433	1,323
<b>Net cash provided by financing activities</b>	<b>85,174</b>	<b>101,974</b>
<b>NET CHANGE IN CASH AND CASH EQUIVALENTS</b>	<b>32,342</b>	<b>11,679</b>
<b>Cash and cash equivalents at the beginning of the period</b>	<b>17,752</b>	<b>44,168</b>
<b>Cash and cash equivalents at the end of the period</b>	<b>\$ 50,094</b>	<b>\$ 55,847</b>

See notes to consolidated financial statements

Table of Contents

**CENTURY ALUMINUM COMPANY**  
**Notes to the Consolidated Financial Statements**  
**Nine months ended September 30, 2006 and 2005**  
**(Dollars in thousands, except share and per share amounts)**

**1. General**

The accompanying unaudited interim consolidated financial statements of Century Aluminum Company should be read in conjunction with the audited consolidated financial statements for the year ended December 31, 2005. In management's opinion, the unaudited interim consolidated financial statements reflect all adjustments, which are of a normal and recurring nature, that are necessary for a fair presentation of financial results for the interim periods presented. Operating results for the first nine months of 2006 are not necessarily indicative of the results that may be expected for the year ending December 31, 2006. Certain reclassifications of 2005 information were made to conform to the 2006 presentation. Throughout this Form 10-Q, and unless expressly stated otherwise or as the context otherwise requires, "Century Aluminum," "Century," "we," "us," "our" and "ours" refer to Century Aluminum Company and its consolidated subsidiaries.

**2. Stock-Based Compensation**

We adopted Statement of Financial Accounting Standards ("SFAS") No. 123(R), "Share-Based Payment," on January 1, 2006. Prior to January 1, 2006, we accounted for stock based compensation in accordance with Accounting Principles Board Opinion No. 25 "Accounting for Stock Issued to Employees." Prior to the adoption of SFAS 123(R), we recognized expense for our performance share units and service-based stock awards, but not our stock option awards because the exercise prices of the stock options granted were equal to the market value of our common stock on the date of grant. Had compensation cost for these awards been determined using the fair value method provided under SFAS No. 123(R), our net income and earnings per share would have changed to the pro forma amounts indicated as follows:

		<b>Three months ended</b>	<b>Nine months ended</b>
		<b>September 30, 2005</b>	<b>September 30, 2005</b>
Net income (loss) applicable to common shareholders	As reported	\$ (20,071)	\$ 32,403
Add: Stock-based employee compensation expense included in reported net income, net of related tax effects		514	2,197
Deduct: Total stock-based employee compensation expense determined under fair value based method for all awards, net of related tax effects		(678)	(2,631)
Pro forma net income (loss)		\$ (20,235)	\$ 31,969
Basic earnings (loss) per share	As reported	\$ (0.62)	\$ 1.01
Pro forma		\$ (0.63)	\$ 1.00
Diluted earnings (loss) per share	As reported	\$ (0.62)	\$ 1.01
Pro forma		\$ (0.63)	\$ 0.99

*1996 Stock Incentive Plan*— We award performance-based and service-based (time vested) stock awards and grant qualified incentive and nonqualified stock options to our salaried officers, non-employee directors, and other key employees from our 1996 Stock Incentive Plan (the “Stock Incentive Plan”). The Stock Incentive Plan has 5,000,000 shares authorized for issuance with approximately 3,589,420 shares remaining in reserve at September 30, 2006. Granted stock options have a term of 10 years and typically vest one-third on the grant date and additional one-third on the first and second anniversary dates of the grant. Our non-employee director’s annual option grants vest one-fourth each calendar quarter. In addition to the stock options, we grant service-based stock awards that typically vest over a period of three years from the date of grant provided that the recipient is still our employee at the time of vesting. As of September 30, 2006, options to purchase 360,872 shares of common stock were outstanding and approximately 94,000 service-based stock awards have been authorized and will vest if the employee recipients are employed for the requisite service periods.

- 5 -

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Table of Contents

**CENTURY ALUMINUM COMPANY**  
**Notes to the Consolidated Financial Statements -(continued)**

The Stock Incentive Plan provides for grants of performance share units upon the attainment of certain established performance goals. The performance share units represent the right to receive common stock, on a one-for-one basis on their vesting dates. As of September 30, 2006, approximately 195,000 performance share units have been authorized and will vest upon the attainment of the performance goals.

*Non-Employee Directors Stock Option Plan*— Our non-employee directors' stock option plan is no longer an active plan. As of September 30, 2006, this plan has 37,834 outstanding options, but no new options will be issued out of this plan.

*Option Pricing Model* - The fair value of each option grant is estimated on the date of grant using the Black-Scholes option-pricing model using the following assumptions for 2006 and 2005.

	2006	2005
Weighted average fair value per option granted during the period	\$27.00	\$15.19
Risk-free interest rate	4.30-4.99%	3.98-4.36%
Expected dividend yield	\$0.00	\$0.00
Expected volatility	60%	67%
Expected forfeiture rate	5%	--
Expected lives (years)	4.9	5.5

The risk-free interest rate is based on the yield on the measurement date for zero-coupon U.S. Treasury bonds with a term similar to the expected life of the option. The dividend yield is based on our current expectation to not pay dividends on our common stock for the foreseeable future. Expected volatility is based on the historical volatility of the price of our common stock over the expected term of the options. The expected forfeiture rate is based on our historical forfeiture rate after 1999. The expected lives of the options are estimated using the method specified in the Securities and Exchange Commission's Staff Accounting Bulletin No. 107.

A summary of the changes in options outstanding under our Stock Incentive Plan and the Non-Employee Directors Stock Option Plan during the nine months ended September 30, 2006 is presented below:

<b>Options</b>	<b>Number</b>	<b>Weighted Average Exercise Price</b>
Outstanding at January 1, 2006	453,661	\$ 20.93
Granted	93,000	36.93
Exercised	(185,122)	18.55
Forfeited	(667)	24.32
Outstanding at September 30, 2006	360,872	\$ 26.27

<b>Service-based stock awards (1)</b>	<b>Number</b>
Outstanding at January 1, 2006	59,000
Granted	39,500
Vested (Awarded)	(4,500)
Outstanding at September 30, 2006	94,000

(1) All of our service-based stock awards require the recipients to remain an employee for a certain period of time before the award vests. Recipients receive common stock upon vesting.

- 6 -

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Table of Contents

**CENTURY ALUMINUM COMPANY**  
**Notes to the Consolidated Financial Statements -(continued)**

The following table summarizes information about outstanding stock options at September 30, 2006:

**Options Outstanding:**

Range of Exercise Prices	Number Outstanding at 9/30/2006	Weighted Avg. Remaining Contractual Life	Weighted Avg. Exercise Price	Aggregate Intrinsic Value
\$26.70 to \$47.61	109,834	9.4 years	\$ 35.47	\$ 240
\$23.98 to \$24.70	182,010	9.1 years	\$ 24.26	1,741
\$7.03 to \$23.18	69,028	6.4 years	\$ 16.94	1,165
	360,872			\$ 3,146

**Exercisable Options:**

Range of Exercise Prices	Number Exercisable at 9/30/2006	Weighted Avg. Remaining Contractual Life	Weighted Avg. Exercise Price	Aggregate Intrinsic Value
\$26.70 to \$47.61	42,748	9.3 years	\$ 33.74	\$ 3
\$23.98 to \$24.70	30,262	8.7 years	\$ 24.46	283
\$7.03 to \$23.18	50,097	5.7 years	\$ 14.59	964
	123,107			\$ 1,250

The following table summarizes the changes in non-vested stock options during the nine months ended September 30, 2006:

Non-vested Options:	Number	Weighted Average Fair Value
Non-vested options at January 1, 2006	205,430	\$ 14.59
Granted	69,002	22.33
Vested	(36,000)	16.63
Forfeited	(667)	14.48
Non-vested options at September 30, 2006	237,765	\$ 16.53

The following table summarizes the compensation cost recognized for the three and nine months ended September 30, 2006 and 2005, respectively, for all options and service-based stock awards. No stock-based compensation cost was capitalized during these periods.

	Three months ended September 30,		Nine months ended September 30,	
	2006	2005	2006	2005
Compensation expense reported:				
Stock option grants	\$ 563	\$ --	\$ 3,485	\$ --

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Service-based stock awards	168	--	1,007	--
Performance-based stock grants	236	803	3,003	3,433
Total compensation expense before income tax	967	803	7,495	3,433
Income tax benefit	(344)	(289)	(2,674)	(1,236)
Total compensation expense, net of income tax benefit	\$ 623	\$ 514	\$ 4,821	\$ 2,197

- 7 -

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Table of Contents

**CENTURY ALUMINUM COMPANY**  
**Notes to the Consolidated Financial Statements -(continued)**

As of September 30, 2006, we had unrecognized compensation expense of \$3,575 before taxes, related to non-vested stock options and service-based stock awards. This expense will be recognized over a weighted average period of 1.3 years. The unrecognized compensation expense is expected to be recognized over the following periods:

	<b>Remainder</b>			
	<b>2006</b>	<b>2007</b>	<b>2008</b>	<b>2009</b>
<b>Stock-based compensation expense (pre-tax)</b>	\$715	\$2,111	\$693	\$56

During the nine month period ended September 30, 2006, we received \$3,433 from employees for the exercise of stock options. For the three and nine month periods ended September 30, 2006, we recorded a tax benefit of \$154 and \$1,244, respectively, related to these stock option exercises. The intrinsic value of the options exercised in the three and nine month period ended September 30, 2006 was \$427 and \$3,455, respectively. In addition, we issued approximately 79,000 common shares (net of shares withheld to satisfy tax liabilities) in the first quarter 2006 to satisfy a performance share liability of \$5,208.

It has been our policy to issue new shares to satisfy the requirements of our stock-based compensation plans. We do not expect to repurchase shares in the future to support our stock-based compensation plans.

### 3. **Inventories**

Inventories consist of the following:

	<b>September 30, 2006</b>	<b>December 31, 2005</b>
Raw materials	\$ 63,623	\$ 47,352
Work-in-process	20,809	11,461
Finished goods	5,865	5,446
Operating and other supplies	55,442	47,177
	<b>\$ 145,739</b>	<b>\$ 111,436</b>

Inventories are stated at the lower of cost or market, using the first-in, first-out method.

### 4. **Goodwill and Intangible Asset**

We test our goodwill for impairment annually in the second quarter of the fiscal year and at other times whenever events or circumstances indicate that the carrying amount of goodwill may exceed its fair value. If the carrying value of goodwill exceeds its fair value an impairment loss will be recognized. No impairment loss was recorded in 2006 or 2005. The fair value is estimated using market comparable information.

The intangible asset consists of the power contract acquired in connection with our acquisition of the Hawesville facility ("Hawesville"). The contract value is being amortized over its term using a method that results in annual amortization equal to the percentage of a given year's expected gross annual benefit to the total as applied to the total recorded value of the power contract. As of September 30, 2006, the gross carrying amount of the intangible asset was \$155,986 with accumulated amortization of \$91,130.



For the three month periods ended September 30, 2006 and 2005, amortization expense for the intangible asset totaled \$3,263 and \$3,673, respectively. For the nine month periods ended September 30, 2006 and 2005, amortization expense for the intangible asset totaled \$9,787 and \$10,887, respectively.

For the year ending December 31, 2006, the estimated aggregate amortization expense for the intangible asset will be approximately \$13,048. The estimated aggregate amortization expense for the intangible asset through the Hawesville power contract's term is as follows:

	<b>2007</b>	<b>2008</b>	<b>2009</b>	<b>2010</b>
<b>Estimated Amortization Expense</b>	\$ 13,991	\$ 15,076	\$ 16,149	\$ 16,379

The intangible asset is reviewed for impairment in accordance with SFAS 142, "Goodwill and Other Intangible Assets," whenever events or circumstances indicate that its net carrying amount may not be recoverable.

Table of Contents

**CENTURY ALUMINUM COMPANY**  
**Notes to the Consolidated Financial Statements -(continued)**

5.	Debt	September 30, 2006	December 31, 2005
<b>Debt classified as current liabilities:</b>			
	1.75% convertible senior notes due 2024, interest payable semiannually (1)(2)(3)(4)	\$ 175,000	\$ 175,000
	Hancock County industrial revenue bonds due 2028 (“IRBs”), interest payable quarterly (variable interest rates (not to exceed 12%))(1)	7,815	7,815
	Long-term debt - current portion	30,099	581
<b>Long-term debt:</b>			
	7.5% senior unsecured notes payable due 2014, interest payable semiannually (3)(4)(6)	250,000	250,000
	Nordural senior term loan facility maturing in 2010, variable interest rate, principal and interest payments due semiannually through 2010, less current portion (5)	281,500	222,000
	Various Nordural loans, with interest rates ranging from 2.70% to 6.75% due 2012 to 2020, less current portion	7,984	8,436
	Borrowings under revolving credit facility (4)	--	8,069
	<b>Total Debt</b>	<b>\$ 752,398</b>	<b>\$ 671,901</b>

(1) The convertible notes are classified as current because they are convertible at any time by the holder. The IRBs are classified as current liabilities because they are remarketed weekly and could be required to be repaid upon demand if there is a failed remarketing. The IRB interest rate at September 30, 2006 was 4.04%.

(2) The convertible notes are convertible at any time by the holder at an initial conversion rate of 32.7430 shares of our common stock per one thousand dollars of principal amount of convertible notes, subject to adjustments for certain events. The initial conversion rate is equivalent to a conversion price of approximately \$30.5409 per share of our common stock. Upon conversion, the holder of the convertible note will receive cash equal to the principal amount of the convertible note and, at our election, either cash or our common stock, or a combination thereof, for the conversion value in excess of such principal amount, if any.

(3) Our obligations pursuant to the notes are unconditionally guaranteed, jointly and severally, on a senior unsecured basis by all of our existing domestic restricted subsidiaries.

(4) The indentures governing our note obligations contain customary covenants, including limitations on our ability to incur additional indebtedness, pay dividends, sell assets or stock of certain subsidiaries and purchase or redeem capital stock. Our revolving credit facility contains customary covenants, including limitations on capital expenditures, additional indebtedness, affiliate transactions, liens, guarantees, mergers

and acquisitions, dividends, distributions, capital redemptions and investments.

(5) The Nordural senior term loan interest rate at September 30, 2006 was 6.88%. Nordural's \$365,000 loan facility contains customary covenants, including limitations on additional indebtedness, investments, capital expenditures (other than related to the expansion project), dividends, and hedging agreements. Nordural is also subject to various financial covenants, including a net worth covenant and certain maintenance covenants, including minimum interest coverage and debt service coverage beginning as of December 31, 2006. Nordural's obligations under the term loan facility are secured by a pledge of all of Nordural's shares pursuant to a share pledge agreement with the lenders. In addition, substantially all of Nordural's assets are pledged as security under the loan facility. Nordural is required to make the following minimum repayments of principal on the facility: \$15,500 on February 28, 2007 and \$14,000 on each of August 31, 2007, February 29, 2008, August 31, 2008, February 28, 2009, August 31, 2009, and all remaining outstanding principal amount on February 28, 2010.

(6) On or after August 15, 2009, we may redeem any of the senior unsecured notes, in whole or in part, at an initial redemption price equal to 103.75% of the principal amount, plus accrued and unpaid interest. The redemption price will decline each year after 2009 and will be 100% of the principle amount, plus accrued and unpaid interest, beginning on August 15, 2012.

**Table of Contents**

**CENTURY ALUMINUM COMPANY**  
**Notes to the Consolidated Financial Statements -(continued)**

***Revolving Line of Credit***

Our \$100,000 senior secured revolving credit facility (“Credit Facility”) will mature September 19, 2010. Our obligations under the Credit Facility are unconditionally guaranteed by our domestic subsidiaries (other than Century Aluminum Holdings, Inc., Century Louisiana, Inc., and Nordural US LLC) and secured by a first priority security interest in all accounts receivable and inventory belonging to Century and our subsidiary borrowers. The availability of funds under the Credit Facility is subject to a \$15,000 reserve and limited by a specified borrowing base consisting of certain eligible accounts receivable and inventory. Borrowings under the Credit Facility are, at our option, at the LIBOR rate or bank base rate, plus or minus in each case an applicable margin. We issued two letters of credit totaling \$800 in June 2006. Other than the letters of credit issued, we had no other outstanding borrowings under the Credit Facility as of September 30, 2006. As of September 30, 2006, we had a borrowing availability of \$98,958 under the Credit Facility. We could issue up to a maximum of \$25,000 in letters of credit under the Credit Facility. We pay a commitment fee for the unused portion of the line.

**6. Contingencies and Commitments**

***Environmental Contingencies***

We believe our current environmental liabilities do not have, and are not likely to have, a material adverse effect on our financial condition, results of operations or liquidity. However, there can be no assurance that future requirements or conditions at currently or formerly owned or operated properties will not result in liabilities which may have a material adverse effect.

Century Aluminum of West Virginia, Inc. (“CAWV”) continues to perform remedial measures at our Ravenswood, West Virginia facility (“Ravenswood”) pursuant to an order issued by the Environmental Protection Agency (“EPA”) in 1994 (the “3008(h) Order”). CAWV also conducted a RCRA facility investigation (“RFI”) under the 3008(h) Order evaluating other areas at Ravenswood that may have contamination requiring remediation. The RFI has been approved by appropriate agencies. CAWV has completed interim remediation measures at two sites identified in the RFI, and we believe no further remediation will be required. A Corrective Measures Study, which will formally document the conclusion of these activities, is being completed with the EPA. We believe a significant portion of the contamination on the two sites identified in the RFI is attributable to the operations of third parties and is their financial responsibility.

Prior to our purchase of Hawesville, the EPA issued a final Record of Decision (“ROD”) under the Comprehensive Environmental Response, Compensation and Liability Act. By agreement, Southwire is to perform all obligations under the ROD. Century Aluminum of Kentucky, LLC (“Century Kentucky”) has agreed to operate and maintain the ground water treatment system required under the ROD on behalf of Southwire, and Southwire will reimburse Century Kentucky for any expense that exceeds \$400 annually.

Century is a party to an EPA Administrative Order on Consent (the “Order”) pursuant to which other past and present owners of an alumina refining facility at St. Croix, Virgin Islands have agreed to carry out a Hydrocarbon Recovery Plan to remove and manage hydrocarbons floating on groundwater underlying the facility. Pursuant to the Hydrocarbon Recovery Plan, recovered hydrocarbons and groundwater are delivered to the adjacent petroleum refinery where they are received and managed. Lockheed Martin Corporation (“Lockheed”), which sold the facility to one of our affiliates, Virgin Islands Alumina Corporation (“Vialco”), in 1989, has tendered indemnity and defense of this matter to Vialco pursuant to the terms of the Lockheed-Vialco Asset Purchase Agreement. Management does not believe Vialco’s liability under the Order or its indemnity to Lockheed will require material payments. Through

September 30, 2006, we have expended approximately \$597 on the Recovery Plan. Although there is no limit on the obligation to make indemnification payments, we expect the future potential payments under this indemnification to comply with the Order will be approximately \$100, which may be offset in part by sales of recoverable hydrocarbons.

In May 2005, Century and Vialco were among the defendants listed in a lawsuit filed by the Commissioner of the Department of Planning and Natural Resources, in his capacity as Trustee for Natural Resources of the United States Virgin Islands. The complaint alleges damages to natural resources caused by alleged releases from the alumina refinery facility at St. Croix and the adjacent petroleum refinery. Lockheed has tendered indemnity and defense of the case to Vialco pursuant to terms of the Lockheed-Vialco Asset Purchase Agreement. The complaint seeks unspecified monetary damages, costs and attorney fees. Vialco and the other defendants have filed separate motions to dismiss asserting certain affirmative defenses including the statute of limitations. No ruling on those motions has been rendered as of this date.

- 10 -

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**Table of Contents**

**CENTURY ALUMINUM COMPANY**  
**Notes to the Consolidated Financial Statements -(continued)**

In July 2006, Century was named as a defendant together with certain affiliates of Alcan Inc. in a lawsuit brought by Alcoa Inc. seeking to determine responsibility for certain environmental indemnity obligations related to the sale of a cast aluminum plate manufacturing facility located in Vernon, California which we purchased from Alcoa Inc. in December 1998, and sold to Alcan Rolled Products-Ravenswood LLC (formerly Pechiney Rolled Products, LLC) in July 1999. The complaint also seeks costs and attorney fees.

It is our policy to accrue for costs associated with environmental assessments and remedial efforts when it becomes probable that a liability has been incurred and the costs can be reasonably estimated. The aggregate environmental-related accrued liabilities were \$706 and \$532 at September 30, 2006 and December 31, 2005, respectively. All accrued amounts have been recorded without giving effect to any possible future recoveries. With respect to cost for ongoing environmental compliance, including maintenance and monitoring, such costs are expensed as incurred.

Because of the issues and uncertainties described above, and our inability to predict the requirements of future environmental laws, there can be no assurance that future capital expenditures and costs for environmental compliance will not have a material adverse effect on our future financial condition, results of operations, or liquidity. Based upon all available information, management does not believe that the outcome of these environmental matters will have a material adverse effect on our financial condition, results of operations, or liquidity.

***Legal Contingencies***

We have pending against us or may be subject to various lawsuits, claims and proceedings related primarily to employment, commercial, environmental and safety and health matters. Although it is not presently possible to determine the outcome of these matters, management believes their ultimate disposition will not have a material adverse effect on our financial condition, results of operations, or liquidity.

***Power Commitments***

Hawesville currently purchases substantially all of its power from Kenergy Corp. (“Kenergy”), a local retail electric cooperative, under a power supply contract that expires at the end of 2010. Approximately 73% of this power is at fixed prices. Kenergy acquires most of the power it provides to Hawesville from a subsidiary of LG&E Energy Corporation (“LG&E”), with delivery guaranteed by LG&E. For 2006, all but two percent of our power requirements at Hawesville are priced. For 2007, all but three percent (14 megawatts (“MW”)) of our power requirements at Hawesville are priced. Hawesville’s unpriced power requirements increase to 27% (126 MW) of its total power requirements in calendar years 2008 through 2010.

Appalachian Power Company supplies all of Ravenswood’s power requirements. After December 31, 2007, CAWV may terminate the agreement by providing 12 months notice of termination. Power delivered under the supply agreement is as set forth in published tariffs. Effective July 28, 2006, the Public Service Commission for the State of West Virginia approved an experimental rate design in connection with an increase in the applicable tariff rates. Under the experimental rate, CAWV may be excused from or may defer the payment of the increase in the tariff rate if aluminum prices as quoted on the LME fall below pre-determined levels.

The Mt. Holly facility (“Mt. Holly”) purchases all of its power from the South Carolina Public Service Authority at rates established by published schedules. Mt. Holly’s current power contract expires December 31, 2015. Power delivered through 2010 will be priced as set forth in currently published schedules, subject to adjustments for fuel costs. Rates for the period 2011 through 2015 will be as provided under then-applicable schedules.



**Table of Contents**

**CENTURY ALUMINUM COMPANY**  
**Notes to the Consolidated Financial Statements -(continued)**

The Nordural facility purchases power from Landsvirkjun, a power company jointly owned by the Republic of Iceland and two Icelandic municipal governments, under a long-term contract due to expire in 2019. The power delivered by Landsvirkjun is priced at a rate based on the LME price for primary aluminum and is from hydroelectric and geothermal sources. Nordural has entered into a power contract with Hitaveita Suðurnesja hf. (“HS”) and Orkuveita Reykjavíkur (“OR”) to supply the power required for the expansion from 90,000 to 220,000 metric tons per year (“mtpy”) of production capacity. Power under Nordural’s agreements with HS and OR will be generated from geothermal resources and prices will be LME-based. Landsvirkjun has agreed on a best commercial efforts basis to provide backup power to Nordural should HS or OR be unable to meet the obligations of their contract to provide power for the Nordural expansion.

In April 2006, we announced that a further expansion of the Nordural facility from 220,000 mtpy to 260,000 mtpy is expected to be completed in the fourth quarter of 2007. OR has agreed to deliver the power for the additional expansion capacity by late 2008. Landsvirkjun has agreed to deliver power for the additional capacity on an interim basis until power is available from OR in late 2008.

In June 2006, Nordural signed a memorandum of understanding (“MOU”) to purchase power from HS and OR for a planned primary aluminum reduction facility in Helguvik, Iceland. Under the agreement, power will be supplied to the planned Helguvik facility in stages, beginning with an initial phase of up to 250 MW, which will support production capacity of up to 150,000 mtpy. HS will provide up to 150 MW in this initial stage, and OR will supply up to 100 MW. Electricity delivery for this first phase is targeted for 2010. The MOU provides for a total of 435 MW, which will ultimately provide power for a 250,000 mtpy facility. The agreement is subject to the satisfaction of certain conditions related to the construction of the Helguvik facility.

***Labor Commitments***

Approximately 82% of our U.S. based work force is represented by the United Steelworkers of America (the “USWA”). In May 2006, our Hawesville, Kentucky plant employees represented by the USWA ratified a four-year collective bargaining agreement that will extend through April 1, 2010. The agreement covers approximately 600 hourly workers at the Hawesville plant.

Our Ravenswood USWA workers issued a 72 hour strike notice on July 29, 2006. On August 1, 2006 Century and the United Steelworkers jointly announced that they reached a tentative agreement on a restructured offer. As a result, the union rescinded a 72 hour notice to strike and extended the current labor contract to permit a ratification vote on the tentative agreement. On August 4, 2006, the membership of United Steelworkers Local 5668 voted to ratify a three-year labor agreement covering approximately 580 hourly workers at the Ravenswood facility.

Approximately 89% of Nordural’s work force is represented by six labor unions under an agreement that expires on December 31, 2009.

***Other Commitments and Contingencies***

Our income tax returns are periodically examined by various tax authorities. We are currently under audit by the Internal Revenue Service (“IRS”) for the tax years through 2002. In connection with such examinations, the IRS has raised issues and proposed tax deficiencies. We are reviewing the issues raised by the IRS and have filed an administrative appeal with the IRS, contesting the proposed tax deficiencies. We believe our tax position is well supported and, based on current information, we do not believe that the outcome of the tax audit will have a material impact on our financial condition or results of operations.



At September 30, 2006 and December 31, 2005, we had outstanding capital commitments related to the Nordural expansion of approximately \$82,898 and \$89,910, respectively. Our cost commitments for the Nordural expansion may materially change depending on the exchange rate between the U.S. dollar and certain foreign currencies, principally the Icelandic krona and the Euro.

- 12 -

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Table of Contents

**CENTURY ALUMINUM COMPANY**  
**Notes to the Consolidated Financial Statements -(continued)**

In May 2006, we purchased foreign currency options with a notional value of \$41,627 to hedge a portion of our foreign currency risk in the Icelandic krona associated with capital expenditures from the ongoing 40,000 mtpy expansion to 260,000 mtpy at Nordural. The option contracts, which are designated as cash flow hedges and qualify for hedge accounting under SFAS No. 133, "Accounting for Derivative Instruments and Hedging Activities" ("SFAS No.133") have maturities through November 2007. The critical terms of the contracts match those of the underlying exposure.

As of September 30, 2006, the fair value of the options of \$2,786 is recorded in other assets. Included in accumulated other comprehensive income net of taxes is an unrealized gain of \$617.

**7. Forward Delivery Contracts and Financial Instruments**

As a producer of primary aluminum products, we are exposed to fluctuating raw material and primary aluminum prices. We routinely enter into fixed and market priced contracts for the sale of primary aluminum and the purchase of raw materials in future periods. The following tables present our long-term primary aluminum sales and tolling contracts. "Glencore" refers to Glencore International AG and its subsidiaries.

**Primary Aluminum Sales Contracts**

<b>Contract</b>	<b>Customer</b>	<b>Volume</b>	<b>Term</b>	<b>Pricing</b>
Alcan Metal Agreement (1)	Alcan	276 to 324 million pounds per year	Through July 31, 2007	Based on U.S. Midwest market
Glencore Metal Agreement I (2)	Glencore	50,000 mtpy	Through December 31, 2009	LME-based
Glencore Metal Agreement II (3)	Glencore	20,400 mtpy	Through December 31, 2013	Based on U.S. Midwest market
Southwire Metal Agreement (4)	Southwire	240 million pounds per year (high purity molten aluminum)	Through March 31, 2011	Based on U.S. Midwest market
		60 million pounds per year (standard-grade molten aluminum)	Through December 31, 2010	Based on U.S. Midwest market
		48 million pounds per year (standard-grade molten aluminum)	Through December 31, 2007	Based on U.S. Midwest market

(1) Following receipt of a 72 hour notice to strike by the USWA, we commenced an orderly shutdown of the Ravenswood facility and on August 2, 2006 delivered a

force majeure notice to Alcan informing it that deliveries under the Alcan Metal Agreement were being reduced. USWA workers approved a new labor agreement on August 4, 2006 and full deliveries under the Alcan Metal Agreement are expected to resume by December 2006.

(2) We account for the Glencore Metal Agreement I as a derivative instrument under SFAS No. 133. We have not designated the Glencore Metal Agreement I as “normal” because it replaced and substituted for a significant portion of a sales contract which did not qualify for this designation. Because the Glencore Metal Agreement I is variably priced, we do not expect significant variability in its fair value, other than changes that might result from the absence of the U.S. Midwest premium.

(3) We account for the Glencore Metal Agreement II as a derivative instrument under SFAS No. 133. Under the Glencore Metal Agreement II, pricing is based on then-current market prices, adjusted by a negotiated U.S. Midwest premium with a cap and a floor as applied to the current U.S. Midwest premium. Following receipt of a 72 hour notice to strike by the USWA, we commenced an orderly shutdown of the Ravenswood facility and on August 2, 2006 delivered a force majeure notice to Glencore informing it that deliveries under the Glencore Metal Agreement II were being reduced. USWA workers approved a new labor agreement on August 4, 2006 and full deliveries under this agreement are expected to resume by December 2006.

(4) The Southwire Metal Agreement will automatically renew for additional five-year terms, unless either party provides 12 months notice that it has elected not to renew.

Table of Contents

**CENTURY ALUMINUM COMPANY**  
**Notes to the Consolidated Financial Statements -(continued)**

*Tolling Contracts*

<b>Contract</b>	<b>Customer</b>	<b>Volume</b>	<b>Term</b>	<b>Pricing</b>
Billiton Tolling Agreement (1)	BHP Billiton	130,000 mtpy	Through December 31, 2013	LME-based
Glencore Toll Agreement I (2)(3)	Glencore	90,000 mtpy	Through July 2016	LME-based
Glencore Toll Agreement II (4)	Glencore	40,000 mtpy	Through December 31, 2014	LME-based

(1) In September 2005, Nordural and BHP Billiton amended the Billiton Tolling Agreement to increase the tolling arrangement from 90,000 metric tons to 130,000 metric tons of the per annum production capacity at Nordural effective upon the completion of the expansion to 220,000 mtpy.

(2) Nordural entered into a 10-year LME-based alumina tolling agreement with Glencore for 90,000 metric tons of the capacity at Nordural. In July 2006, we began deliveries under the Glencore Tolling agreement.

(3) In December 2005, Glencore assigned 50% of its tolling rights under this agreement to Hydro Aluminum for the period 2007 to 2010.

(4) The term of the Glencore Toll Agreement II will commence upon the completion of the Nordural expansion to 260,000 mtpy, which is expected to be in the fourth quarter of 2007.

Apart from the contracts listed in the Primary Aluminum Sales Contracts table above, we had forward delivery contracts to sell 100,470 metric tons and 107,546 metric tons of primary aluminum at September 30, 2006 and December 31, 2005, respectively. Of these forward delivery contracts, we had fixed price commitments to sell 2,964 metric tons and 4,643 metric tons of primary aluminum at September 30, 2006 and December 31, 2005, respectively, of which none were with Glencore.

*Financial Sales Agreements*

To mitigate the volatility in our unpriced forward delivery contracts, we enter into fixed price financial sales contracts which settle in cash in the period corresponding to the intended delivery dates of the forward delivery contracts. Certain of these fixed price financial sales contracts are accounted for as cash flow hedges depending on our designation of each contract at its inception. Glencore is the counterparty for all of the contracts summarized below:

**Primary Aluminum Financial Sales Contracts as of:**

(Metric Tons)					
September 30, 2006			December 31, 2005		
Cash Flow	Derivatives	Total	Cash Flow	Derivatives	Total

	<b>Hedges</b>			<b>Hedges</b>		
<b>2006</b>	36,500	6,300	42,800	142,750	51,000	193,750
<b>2007</b>	119,500	50,400	169,900	119,500	50,400	169,900
<b>2008</b>	9,000	100,200	109,200	9,000	100,200	109,200
<b>2009</b>	--	105,000	105,000	--	105,000	105,000
<b>2010</b>	--	105,000	105,000	--	105,000	105,000
<b>2011-2015</b>	--	375,000	375,000	--	375,000	375,000
<b>Total</b>	165,000	741,900	906,900	271,250	786,600	1,057,850

In the event of a material adverse change in our creditworthiness, our counterparty under these primary aluminum financial sales contracts has the option to require a letter of credit, or any other acceptable security or collateral for outstanding balances on these contracts.

Table of Contents

**CENTURY ALUMINUM COMPANY**  
**Notes to the Consolidated Financial Statements -(continued)**

The contracts accounted for as derivatives contain clauses that trigger additional volume when the market price for a contract month is above the contract ceiling price. If the market price exceeds the ceiling price for all contract months through 2015, the maximum additional shipment volume would be 741,900 metric tons. These contracts will be settled monthly. We had no fixed price financial contracts to purchase aluminum at September 30, 2006 or December 31, 2005.

Additionally, to mitigate the volatility of the natural gas markets, we enter into financial purchase contracts, accounted for as cash flow hedges, which settle in cash in the period corresponding to the intended usage of natural gas.

**Natural Gas Financial Purchase Contracts as of:**

	(Thousands of DTH)	
	September 30, 2006	December 31, 2005
<b>2006</b>	1,530	1,680
<b>2007</b>	780	780
<b>2008</b>	480	480
<b>Total</b>	2,790	2,940

Based on the fair value of our financial sales contracts for primary aluminum and financial purchase contracts for natural gas that qualify as cash flow hedges as of September 30, 2006, an accumulated other comprehensive loss of \$74,084 is expected to be reclassified as a reduction to earnings over the next 12 month period.

The forward financial sales and purchase contracts are subject to the risk of non-performance by the counterparties. However, we only enter into forward financial contracts with counterparties we determine to be creditworthy. If any counterparty failed to perform according to the terms of the contract, the accounting impact would be limited to the difference between the contract price and the market price applied to the contract volume on the date of settlement.

**8. Supplemental Cash Flow Information**

	Nine months ended September 30,	
	2006	2005
<b>Cash paid for:</b>		
Interest	\$ 36,763	\$ 27,098
Income tax	56,745	12,627
<b>Cash received for:</b>		
Interest	575	893
Income tax refunds	577	--
<b>Non-cash investing activities:</b>		
Accrued Nordural expansion costs	\$ (2,316)	\$ 6,311



Table of Contents

**CENTURY ALUMINUM COMPANY**  
**Notes to the Consolidated Financial Statements -(continued)**

**9. Asset Retirement Obligations**

The reconciliation of the changes in the asset retirement obligation is as follows:

	<b>For the nine months ended September 30, 2006</b>		<b>For the year ended December 31, 2005</b>	
Beginning balance, ARO liability	\$	11,808	\$	17,232
Additional ARO liability incurred		1,817		1,849
ARO liabilities settled		(2,110)		(3,330)
Accretion expense		1,176		1,370
FIN 47 adoption		--		(5,313)
Ending balance, ARO liability	\$	12,691	\$	11,808

**10. Recently Adopted Accounting Standards**

We adopted SFAS No. 151, "Inventory Costs" in the first quarter of 2006. This Statement amends the guidance in Accounting Research Bulletin No. 43, Chapter 4, "Inventory Pricing" to clarify the accounting treatment for certain inventory costs. In addition, the Statement requires that the allocation of production overheads to the cost of conversion be based on the normal capacity of the production facilities. The adoption of SFAS No. 151 did not impact our financial position and results of operations.

**11. New Accounting Standards**

***SFAS No. 158, Employer's Accounting for Defined Benefit Pension and Other Postretirement Plans***

In September 2006, the FASB issued SFAS No. 158, "Employer's Accounting for Defined Benefit Pension and Other Postretirement Plans - an amendment to SFAS No. 87, 88, 106, and 132(R)." This statement requires an employer to recognize the overfunded or underfunded status of a defined benefit postretirement plan as an asset or liability in its statement of financial position and to recognize changes in that funded status in the year in which the changes occur through comprehensive income. The statement requires an employer to measure the funded status of a plan as of the date of its year-end statement of financial position. In addition, the statement requires additional disclosure about certain effects on net periodic benefit cost for the next fiscal year that arise from delayed recognition of the gains or losses, prior service costs or credits, and transition asset or obligation.

We will adopt the recognition and disclosure provisions of SFAS No. 158 as of December 31, 2006. The requirement to measure plan assets and benefit obligations as of the date of our year-end statement of financial position is effective for Century for fiscal years ending after December 15, 2008.

We are currently assessing the new pronouncement, but we expect to record a liability of approximately \$101,000, approximately \$65,000 of other comprehensive income, and approximately \$36,000 of deferred tax assets as a result of adopting SFAS No. 158.

***SFAS No. 157, Fair Value Measurements***



In September 2006, the FASB issued SFAS No. 157, "Fair Value Measurements." SFAS No. 157 defines fair value, establishes a framework for measuring fair value, and expands disclosures about fair value measurements. This pronouncement applies to other existing accounting pronouncements that require or permit fair value measurements. The pronouncement does not require any new fair value measurements. SFAS No. 157 will be effective for financial statements issued for fiscal years beginning after November 15, 2007, and the interim periods within those years. We are currently assessing the new pronouncement and have not yet determined the impact of adopting SFAS No. 157 on our financial position and results of operations.

- 16 -

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Table of Contents

**CENTURY ALUMINUM COMPANY**  
**Notes to the Consolidated Financial Statements -(continued)**

***FASB Interpretation No. 48, Accounting for Uncertainty in Income Taxes***

In July 2006, the FASB issued FASB Interpretation (“FIN”) No. 48, “Accounting for Uncertainty in Income Taxes.” FIN No. 48 clarifies the accounting for uncertainty in income taxes recognized in an enterprise’s financial statements in accordance with SFAS No. 109, “Accounting for Income Taxes.” It prescribes a recognition threshold and measurement attribute for the financial statement recognition and measurement of a tax position taken or expected to be taken in a tax return. This Interpretation also provides guidance on derecognition, classification, interest, and penalties, accounting in interim periods, disclosure, and transition.

The Interpretation was issued to provide consistent criteria to recognize, derecognize, and measure benefits related to income taxes. SFAS No. 109 contains no specific guidance on how to address uncertainty in accounting for income tax assets and liabilities. Disclosure provisions of the Interpretation will provide more information about the uncertainty in income taxes and liabilities.

The Interpretation will be effective for our 2007 fiscal year. We are currently assessing the Interpretation and have not yet determined the impact of adopting FIN No. 48 on our financial position and results of operations.

**12. Comprehensive Income and Accumulated Other Comprehensive Income (Loss)*****Comprehensive Income:***

	<b>Nine months ended September 30,</b>	
	<b>2006</b>	<b>2005</b>
Net income	\$ 78,168	\$ 32,403
Other comprehensive income (loss):		
Net unrealized (gain) loss on financial instruments, net of tax of \$38,630 and \$93, respectively	(68,203 )	(410 )
Net amount reclassified to income, net of tax of \$(34,281) and \$(11,062), respectively	60,754	19,208
Comprehensive income	\$ 70,719	\$ 51,201

***Components of Accumulated Other Comprehensive Loss:***

	<b>September 30,</b>	<b>December 31, 2005</b>
	<b>2006</b>	
Unrealized loss on financial instruments, net of tax of \$54,126 and \$49,776	\$ (95,907 )	\$ (88,458 )
Minimum pension liability adjustment, net of tax of \$1,665	(2,960 )	(2,960 )
	\$ (98,867 )	\$ (91,418 )

Accumulated other comprehensive  
loss

**13. Related Parties**

In August 2006, Falconbridge, our indirect partner in the Gramercy Alumina and St. Ann Bauxite joint ventures, was acquired by Xstrata PLC. Glencore, our largest shareholder, is a major shareholder in Xstrata. At September 30, 2006, Glencore holds approximately 28.7% of our outstanding common stock.

- 17 -

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Table of Contents

**CENTURY ALUMINUM COMPANY**  
**Notes to the Consolidated Financial Statements -(continued)**

**14. Earnings Per Share**

The following table provides a reconciliation of the computation of the basic and diluted earnings per share:

	<b>For the three months ended September 30,</b>					
	<b>2006</b>		<b>2005</b>			
	<b>Income</b>	<b>Shares</b>	<b>Per-Share</b>	<b>Income</b>	<b>Shares</b>	<b>Per-Share</b>
Net income (loss)	\$ 173,939			\$ (20,071)		
Basic EPS:						
Income (loss) applicable to common shareholders	173,939	32,438	\$ 5.36	(20,071)	32,162	\$ (0.62)
Effect of Dilutive Securities:						
Plus:						
Options	--	60		--	--	
Service-based stock awards	--	94		--	--	
Assumed conversion of convertible debt	490	556		--	--	
Diluted EPS:						
Income (loss) applicable to common shareholders with assumed conversion	\$ 174,429	33,148	\$ 5.26	\$ (20,071)	32,162	\$ (0.62)
	<b>For the nine months ended September 30,</b>					
	<b>2006</b>		<b>2005</b>			
	<b>Income</b>	<b>Shares</b>	<b>Per-Share</b>	<b>Income</b>	<b>Shares</b>	<b>Per-Share</b>
Net income	\$ 78,168			\$ 32,403		
Basic EPS:						
Income applicable to common shareholders	78,168	32,374	\$ 2.41	32,403	32,120	\$ 1.01
Effect of Dilutive Securities:						
Plus:						
Options	--	78		--	43	
Service-based stock awards	--	88		--	--	
Assumed conversion of	1,470	975		--	--	

convertible debt												
Diluted EPS:												
Income applicable												
to common												
shareholders with												
assumed conversion	\$	79,638		33,515	\$	2.38	\$	32,403		32,163	\$	1.01

Options to purchase 360,872 and 299,413 shares of common stock were outstanding during the periods ended September 30, 2006 and 2005, respectively. There were 94,000 unvested shares of service-based stock outstanding during the period ended September 30, 2006. Based on the average price for our common stock in the three months ended September 30, 2006, we would have been required to issue approximately 556,000 shares upon an assumed conversion of our convertible debt.

For the three month period ending September 30, 2006, 63,000 options were excluded from the calculation of diluted EPS because the option exercise prices were greater than the average market price of the underlying common shares. For the three month period ending September 30, 2005, all options, service-based stock, and shares to be issued upon the assumed conversion of our convertible debt were excluded from the calculation of diluted EPS because of their antidilutive effect on earnings per share.

Table of Contents

**CENTURY ALUMINUM COMPANY**  
**Notes to the Consolidated Financial Statements -(continued)**

For the nine month period ending September 30, 2006, approximately 33,000 options were excluded from the calculation because the option exercise prices were greater than the average market price of the underlying common shares. For the nine month period ending September 30, 2005, approximately 31,000 options were excluded from the calculation of diluted EPS because their exercise price exceeded the average market price of the common stock. For the nine month period ending September 30, 2005, we assumed no conversion of our outstanding convertible senior notes in the calculation of diluted EPS because the average market price of the common stock was less than the conversion price of these notes.

Service-based stock for which vesting is based upon continued service is not considered issued and outstanding shares of common stock until vested. However, the service-based stock is considered a common stock equivalent and therefore was included in average common shares outstanding for diluted earnings per share computations, if they had a dilutive effect on earnings per share. Our goal-based performance share units are not considered common stock equivalents until it becomes probable that performance goals will be obtained.

**15. Components of Net Periodic Benefit Cost**

	<b>Pension Benefits</b>			
	<b>Three months ended September</b>		<b>Nine months ended September</b>	
	<b>30,</b>		<b>30,</b>	
	<b>2006</b>	<b>2005</b>	<b>2006</b>	<b>2005</b>
Service cost	\$ 722	\$ 980	\$ 2,782	\$ 2,941
Interest cost	1,465	1,171	3,892	3,512
Expected return on plan assets	(1,700 )	(1,475 )	(5,100 )	(4,425 )
Amortization of prior service cost	202	741	409	2,222
Amortization of net gain	431	157	858	471
Net periodic benefit cost	\$ 1,120	\$ 1,574	\$ 2,841	\$ 4,721

	<b>Other Postretirement Benefits</b>			
	<b>Three months ended September</b>		<b>Nine months ended September</b>	
	<b>30,</b>		<b>30,</b>	
	<b>2006</b>	<b>2005</b>	<b>2006</b>	<b>2005</b>
Service cost	\$ 1,669	\$ 1,258	\$ 4,605	\$ 3,774
Interest cost	2,956	2,219	7,795	6,658
Expected return on plan assets	--	--	--	--
Amortization of prior service cost	(925 )	(219 )	(1,364 )	(658 )
	1,346	929	3,417	2,786

Amortization of net gain						
Net periodic benefit cost	\$	5,046	\$	4,187	\$	14,453
					\$	12,560

**16. Other Assets**

	<b>September 30, 2006</b>	<b>December 31, 2005</b>
Other assets (primarily investment in joint ventures)	\$ 88,028	\$ 71,640
Deferred tax assets	64,323	56,053
Deferred financing fees	13,644	15,600
<b>Other assets</b>	<b>\$ 165,995</b>	<b>\$ 143,293</b>

Table of Contents

**CENTURY ALUMINUM COMPANY**  
**Notes to the Consolidated Financial Statements -(continued)**

**17. Condensed Consolidating Financial Information**

Our 7.5% Senior Notes due 2014, and 1.75% Convertible Senior Notes due 2024 are guaranteed by each of our material existing and future domestic subsidiaries, except for Nordural US LLC. These notes are not guaranteed by our foreign subsidiaries (such subsidiaries and Nordural US LLC, collectively the “Non-Guarantor Subsidiaries”). Our policy for financial reporting purposes is to allocate corporate expenses or income to subsidiaries. For the three months ended September 30, 2006 and September 30, 2005, we allocated total corporate income (expense) of (\$35) and \$579 to our domestic subsidiaries, respectively. For the nine months ended September 30, 2006 and September 30, 2005, we allocated total corporate income (expense) of (\$3,488) and (\$838) to our domestic subsidiaries, respectively. Additionally, we charge interest on certain intercompany balances.

The following summarized condensed consolidating balance sheets as of September 30, 2006 and December 31, 2005, condensed consolidating statements of operations for the three and nine months ended September 30, 2006 and September 30, 2005, and the condensed consolidating statements of cash flows for the nine months ended September 30, 2006 and September 30, 2005, present separate results for Century, the Guarantor Subsidiaries and the Non-Guarantor Subsidiaries.

This summarized condensed consolidating financial information may not necessarily be indicative of the results of operations or financial position had Century, the Guarantor Subsidiaries or the Non-Guarantor Subsidiaries operated as independent entities.



Table of Contents

**CENTURY ALUMINUM COMPANY**  
**Notes to the Consolidated Financial Statements -(continued)**

**CONDENSED CONSOLIDATING BALANCE SHEET**  
**As of September 30, 2006**

	Combined Guarantor Subsidiaries	Combined Non-Guarantor Subsidiaries	The Company	Reclassifications and Eliminations	Consolidated
<b>Assets:</b>					
Cash and cash equivalents	\$ —	\$ 6,874	\$ 43,220	\$ —	\$ 50,094
Restricted cash	2,026	—	—	—	2,026
Accounts receivable — net	76,133	6,255	—	—	82,388
Due from affiliates	221,931	5,481	798,531	(997,743)	28,200
Inventories	115,145	30,998	—	(404)	145,739
Prepaid and other assets	7,332	13,916	4,657	—	25,905
Deferred taxes — current portion	59,824	—	11,007	—	70,831
<b>Total current assets</b>	<b>482,391</b>	<b>63,524</b>	<b>857,415</b>	<b>(998,147)</b>	<b>405,183</b>
Investment in subsidiaries	19,997	—	212,172	(232,169)	—
Property, plant and equipment — net	436,394	752,259	529	—	1,189,182
Intangible asset — net	64,856	—	—	—	64,856
Goodwill	—	94,844	—	—	94,844
Other assets	60,979	13,944	236,069	(144,997)	165,995
<b>Total assets</b>	<b>\$ 1,064,617</b>	<b>\$ 924,571</b>	<b>\$ 1,306,185</b>	<b>\$ (1,375,313)</b>	<b>\$ 1,920,060</b>
<b>Liabilities and shareholders' equity:</b>					
Accounts payable - trade	\$ 29,802	\$ 28,995	\$ 23	\$ —	\$ 58,820
Due to affiliates	358,960	55,649	214,524	(402,129)	227,004
Industrial revenue bonds	7,815	—	—	—	7,815
Long term debt — current portion	—	30,099	—	—	30,099
Accrued and other current liabilities	22,250	4,241	29,153	—	55,644
Accrued employee benefits costs — current portion	8,139	—	1,194	—	9,333
Convertible senior notes	—	—	175,000	—	175,000
<b>Total current liabilities</b>	<b>426,966</b>	<b>118,984</b>	<b>419,894</b>	<b>(402,129)</b>	<b>563,715</b>
Senior unsecured notes payable	—	—	250,000	—	250,000
Nordural debt	—	289,484	—	—	289,484
Accrued pension benefit costs — less current portion	—	—	10,953	—	10,953

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Accrued postretirement benefit costs — less current portion	106,012	—	1,050	—	107,062
Other liabilities/intercompany loan	271,301	346,996	—	(589,902)	28,395
Due to affiliates — less current portion	29,273	—	308,867	—	338,140
Deferred taxes	154,764	13,239	—	(151,113)	16,890
<b>Total noncurrent liabilities</b>	<b>561,350</b>	<b>649,719</b>	<b>570,870</b>	<b>(741,015)</b>	<b>1,040,924</b>
<b>Shareholders' equity:</b>					
Common stock	60	12	325	(72)	325
Additional paid-in capital	259,148	85,190	431,153	(344,338)	431,153
Accumulated other comprehensive income (loss)	(98,942)	617	(98,867)	98,325	(98,867)
Retained earnings (accumulated deficit)	(83,965)	70,049	(17,190)	13,916	(17,190)
<b>Total shareholders' equity</b>	<b>76,301</b>	<b>155,868</b>	<b>315,421</b>	<b>(232,169)</b>	<b>315,421</b>
<b>Total liabilities and shareholders' equity</b>	<b>\$ 1,064,617</b>	<b>\$ 924,571</b>	<b>\$ 1,306,185</b>	<b>\$ (1,375,313)</b>	<b>\$ 1,920,060</b>

Table of Contents

**CENTURY ALUMINUM COMPANY**  
**Notes to the Consolidated Financial Statements -(continued)**

**CONDENSED CONSOLIDATING BALANCE SHEET**  
**As of December 31, 2005**

	Combined Guarantor Subsidiaries	Combined Non-Guarantor Subsidiaries	The Company	Reclassifications and Eliminations	Consolidated
<b>Assets:</b>					
Cash and cash equivalents	\$ —	\$ 19,005	\$ (1,253)	\$ —	\$ 17,752
Restricted cash	2,028	—	—	—	2,028
Accounts receivable — net	73,540	9,476	—	—	83,016
Due from affiliates	60,246	—	703,995	(745,603)	18,638
Inventories	96,347	15,372	—	(283)	111,436
Prepaid and other assets	7,693	8,627	7,598	—	23,918
Deferred taxes — current portion	46,339	—	—	(8,634)	37,705
<b>Total current assets</b>	<b>286,193</b>	<b>52,480</b>	<b>710,340</b>	<b>(754,520)</b>	<b>294,493</b>
Investment in subsidiaries	15,205	—	146,166	(161,371)	—
Property, plant and equipment — net	458,618	613,368	308	(2,136)	1,070,158
Intangible asset — net	74,643	—	—	—	74,643
Goodwill	—	94,844	—	—	94,844
Other assets	54,049	8,951	156,242	(75,949)	143,293
<b>Total assets</b>	<b>\$ 888,708</b>	<b>\$ 769,643</b>	<b>\$ 1,013,056</b>	<b>\$ (993,976)</b>	<b>\$ 1,677,431</b>
<b>Liabilities and shareholders' equity:</b>					
Accounts payable - trade	\$ 36,670	\$ 25,249	\$ —	\$ —	\$ 61,919
Due to affiliates	138,615	52,208	15,485	(47,626)	158,682
Industrial revenue bonds	7,815	—	—	—	7,815
Long term debt — current portion	—	581	—	—	581
Accrued and other current liabilities	19,994	3,357	31,514	(1,150)	53,715
Accrued employee benefits costs — current portion	8,139	—	1,194	—	9,333
Deferred tax liability - current	—	—	8,634	(8,634)	—
Convertible senior notes	—	—	175,000	—	175,000
<b>Total current liabilities</b>	<b>211,233</b>	<b>81,395</b>	<b>231,827</b>	<b>(57,410)</b>	<b>467,045</b>
Senior unsecured notes payable	—	—	250,000	—	250,000
Nordural debt	—	230,436	—	—	230,436
Revolving credit facility	—	—	8,069	—	8,069

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Accrued pension benefit costs — less current portion	—	—	10,350	—	10,350
Accrued postretirement benefit costs — less current portion	95,731	—	929	—	96,660
Other liabilities/intercompany loan	397,778	327,073	—	(696,841)	28,010
Due to affiliates — less current portion	58,090	—	279,326	—	337,416
Deferred taxes	83,019	12,225	—	(78,354)	16,890
<b>Total noncurrent liabilities</b>	<b>634,618</b>	<b>569,734</b>	<b>548,674</b>	<b>(775,195)</b>	<b>977,831</b>
<b>Shareholders' equity:</b>					
Common stock	60	12	322	(72)	322
Additional paid-in capital	259,148	85,190	419,009	(344,338)	419,009
Accumulated other comprehensive income (loss)	(90,953)	—	(91,418)	90,953	(91,418)
Retained earnings (accumulated deficit)	(125,398)	33,312	(95,358)	92,086	(95,358)
<b>Total shareholders' equity</b>	<b>42,857</b>	<b>118,514</b>	<b>232,555</b>	<b>(161,371)</b>	<b>232,555</b>
<b>Total liabilities and shareholders' equity</b>	<b>\$ 888,708</b>	<b>\$ 769,643</b>	<b>\$ 1,013,056</b>	<b>\$ (993,976)</b>	<b>\$ 1,677,431</b>

Table of Contents

**CENTURY ALUMINUM COMPANY**  
**Notes to the Consolidated Financial Statements -(continued)**

**CONDENSED CONSOLIDATING STATEMENT OF OPERATIONS**

**For the Three months ended September 30, 2006**

	<b>Combined Guarantor Subsidiaries</b>	<b>Combined Non-Guarantor Subsidiaries</b>	<b>The Company</b>	<b>Reclassifications and Eliminations</b>	<b>Consolidated</b>
Net sales:					
Third-party customers	\$ 266,118	\$ 45,920	\$ —	\$ —	\$ 312,038
Related parties	33,432	35,807	—	—	69,239
	299,550	81,727	—	—	381,277
Cost of goods sold	253,258	58,603	—	(1,558)	310,303
Gross profit	46,292	23,124	—	1,558	70,974
Selling, general and admin expenses	7,974	170	—	—	8,144
Operating income	38,318	22,954	—	1,558	62,830
Interest expense - third party	(6,033)	(4,238)	—	—	(10,271)
Interest expense - affiliates	7,749	(7,749)	—	—	—
Interest income	410	38	—	—	448
Net loss on forward contracts	210,268	—	—	—	210,268
Other income (expense) - net	5	(2)	—	—	3
Income before taxes and equity in earnings (loss) of subsidiaries	250,717	11,003	—	1,558	263,278
Income tax expense	(92,102)	(259)	—	(561)	(92,922)
Net income before equity in earnings (loss) of subsidiaries	158,615	10,744	—	997	170,356
Equity earnings (loss) of subsidiaries and joint ventures	4,218	853	173,939	(175,427)	3,583
Net income (loss)	\$ 162,833	\$ 11,597	\$ 173,939	\$ (174,430)	\$ 173,939

**CONDENSED CONSOLIDATING STATEMENT OF OPERATIONS**

**For the Three months ended September 30, 2005**

	<b>Combined Guarantor Subsidiaries</b>	<b>Combined Non-Guarantor Subsidiaries</b>	<b>The Company</b>	<b>Reclassifications and Eliminations</b>	<b>Consolidated</b>
Net sales:					
Third-party customers	\$ 189,456	\$ 33,355	\$ --	\$ --	\$ 222,811
Related parties	48,025	--	--	--	48,025
	237,481	33,355	--	--	270,836
Cost of goods sold	217,924	23,345	--	(491)	240,778
Gross profit	19,557	10,010	--	491	30,058

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Selling, general and admin expenses	7,904	200	--	--	8,104
Operating income	11,653	9,810	--	491	21,954
Interest expense - third party	(6,158)	(55)	--	--	(6,213)
Interest expense - affiliates	6,283	(6,283)	--	--	--
Interest income	446	150	--	--	596
Net loss on forward contracts	(53,481)	--	--	--	(53,481)
Other income (expense) - net	86	(153)	--	--	(67)
Income before taxes and equity in earnings (loss) of subsidiaries	(41,171)	3,469	--	491	(37,211)
Income tax benefit (expense)	14,366	966	--	(177)	15,155
Net income before equity in earnings (loss) of subsidiaries	(26,805)	4,435	--	314	(22,056)
Equity earnings (loss) of subsidiaries and joint ventures	1,316	669	(20,071)	20,071	1,985
Net income (loss)	\$ (25,489)	\$ 5,104	\$ (20,071)	\$ 20,385	\$ (20,071)

- 23 -

Table of Contents

**CENTURY ALUMINUM COMPANY**  
**Notes to the Consolidated Financial Statements -(continued)**

**CONDENSED CONSOLIDATING STATEMENT OF OPERATIONS**

**For the Nine months ended September 30, 2006**

	<b>Combined Guarantor Subsidiaries</b>	<b>Combined Non-Guarantor Subsidiaries</b>	<b>The Company</b>	<b>Reclassifications and Eliminations</b>	<b>Consolidated</b>
Net sales:					
Third-party customers	\$ 797,657	\$ 169,096	\$ —	\$ —	\$ 966,753
Related parties	131,639	35,807	—	—	167,446
	929,296	204,903	—	—	1,134,199
Cost of goods sold	742,606	139,927	—	(3,780)	878,753
Gross profit	186,690	64,976	—	3,780	255,446
Selling, general and administrative expenses	28,133	506	—	—	28,639
Operating income	158,557	64,470	—	3,780	226,807
Interest expense - third party	(18,584)	(7,238)	—	—	(25,822)
Interest income (expense) - affiliates	22,796	(22,796)	—	—	—
Interest income	527	270	—	—	797
Net loss on forward contracts	(106,948)	—	—	—	(106,948)
Other income (expense), net	(144)	23	—	—	(121)
Income (loss) before income taxes and equity in earnings (loss) of subsidiaries and joint ventures	56,204	34,729	—	3,780	94,713
Income tax expense	(25,412)	(902)	—	(1,361)	(27,675)
Income (loss) before equity in earnings (loss) of subsidiaries	30,792	33,827	—	2,419	67,038
Equity in earnings (loss) of subsidiaries and joint ventures	12,933	2,910	78,168	(82,881)	11,130
Net income (loss)	\$ 43,725	\$ 36,737	\$ 78,168	\$ (80,462)	\$ 78,168

**CONDENSED CONSOLIDATING STATEMENT OF OPERATIONS**

**For the Nine months ended September 30, 2005**

	<b>Combined Guarantor Subsidiaries</b>	<b>Combined Non-Guarantor Subsidiaries</b>	<b>The Company</b>	<b>Reclassifications and Eliminations</b>	<b>Consolidated</b>
Net sales:					
Third-party customers	\$ 612,045	\$ 101,520	\$ --	\$ --	\$ 713,565
Related parties	125,923	--	--	--	125,923
	737,968	101,520	--	--	839,488
Cost of goods sold	646,270	71,444	--	(5,199)	712,515

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Gross profit	91,698	30,076	--	5,199	126,973
Selling, general and administrative expenses	24,746	200	--	--	24,946
Operating income	66,952	29,876	--	5,199	102,027
Interest expense - third party	(18,811)	(602)	--	--	(19,413)
Interest income (expense) - affiliates	17,616	(17,616)	--	--	--
Interest income	864	224	--	--	1,088
Net loss on forward contracts	(52,480)	--	--	--	(52,480)
Loss on early extinguishment of debt	(835)	--	--	--	(835)
Other income (expense), net	34	669	--	--	703
Income before income taxes and equity in earnings (loss) of subsidiaries and joint ventures	13,340	12,551	--	5,199	31,090
Income tax benefit (expense)	(7,422)	1,716	--	(1,872)	(7,578)
Income before equity in earnings (loss) of subsidiaries	5,918	14,267	--	3,327	23,512
Equity in earnings (loss) of subsidiaries and joint ventures	6,166	2,725	32,403	(32,403)	8,891
Net income (loss)	\$ 12,084	\$ 16,992	\$ 32,403	\$ (29,076)	\$ 32,403



Table of Contents

**CENTURY ALUMINUM COMPANY**  
**Notes to the Consolidated Financial Statements -(continued)**

**CONDENSED CONSOLIDATING STATEMENT OF CASH FLOWS**

**For the Nine months ended September 30, 2006**

	Combined Guarantor Subsidiaries	Combined Non-Guarantor Subsidiaries	The Company	Consolidated
<b>Net cash provided by operating activities</b>	\$ 91,442	\$ 26,068	\$ —	\$ 117,510
<b>Investing activities:</b>				
Purchase of property, plant and equipment	(5,950)	(4,656)	(4)	(10,610)
Nordural expansion	—	(155,756)	—	(155,756)
Proceeds from sale of property	10	12	—	22
Restricted and other cash deposits	(3,998)	—	—	(3,998)
<b>Net cash used in investing activities</b>	(9,938)	(160,400)	(4)	(170,342)
<b>Financing activities:</b>				
Borrowings	—	89,000	—	89,000
Repayment of third party debt	—	(434)	—	(434)
Payments for revolving credit facility	—	—	(8,069)	(8,069)
Excess tax benefits from share-based compensation	—	—	1,244	1,244
Intercompany transactions	(81,504)	33,635	47,869	—
Issuance of common stock	—	—	3,433	3,433
<b>Net cash provided by (used in) financing activities</b>	(81,504)	122,201	44,477	85,174
<b>Net change in cash and cash equivalents</b>	—	(12,131)	44,473	32,342
<b>Cash and cash equivalents, beginning of period</b>	—	19,005	(1,253)	17,752
<b>Cash and cash equivalents, end of period</b>	\$ —	\$ 6,874	\$ 43,220	\$ 50,094

**CONDENSED CONSOLIDATING STATEMENT OF CASH FLOWS**

**For the Nine months ended September 30, 2005**

	Combined Guarantor	Combined Non-Guarantor	Consolidated
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	Subsidiaries	Subsidiaries	The Company	
<b>Net cash provided by operating activities</b>	\$ 45,562	\$ 81,662	\$ --	\$ 127,224
<b>Investing activities:</b>				
Nordural expansion	--	(200,641)	--	(200,641)
Purchase of property, plant and equipment	(7,689)	(1,604)	(336)	(9,629)
Business acquisitions, net of cash acquired	--	--	(7,000)	(7,000)
Restricted and other cash deposits	(350)	--	--	(350)
Proceeds from sale of property	48	53	--	101
<b>Net cash used in investing activities</b>	(7,991)	(202,192)	(7,336)	(217,519)
<b>Financing activities:</b>				
Borrowings	--	188,937	--	188,937
Repayment of debt	--	(73,193)	(9,945)	(83,138)
Financing fees	--	(4,617)	(515)	(5,132)
Intercompany transactions	(20,242)	13,235	7,007	--
Dividends	--	--	(16)	(16)
Issuance of common stock	--	--	1,323	1,323
<b>Net cash provided by (used in) financing activities</b>	(20,242)	124,362	(2,146)	101,974
<b>Net change in cash and cash equivalents</b>	17,329	3,832	(9,482)	11,679
<b>Cash and cash equivalents, beginning of period</b>	185	1,759	42,224	44,168
<b>Cash and cash equivalents, end of period</b>	\$ 17,514	\$ 5,591	\$ 32,742	\$ 55,847

**Table of Contents**

**FORWARD-LOOKING STATEMENTS - CAUTIONARY STATEMENT UNDER THE PRIVATE SECURITIES REFORM ACT OF 1995.**

This Quarterly Report on Form 10-Q contains forward-looking statements. We have based these forward-looking statements on current expectations and projections about future events. Many of these statements may be identified by the use of forward-looking words such as “expects,” “anticipates,” “plans,” “believes,” “projects,” “estimates,” “intends,” “could,” “would,” and “potential” and similar words. These forward-looking statements are subject to risks, uncertainties and assumptions including, among other things, those discussed under Part I, Item 2, “Management’s Discussion and Analysis of Financial Condition and Results of Operations,” and Part I, Item 1, “Financial Statements and Supplementary Data,” and:

- Our high level of indebtedness reduces cash available for other purposes and limits our ability to incur additional debt and pursue our growth strategy;
- The cyclical nature of the aluminum industry causes variability in our earnings and cash flows;
- The loss of a customer to whom we deliver molten aluminum would increase our production costs;
- Glencore International AG (together with its subsidiaries, “Glencore”) owns a large percentage of our common stock and has the ability to influence matters requiring shareholder approval;
- We could suffer losses due to a temporary or prolonged interruption of the supply of electrical power to one or more of our facilities, such interruptions could be caused by unusually high demand, blackouts, equipment failure, natural disasters or other catastrophic events;
- Due to volatile prices for alumina and electricity, the principal cost components of primary aluminum production, our production costs could be materially impacted if we experience changes to or disruptions in our current alumina or power supply arrangements, production costs at our alumina refining operation increase significantly, we are unable to obtain economic replacement contracts for power for those portions of our power requirements that are currently unpriced, or we are subject to significant fuel cost adjustments under our existing power contracts;
- By expanding our geographic presence and diversifying our operations through the acquisition of bauxite mining, alumina refining and additional aluminum reduction assets, we are exposed to new risks and uncertainties that could adversely affect the overall profitability of our business;
- Changes in the relative cost of certain raw materials and energy compared to the price of primary aluminum could affect our margins;
- Most of our employees are unionized and any labor dispute could materially impair our ability to conduct our production operations at our unionized facilities;
- We are subject to a variety of existing environmental laws that could result in unanticipated costs or liabilities;
- We may not realize the expected benefits of our growth strategy if we are unable to successfully integrate the businesses we acquire; and
- We cannot guarantee that our subsidiary Nordural will be able to complete its ongoing expansions in the time forecast or without significant cost overruns or that we will be able to realize the expected benefits of the ongoing expansions.

We believe the expectations reflected in our forward-looking statements are reasonable, based on information available to us on the date of this filing. However, given the described uncertainties and risks, we cannot guarantee our future performance or results of operations and you should not place undue reliance on these forward-looking statements. We undertake no obligation to update or revise any forward-looking statements, whether as a result of new information, future events or otherwise. When reading any forward-looking statements in this filing, the reader should consider the risks described above and elsewhere in this report as well as those described under the headings “Risk Factors” and “Managements Discussion and Analysis of Financial Condition and Results of Operations” in our Annual Report on Form 10-K and Quarterly Reports on Form 10-Q filed with the Securities and Exchange Commission. Given these uncertainties and risks, the reader should not place undue reliance on these forward-looking statements.

- 26 -

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**Table of Contents**

**Item 2. Management's Discussion and Analysis of Financial Condition and Results of Operations**

**Recent Developments**

***Labor Agreement with USWA at Ravenswood Ratified***

On July 29, we received a 72-Hour Notice of Termination of Extension Agreement and Intent to Strike the Employer from the United Steelworkers of America ("USWA"), which represents the 580 hourly workers at the Ravenswood facility. On August 1, 2006, Century and the United Steelworkers jointly announced that they reached a tentative agreement on a restructured offer. As a result, the USWA rescinded the 72 hour notice to strike and extended the current labor contract to permit a ratification vote on the tentative agreement. On August 4, 2006, the membership of the United Steelworkers Local 5668 voted to ratify a three-year labor agreement covering the hourly workers at the Ravenswood facility.

***Potline Shutdown and Restart at Ravenswood***

Based on the USWA's notice to strike, we completed an orderly shut down of one of the four potlines at the Ravenswood facility. Following the ratification of the labor contract, we began the process of restarting the shutdown potline. The restart is expected to cost approximately \$4.0 million and full production on that line and in the plant is expected by December 2006. As of September 30, 2006, we have spent approximately \$2.2 million on the restart.

As a result of the strike notice and subsequent potline shutdown at Ravenswood, we delivered force majeure notices to Alcan and Glencore and, pursuant these notices, reduced deliveries under the Alcan Metal Agreement and the Glencore Metal Agreement II. Until full production resumes at the Ravenswood facility, we will continue to deliver reduced volumes under the Alcan Metal Agreement and the Glencore Metal Agreement II.

***Nordural Expansion Schedule Accelerated***

In April 2006, we announced that we will accelerate the further expansion of our Nordural facility from 220,000 metric tons per year ("mtpy") to 260,000 mtpy. The construction of the expansion is expected to be completed in the fourth quarter of 2007. We had previously announced that Orkuveita Reykjavíkur ("OR") had agreed to deliver the power for the additional expansion by late 2008. Landsvirkjun, Iceland's national power company, has agreed to deliver power for the additional capacity on an interim basis until power is available from OR in late 2008.

***Coal Tar Pitch Supplier declares force majeure***

On July 20, 2006, the coal tar pitch supplier for our Ravenswood and Hawesville smelters declared a force majeure under the coal tar pitch supply contracts for those smelters. As a result, we have received reduced quantities of pitch and expect to continue to receive reduced quantities in the near future and possibly a reduction in the quality of the pitch received. On October 5, 2006, our supplier notified us that the force majeure conditions continue, but that it believes it will be able to continue to supply pitch through the force majeure period. The reduction of pitch deliveries has not had and is not expected to have a significant impact on operations in the near term. However, a prolonged shortage could deplete our inventory which could significantly impact future operations unless we can purchase additional coal tar pitch supplies at comparable rates. The extent and duration of our pitch supplier's production shortfall is not known at this time, but we have been advised that the force majeure conditions may end prior to December 31, 2006.



Table of Contents**Helguvik Power memorandum of understanding signed**

In furtherance of an action plan to evaluate the possible construction of a new aluminum smelter in the vicinity of Helguvik, Iceland, approximately 30 miles from the city of Reykjavik, Nordural signed a memorandum of understanding (“MOU”) to purchase electrical energy with the two major Icelandic geothermal power producers, Hitaveita Sudurnesja (“HS”) and Orkuveita Reykjavikur (“OR”). Under the agreement, power will be supplied to the planned Helguvik facility in stages, beginning with an initial phase of up to 250 MW, which will support production capacity of up to 150,000 mtpy. HS will provide up to 150 MW in this initial stage, and OR will supply up to 100 MW. Electricity delivery for this first phase is targeted for 2010. The MOU provides for a total of 435 MW, which will ultimately provide power for a 250,000 mtpy facility. The agreement is subject to the satisfaction of certain conditions, including conditions relating to the construction of the new facility.

**Joint Venture with Minmetals Aluminum Company**

In May 2006, we entered into a joint venture agreement with Minmetals Aluminum Company to explore the potential of developing a bauxite mine and associated 1.5 million mtpy alumina refining facility in Jamaica.

The first stage of the project, a pre-feasibility stage, will assess the quality and quantity of bauxite reserves. This stage is expected to take up to 18 months. If this stage is successful, a full feasibility study would follow. The parties estimate that the mine and alumina refinery could be operational within three years following the completion of the feasibility study.

**Results of Operations**

The following discussion reflects our historical results of operations.

Century’s financial highlights include:

	Three months ended September 30,		Nine months ended September 30,	
	2006	2005	2006	2005
	(In thousands, except per share data)			
Net sales:				
Third-party customers	\$ 312,038	\$ 222,811	\$ 966,753	\$ 713,565
Related party customers	69,239	48,025	167,446	125,923
Total	\$ 381,277	\$ 270,836	\$ 1,134,199	\$ 839,488
Net income (loss)	\$ 173,939	\$ (20,071)	\$ 78,168	\$ 32,403
Earnings (loss) per common share:				
Basic	\$ 5.36	\$ (0.62)	\$ 2.41	\$ 1.01
Diluted	\$ 5.26	\$ (0.62)	\$ 2.38	\$ 1.01

<i>Net Sales (in millions)</i>	2006	2005	\$ Difference	% Difference
--------------------------------	------	------	---------------	--------------

Three months ended						
September 30,	\$	381.3	\$	270.8	\$	110.5
						40.8 %
Nine months ended						
September 30,	\$	1,134.2	\$	839.5	\$	294.7
						35.1 %

Higher price realizations for primary aluminum in the third quarter 2006, due to improved London Metal Exchange ("LME") prices for primary aluminum, contributed \$88.0 million to the sales increase. Additional net sales volume contributed \$22.5 million to the sales increase. Direct shipments were 6.1 million pounds less than the previous year period due to the potline shutdown at Ravenswood, partially offset by additional sales from our other domestic smelters. Toll shipments were 42.7 million pounds more than the previous year period due to the Nordural expansion capacity continuing to come on-stream during the current quarter.

Higher price realizations for primary aluminum in the first nine months of 2006, due to LME prices for primary aluminum, contributed \$238.5 million to the sales increase. Additional sales volume contributed \$56.2 million to the sales increase. Direct shipments were 2.6 million pounds more than the previous year period due to increased domestic smelter production. Toll shipments were 82.2 million pounds more than the previous year period due to the Nordural expansion capacity continuing to come on-stream during the current period.



Table of Contents

<b>Gross Profit (in millions)</b>	<b>2006</b>	<b>2005</b>	<b>\$ Difference</b>	<b>% Difference</b>
Three months ended September 30,	\$ 71.0	\$ 30.1	\$ 40.9	135.9 %
Nine months ended September 30,	\$ 255.4	\$ 127.0	\$ 128.4	101.1 %

During the three months ended September 30, 2006, improved price realizations on direct shipments, net of increased market based alumina costs, improved gross profit by \$52.8 million. Improved price realizations on toll shipments, net of Nordural power cost increases, improved gross profit by \$12.5 million. Increased shipment volume contributed \$8.3 million in additional gross profit. Partially offsetting these gains were \$32.6 million in net cost increases during the current quarter comprised of: increased power and natural gas costs at our U.S. smelters, \$11.0 million; increased costs for maintenance, materials and supplies, \$9.3 million; restart and increased average costs due to the potline shutdown at Ravenswood, \$6.1 million; increased costs for Gramercy alumina, \$1.5 million; increased net amortization and depreciation charges, primarily at Nordural, \$3.6 million; other spending increases, \$1.0 million.

During the nine months ended September 30, 2006, improved price realizations on direct shipments, net of increased market based alumina costs, improved gross profit by \$155.1 million. Improved price realizations on toll shipments, net of Nordural power cost increases, improved gross profit by \$28.0 million. Increased shipment volume contributed \$18.5 million in additional gross profit. Partially offsetting these gains were \$73.2 million in net cost increases during the nine month period comprised of: increased power and natural gas costs at our U.S. smelters, \$27.8 million; increased costs for maintenance, supplies and materials, \$18.0 million; increased costs for Gramercy alumina, \$13.8 million; restart and increased average costs due to the potline shutdown at Ravenswood, \$6.1 million; increased net amortization and depreciation charges, primarily at Nordural, \$7.8 million; other spending decreases, \$0.3 million.

<b>Selling, general and administrative expenses (in millions)</b>	<b>2006</b>	<b>2005</b>	<b>\$ Difference</b>	<b>% Difference</b>
Three months ended September 30,	\$ 8.1	\$ 8.1	--	0.0 %
Nine months ended September 30,	\$ 28.6	\$ 24.9	\$ 3.7	14.9 %

The increase in selling, general and administrative expenses for the nine months ended September 30, 2006 is primarily due to the adoption of Statement of Financial Accounting Standards ("SFAS") No. 123(R), "Share-Based Payment."

<b>Interest expense, net (in millions)</b>	<b>2006</b>	<b>2005</b>	<b>\$ Difference</b>	<b>% Difference</b>
Three months ended September 30,	\$ 9.8	\$ 5.6	\$ 4.2	75.0 %
Nine months ended September 30,	\$ 25.0	\$ 18.3	\$ 6.7	36.6 %

Increases in interest expense for the three and nine months ended September 30, 2006 from the same periods in 2005 are due to increased interest on the Nordural debt due to higher loan balances.

*Net loss on forward contracts (in millions)*

	2006	2005	\$ Difference	% Difference
Three months ended September 30,	\$ 210.3	\$ (53.5)	\$ 263.8	493.1 %
Nine months ended September 30,	\$ (106.9)	\$ (52.5)	(54.4)	(103.6) %

The gain and loss on forward contracts reported for the three and nine month periods ended September 30, 2006 and 2005, respectively, were primarily a result of mark-to-market adjustments associated with our long term financial sales contracts with Glencore that do not qualify for cash flow hedge accounting.

Table of Contents

<i>Tax provision (in millions)</i>	2006	2005	\$ Difference	% Difference
Three months ended September 30,	\$ (92.9 )	\$ 15.2	\$ (108.1 )	(711.2 )%
Nine months ended September 30,	\$ (27.7 )	\$ (7.6 )	\$ (20.1 )	(264.5 )%

The changes in the income tax provision were primarily a result of the changes in pre-tax income.

<i>Equity in earnings of joint venture (in millions)</i>	2006	2005	\$ Difference	% Difference
Three months ended September 30,	\$ 3.6	\$ 2.0	\$ 1.6	80.0 %
Nine months ended September 30,	\$ 11.1	\$ 8.9	\$ 2.2	24.7 %

These earnings represent our share of profits from third party bauxite, hydrate and chemical grade alumina sales from the Gramercy and St. Ann Bauxite Ltd investments.

**Liquidity and Capital Resources**

Our statements of cash flows for the nine months ended September 30, 2006 and 2005 are summarized below:

	Nine months ended September 30,	
	2006	2005
	(dollars in thousands)	
Net cash provided by operating activities	\$ 117,510	\$ 127,224
Net cash used in investing activities	(170,342 )	(217,519 )
Net cash provided by financing activities	85,174	101,974
Net change in cash and cash equivalents	\$ 32,342	\$ 11,679

Net cash from operating activities in the first nine months of 2006 of \$117.5 million was due to improved market conditions as discussed above, partially offset by increases in working capital.

Our net cash used in investing activities for the nine month period ended September 30, 2006 was \$170.3 million, primarily a result of the ongoing expansion of the Nordural facility. The remaining net cash used in investing activities consisted of capital expenditures to maintain and improve plant operations and cash placed on deposit to support future energy purchases. During the nine month period ended September 30, 2005, we used cash for the Nordural expansion project and for capital expenditures to maintain and improve plant operations. In addition, we made a payment of \$7.0 million to Southwire in connection with the 2001 acquisition of the Hawesville facility. We were required to make post-closing payments of up to \$7.0 million if the LME price exceeded specified levels during any of

the seven years following closing. The payment was made in April 2005.

Net cash provided by financing activities during the first nine months of 2006 was \$85.2 million. We increased our borrowings under Nordural's \$365.0 million senior term loan facility by \$89.0 million. We also received proceeds from the issuance of common stock of \$3.4 million related to the exercise of stock options and excess tax benefits from share-based compensation of \$1.2 million, which were partially offset by repayments on our revolving credit facility of \$8.1 million and on our long-term debt of \$0.4 million. Net cash provided by financing activities during the first nine months of 2005 was \$102.0 million as a result of borrowings under Nordural's senior term loan facility. In addition, we used cash of \$83.0 million to retire Nordural's previous senior term loan facility, our senior secured first mortgage notes and debt related to the Landsvirkjun power contract.

- 30 -

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## **Table of Contents**

### ***Liquidity***

Our principal sources of liquidity are cash flow from operations, available borrowings under Nordural's term loan facility and our \$100 million senior secured revolving credit facility ("Credit Facility"). We believe these sources will provide sufficient liquidity to meet working capital needs, fund capital improvements, and provide for debt service requirements. As of September 30, 2006, Nordural had borrowing availability of \$54.0 million under their \$365.0 million term loan facility. At September 30, 2006, we had borrowing availability of \$99.0 million under our Credit Facility, subject to customary covenants. We issued two letters of credit totaling \$0.8 million in June 2006. Other than the letters of credit issued, we had no other outstanding borrowings under the Credit Facility as of September 30, 2006. We could issue up to a maximum of \$25.0 million in letters of credit under the Credit Facility.

We are party to fixed price financial sales contracts for primary aluminum with Glencore. In the event of a material adverse change in our creditworthiness, Glencore has the option to require a letter of credit, or any other acceptable security or collateral for outstanding balances on these contracts.

Our principal uses of cash are operating costs, payments of principal and interest on our outstanding debt, payments on our derivative contracts, the funding of capital expenditures and investments in related businesses, working capital and other general corporate requirements.

### ***Capital Resources***

Capital expenditures for the nine months ended September 30, 2006 were \$166.4 million, \$155.8 million of which was for the expansion project at Nordural, with the balance principally related to upgrading production equipment, maintaining facilities and complying with environmental requirements. Exclusive of the Nordural expansion, we anticipate capital expenditures of approximately \$15.0 to \$20.0 million in 2006. The Nordural expansion will require approximately \$200.0 million of capital expenditures in 2006, \$140.0 million to complete the expansion to 220,000 mtpy and an additional \$60 million for the expansion from 220,000 mtpy to 260,000 mtpy. At September 30, 2006, we had outstanding capital commitments related to the Nordural expansion of approximately \$82.9 million, of which \$73.3 million was for the expansion from 220,000 mtpy to 260,000 mtpy. Our cost commitments for the Nordural expansions may materially change depending on the exchange rate between the U.S. dollar and certain foreign currencies, principally the Euro and the Icelandic krona.

In May 2006, we purchased foreign currency options with a notional value of \$41.6 million to hedge our foreign currency risk in the Icelandic krona associated with a portion of the capital expenditures from the ongoing Nordural expansion project to 260,000 mtpy. The option contracts, which are designated as cash flow hedges and qualify for hedge accounting under SFAS No.133, have maturities through November 2007. The critical terms of the contracts match those of the underlying exposure.

As of September 30, 2006, the fair value of the foreign currency options of \$2.8 million was recorded in other assets. Accumulated other comprehensive income net of taxes includes an unrealized gain of \$0.6 million related to the foreign currency options.

### ***Other Contingencies***

Our income tax returns are periodically examined by various tax authorities. We are currently under audit by the Internal Revenue Service ("IRS") for the tax years through 2002. In connection with such examinations, the IRS has raised issues and proposed tax deficiencies. We are reviewing the issues raised by the IRS and have filed an administrative appeal within the IRS, contesting the proposed tax deficiencies. We believe that our tax position is well-supported and, based on current information, do not believe that the outcome of the tax audit will have a material

impact on our financial condition or results of operations.

- 31 -

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Table of Contents**Item 3. Quantitative and Qualitative Disclosures about Market Risk****Commodity Price Sensitivity**

We are exposed to changes in the price of primary aluminum. We manage our exposure to fluctuations in the price of primary aluminum by selling aluminum at fixed prices for future delivery and through financial instruments, as well as by purchasing alumina and power under supply contracts with prices tied to the same indices as our aluminum sales contracts (the LME price of primary aluminum). Our risk management activities do not include trading or speculative transactions. The following table shows our forward priced sales as a percentage of our estimated production capacity.

**Forward Priced Sales as of September 30, 2006**

	<b>2006 (1)(2)</b>	<b>2007(2)</b>	<b>2008 (2)</b>	<b>2009 (2)</b>	<b>2010 (2)</b>	<b>2011-2015 (2)</b>
<b>Base Volume:</b>						
Pounds (000)	100,891	374,565	240,745	231,485	231,485	826,733
Metric tons	45,763	169,900	109,200	105,000	105,000	375,000
Percent of capacity	25 %	22 %	14 %	13 %	13 %	9 %
<b>Potential additional volume (2):</b>						
Pounds (000)	13,889	111,113	220,903	231,485	231,485	826,733
Metric tons	6,300	50,400	100,200	105,000	105,000	375,000
Percent of capacity	3 %	7 %	12 %	13 %	13 %	9 %

(1) The forward priced sales in 2006 exclude October 2006 shipments to customers that are priced based upon the prior month's market price.

(2) Certain financial contracts included in the forward priced sales base volume for the period 2006 through 2015 contain clauses that trigger potential additional sales volume when the market price for a contract month is above the base contract ceiling price. These contracts will be settled monthly and, if the market price exceeds the ceiling price for all contract months through 2015, the potential sales volume would be equivalent to the amounts shown above.

Apart from the contracts listed in the Primary Aluminum Sales Contracts table above, we had forward delivery contracts to sell 100,470 metric tons and 107,546 metric tons of primary aluminum at September 30, 2006 and December 31, 2005, respectively. Of these forward delivery contracts, we had fixed price commitments to sell 2,964 metric tons and 4,643 metric tons of primary aluminum at September 30, 2006 and December 31, 2005, respectively,

of which none were with Glencore.

- 32 -

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Table of Contents**Primary Aluminum Financial Sales Contracts as of:**

(Metric Tons)

	September 30, 2006			December 31, 2005		
	Cash Flow Hedges	Derivatives	Total	Cash Flow Hedges	Derivatives	Total
<b>2006</b>	36,500	6,300	42,800	142,750	51,000	193,750
<b>2007</b>	119,500	50,400	169,900	119,500	50,400	169,900
<b>2008</b>	9,000	100,200	109,200	9,000	100,200	109,200
<b>2009</b>	--	105,000	105,000	--	105,000	105,000
<b>2010</b>	--	105,000	105,000	--	105,000	105,000
<b>2011-2015</b>	--	375,000	375,000	--	375,000	375,000
<b>Total</b>	165,000	741,900	906,900	271,250	786,600	1,057,850

Substantially all of the contracts accounted for as derivatives contain clauses that trigger additional volume when the market price for a contract month is above the contract ceiling price. If the market price exceeds the ceiling price for all contract months through 2015, the maximum additional shipment volume would be 741,900 metric tons. These contracts will be settled monthly. We had no fixed price financial contracts to purchase aluminum at September 30, 2006 or December 31, 2005.

Additionally, to mitigate the volatility of the natural gas markets, we enter into financial purchase contracts, accounted for as cash flow hedges, which settle in cash in the period corresponding to the intended usage of natural gas.

**Natural Gas Financial Purchase Contracts as of:**

(Thousands of DTH)

	September 30, 2006	December 31, 2005
<b>2006</b>	1,530	1,680
<b>2007</b>	780	780
<b>2008</b>	480	480
<b>Total</b>	2,790	2,940

On a hypothetical basis, a \$100 per ton increase in the market price of primary aluminum is estimated to have an unfavorable impact of \$10.6 million after tax on accumulated other comprehensive income for the contracts designated as cash flow hedges, and \$47.5 million on net income for the contracts designated as derivatives, for the period ended September 30, 2006 as a result of the forward primary aluminum financial sales contracts outstanding at September 30, 2006.

On a hypothetical basis, a \$1.00 per DTH decrease in the market price of natural gas is estimated to have an unfavorable impact of \$1.8 million after tax on accumulated other comprehensive income for the period ended September 30, 2006 as a result of the forward natural gas financial purchase contracts outstanding at September 30, 2006.

Our metals and natural gas risk management activities are subject to the control and direction of senior management. These activities are regularly reported to the Board of Directors of Century.

This quantification of our exposure to the commodity price of aluminum is necessarily limited, as it does not take into consideration our inventory or forward delivery contracts, or the offsetting impact on the sales price of primary aluminum products. As of September 30, 2006, approximately 48% of our production for the remainder of 2006 is hedged by the alumina contracts, Nordural electrical power and tolling contracts, and/or by fixed price forward delivery and financial sales contracts.

- 33 -

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**Table of Contents**

All of Nordural's revenues are derived from toll conversion agreements whereby Nordural converts alumina provided into primary aluminum for a fee based on the LME price for primary aluminum. Because of these agreements, Nordural's revenues are subject to the risk of decreases in the market price of primary aluminum; however, Nordural is not exposed to increases in the price for alumina, the principal raw material used in the production of primary aluminum. In addition, under its power contract, Nordural purchases power at a rate which is a percentage of the LME price for primary aluminum, providing Nordural with a natural hedge against downswings in the market for primary aluminum.

Nordural is exposed to foreign currency risk due to fluctuations in the value of the U.S. dollar as compared to the Euro and the Icelandic krona. Nordural's revenues and power costs are based on the LME price for primary aluminum, which is denominated in U.S. dollars. There is no currency risk associated with these contracts. Nordural's labor costs are denominated in Icelandic krona and a portion of its anode costs are denominated in Euros. As a result, an increase or decrease in the value of those currencies relative to the U.S. dollar would affect Nordural's operating margins.

Nordural does not currently have financial instruments to hedge commodity price risk. Nordural may hedge such risks in the future, including the purchase of aluminum put options. We have entered into currency options to mitigate a portion of our foreign currency exposure to the Icelandic krona for the capital plant expansion. These cash flow currency hedges were entered into to mitigate the foreign currency risk associated with the capital expenditures for the further expansion of our Nordural facility from 220,000 mtpy to 260,000 mtpy, see the discussion in the Capital Resources section of Management's Discussion and Analysis.

**Interest Rates**

*Interest Rate Risk.* Our primary debt obligations are the \$250.0 million of outstanding senior unsecured notes, \$175.0 million of outstanding convertible notes, the \$7.8 million in industrial revenue bonds ("IRBs"), borrowings under our revolving credit facility, and the Nordural debt, including \$311.0 million of borrowings under its term loan facility. Because the senior unsecured notes and convertible notes bear a fixed rate of interest, changes in interest rates do not subject us to changes in future interest expense with respect to these borrowings. Borrowings under our revolving credit facility are at variable rates at a margin over LIBOR or the bank base rate, as defined in the credit agreement. There were no outstanding borrowings on our revolving credit facility at September 30, 2006. The IRBs bear interest at variable rates determined by reference to the interest rate of similar instruments in the industrial revenue bond market. Borrowings under Nordural's term loan facility bear interest at a margin over the applicable Eurodollar rate. At September 30, 2006, we had \$320.7 million of variable rate borrowings. A hypothetical one percentage point increase in the interest rate would increase our annual interest expense by \$3.2 million, assuming no debt reduction. We do not currently hedge our interest rate risk, but may do so in the future through interest rate swaps which would have the effect of fixing a portion of our floating rate debt.

Our primary financial instruments are cash and short-term investments, including cash in bank accounts and other highly rated liquid money market investments and government securities.

**Table of Contents**

**Item 4. Controls and Procedures**

a. Evaluation of Disclosure Controls and Procedures

As of September 30, 2006, we carried out an evaluation, under the supervision and with the participation of our management, including our Chief Executive Officer and our Chief Financial Officer, of the effectiveness of our disclosure controls and procedures. Based upon that evaluation, our management, including the Chief Executive Officer and the Chief Financial Officer, concluded that our disclosure controls and procedures were effective.

b. Changes in Internal Control over Financial Reporting

During the quarter ended September 30, 2006, there have not been any changes in our internal controls over financial reporting that would have materially affected, or are reasonably likely to materially affect, our internal control over financial reporting.

- 35 -

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**Table of Contents****PART II - OTHER INFORMATION****Item 6. Exhibit Index**

<b>Exhibit Number</b>	<b>Description of Exhibit</b>	<b>Incorporated by Reference</b>		<b>Filing Date</b>	<b>Filed Herewith</b>
		<b>Form</b>	<b>File No.</b>		
31.1	Rule 13a-14(a)/15d-14(a) Certification of the Chief Executive Officer.				X
31.2	Rule 13a-14(a)/15d-14(a) Certification of the Chief Financial Officer.				X
32.1	Section 1350 Certifications.				X

- 36 -

**Table of Contents**

**SIGNATURES**

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned thereunto duly authorized.

**Century Aluminum Company**

Date: November 9, 2006      By: /s/ Logan W. Kruger

Logan W. Kruger  
President and Chief Executive Officer

Date: November 9, 2006      By: /s/ Michael A. Bless

Michael A. Bless  
Executive Vice-President/Chief Financial  
Officer

**Table of Contents****Exhibit Index**

<b>Exhibit Number</b>	<b>Description of Exhibit</b>	<b>Incorporated by Reference</b>			<b>Filed Herewith</b>
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31.1	Rule 13a-14(a)/15d-14(a) Certification of the Chief Executive Officer.				X
31.2	Rule 13a-14(a)/15d-14(a) Certification of the Chief Financial Officer.				X
32.1	Section 1350 Certifications.				X