

TIDELANDS OIL & GAS CORP/WA
Form 10-Q
May 18, 2007

**UNITED STATES
SECURITIES AND EXCHANGE COMMISSION
Washington, DC 20549**

Form 10-Q

(Mark one)

**Quarterly Report Under Section 13 or 15(d) of The Securities Exchange Act
of 1934**

For the quarterly period ending March 31, 2007

**Transition Report Under Section 13 or 15(d) of The Securities Exchange
Act of 1934**

For the transition period from _____ to _____

Commission File Number: 0-29613

TIDELANDS OIL & GAS CORPORATION

(Exact name of small business issuer as specified in its charter)

Nevada

(State of incorporation)

66-0549380

(IRS Employer ID Number)

1862 West Bitters Rd., San Antonio, TX 78248

(Address of principal executive offices)

(210) 764-8642

(Issuer's telephone number)

Securities registered under Section 12 (b) of the Exchange Act: None

Securities registered under Section 12(g) of the Exchange Act:

Common Stock - \$0.001 par value

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Check whether the issuer has (1) filed all reports required to be filed by Section 13 or 15(d) of the Exchange Act during the past 12 months (or for such shorter period the Company was required to file such reports), and (2) has been subject to such filing requirements for the past 90 days. Yes No

Indicate by check mark whether the registrant is a large accelerated filer, an accelerated filer, or a non-accelerated filer. See definitions of "accelerated filer and large accelerated filer" in Rule 12b-2 of the Exchange Act. (Check one): Large accelerated filer , Accelerated filer , Non-accelerated filer

Indicate by check mark whether the registrant is a shell company (as defined by Rule 12b-2 of the Exchange Act). Yes No

APPLICABLE ONLY TO CORPORATE ISSUERS

As of May 18, 2007, there were 102,633,706 shares of Common Stock issued and outstanding.

Transitional Small Business Disclosure Format: Yes No

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**TIDELANDS OIL & GAS CORPORATION
FORM 10-Q**

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TIDELANDS OIL & GAS CORPORATION
CONDENSED CONSOLIDATED BALANCE SHEETS

ASSETS

| | March 31, 2007 (Unaudited) | December 31, 2006 |
|-----------------------------------|---|------------------------------|
| Current Assets: | | |
| Cash | \$ 302,202 | \$ 367,437 |
| Accounts and Other Receivable | 284,951 | 388,754 |
| Inventory | 119,478 | 84,030 |
| Prepaid Expenses | 95,634 | 148,551 |
| Total Current Assets | 802,265 | 988,772 |
| Property Plant and Equipment, Net | 13,147,781 | 12,364,359 |
| Other Assets: | | |
| Deposits | 56,858 | 56,708 |
| Cash Restricted | 53,250 | 52,642 |
| Deferred Charges | 256,392 | 565,221 |
| Goodwill | 1,158,937 | 1,158,937 |
| Total Other Assets | 1,525,437 | 1,833,508 |
| Total Assets | \$ 15,475,483 | \$ 15,186,639 |

LIABILITIES AND STOCKHOLDERS' EQUITY

| | | |
|---|--------------|------------|
| Current Liabilities: | | |
| Current Maturities - Note Payable | \$ 2,599,291 | \$ 225,000 |
| Accounts Payable and Accrued Expenses | 1,988,261 | 1,624,752 |
| Customer Deposits | 8,100 | 0 |
| Reserve for Litigation | 2,250,000 | 2,250,000 |
| Total Current Liabilities | 6,845,652 | 4,099,752 |
| Due to Related Party | 100,000 | 0 |
| Long-Term Debt | 4,586,315 | 8,934,294 |
| Total Liabilities | 11,531,967 | 13,034,046 |
| Stockholders' Equity: | | |
| Common Stock, \$.001 Par Value per Share, 250,000,000 Shares Authorized, 98,688,909 and 86,457,922 Shares Issued and Outstanding at March 31, 2007 and December 31, 2006 Respectively | 98,690 | 86,459 |
| Additional Paid-in Capital | 50,823,250 | 46,703,202 |

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| | | |
|--|---------------|---------------|
| Subscriptions Receivable | (110,000) | (220,000) |
| Minority Interest | - | - |
| Accumulated (Deficit) | (46,868,424) | (44,417,068) |
| Total Stockholders' Equity | 3,943,516 | 2,152,593 |
| Total Liabilities and Stockholders' Equity | \$ 15,475,483 | \$ 15,186,639 |

See Accompanying Notes to Consolidated Financial Statements

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TIDELANDS OIL & GAS CORPORATION
CONDENSED CONSOLIDATED STATEMENTS OF OPERATIONS
(UNAUDITED)

| | Three Months Ended March 31, 2007 | Three Months Ended March 31, 2006 |
|---|--|--|
| Revenues: | | |
| Gas Sales and Pipeline Fees | \$ 1,001,882 | \$ 672,506 |
| Construction Services | 102,089 | 129,388 |
| Total Revenues | 1,103,971 | 801,894 |
| Expenses: | | |
| Cost of Sales | 567,721 | 376,866 |
| Operating Expenses | 83,371 | 84,531 |
| Depreciation | 122,609 | 115,764 |
| Interest | 346,104 | 111,059 |
| Stock-Based Compensation - Related Parties | 1,100,000 | 445,000 |
| Sales, General and Administrative | 1,336,147 | 1,397,942 |
| Total Expenses | 3,555,952 | 2,531,162 |
| (Loss) From Operations | (2,451,981) | (1,729,268) |
| Interest and Dividend Income | 625 | 33,620 |
| Net (Loss) | \$ (2,451,356) | \$ (1,695,648) |
| Net (Loss) Per Common Share: | | |
| Basic and Diluted | \$ (0.03) | \$ (0.02) |
| Weighted Average Number of Common Shares Outstanding | | |
| | 92,573,416 | 79,712,485 |

See Accompanying Notes to Condensed Consolidated Financial Statements

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TIDELANDS OIL & GAS CORPORATION
STATEMENTS OF CONDENSED CONSOLIDATED CASH FLOWS
(UNAUDITED)

| | Three Months Ended March 31, 2007 | Three Months Ended March 31, 2006 |
|---|--|--|
| Cash Flows Provided (Required) By | | |
| Operating Activities: | | |
| Net (Loss) | \$ (2,451,356) | \$ (1,695,648) |
| Adjustments to Reconcile Net (Loss) to Net Cash Provided (Required) By | | |
| Operating Activities: | | |
| Depreciation | 122,609 | 115,764 |
| Change in Derivative Liability | 0 | 0 |
| Issuance of Common Stock: | | |
| For Services Provided - Related Parties | 1,100,000 | 445,000 |
| For Services Provided - Other | 599,033 | 424,500 |
| Changes in: | | |
| Accounts Receivable | 103,803 | 128,825 |
| Inventory | (35,448) | 25,599 |
| Prepaid Expenses | 52,917 | 31,132 |
| Deferred Charges | 308,829 | (1,625,458) |
| Deposits | (150) | (50,000) |
| Restricted Cash | (608) | (561) |
| Accounts Payable and Accrued Expenses | 706,753 | 24,626 |
| Customer Deposits | 8,100 | 0 |
| Net Cash Provided (Required) By Operating Activities | 514,482 | (2,176,221) |
| Cash Flows Provided (Required) By Investing Activities: | | |
| Acquisitions of Property, Plant and Equipment | (906,031) | (637,301) |
| Net Cash (Required) By Investing Activities | (906,031) | (637,301) |

See Accompanying Notes to Condensed Consolidated Financial Statements

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TIDELANDS OIL & GAS CORPORATION
STATEMENTS OF CONDENSED CONSOLIDATED CASH FLOWS
(CONTINUED)

(UNAUDITED)

| | Three Months Ended March 31, 2007 | Three Months Ended March 31, 2006 |
|--|--|--|
| Cash Flows Provided | | |
| by Financing Activities: | | |
| Proceeds from Stock Subscriptions Receivable | 0 | 110,000 |
| Proceeds from Exercise of Stock Option | 200,000 | 0 |
| Proceeds from Long-Term Loans | 26,314 | 6,644,502 |
| Loan from Related Party | 100,000 | (3,606) |
| Repayment of Loan by Related Party | 0 | 0 |
| Net Cash Provided by Financing Activities | 326,314 | 6,750,896 |
| Net Increase (Decrease) in Cash | (65,235) | 3,937,374 |
| Cash at Beginning of Period | 367,437 | 1,113,911 |
| Cash at End of Period | \$ 302,202 | \$ 5,051,285 |
| Supplemental Disclosures of Cash Flow Information: | | |
| Cash Payments for Interest | \$ 75,043 | \$ 84,657 |
| Cash Payments for Income Taxes | \$ 0 | \$ 0 |
| Non-Cash Investing and Financing Activities: | | |
| Issuance of Common Stock: | | |
| Payments of Accrued Expenses & Accounts Payable | \$ 343,244 | \$ 445,000 |
| Conversion of Debentures | 2,000,000 | 0 |
| Cancellation of Common Stock: | | |
| In Payment of Stock Subscription | (110,000) | 0 |
| Total Non-Cash Investing and Financing Activities | \$ 2,233,244 | \$ 445,000 |

See Accompanying Notes to Condensed Consolidated Financial Statements

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TIDELANDS OIL & GAS CORPORATION
NOTES TO CONDENSED CONSOLIDATED FINANCIAL STATEMENTS
MARCH 31, 2007

NOTE 1 -BASIS OF PRESENTATION

The accompanying unaudited condensed consolidated financial statements for the three month periods ended March 31, 2007, and 2006, have been prepared in conformity with accounting principles generally accepted in the United States of America for interim financial information and with the instructions to Form 10-Q and Regulation S-X. The financial information as of December 31, 2006, is derived from the registrant's Form 10-K for the year ended December 31, 2006. Certain information or footnote disclosures normally included in financial statements prepared in accordance with accounting principles generally accepted in the United States of America have been condensed or omitted pursuant to the rules and regulations of the Securities and Exchange Commission.

The preparation of condensed consolidated financial statements in conformity with accounting principles generally accepted in the United States of America requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities at the date of the financial statements and the reported amounts of revenues and expenses during the reporting period. Actual results could differ from those estimates. In the opinion of management, the accompanying financial statements include all adjustments necessary (which are of a normal and recurring nature) for the fair presentation of the results of the interim periods presented. While the registrant believes that the disclosures presented are adequate to keep the information from being misleading, it is suggested that these accompanying financial statements be read in conjunction with the registrant's audited consolidated financial statements and notes for the year ended December 31, 2006, included in the registrant's Form 10-K for the year ended December 31, 2006.

Operating results for the three-month period ended March 31, 2007, are not necessarily indicative of the results that may be expected for the remainder of the fiscal year ending December 31, 2007. The accompanying unaudited condensed consolidated financial statements include the accounts of the registrant, its wholly-owned subsidiaries, Rio Bravo Energy, LLC, Sonora Pipeline, LLC, Sonterra Energy Corporation, Arrecefe Management, LLC, Marea Associates, LP, Reef Ventures, LP, Reef International, LLC, Reef Marketing, LLC, Terranova Energia S. de R. L. de C. V., Esperanza Energy, LLC, and Tidelands Exploration & Production Corporation. All significant inter-company accounts and transactions have been eliminated in consolidation.

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TIDELANDS OIL & GAS CORPORATION
NOTES TO CONDENSED CONSOLIDATED FINANCIAL STATEMENTS
MARCH 31, 2007

NOTE 2 - GOING CONCERN

The Company has sustained recurring losses and negative cash flows from operations. Over 2006, the Company's growth had been funded through issuance of convertible debentures. As of March 31, 2007, the Company had approximately \$302,202 of unrestricted cash. However, the Company has experienced and continues to experience negative cash flows from operations, as well as an ongoing requirement for substantial additional capital investment. The Company needs to raise substantial additional capital to accomplish its business plan this year and over the next several years. The Company is seeking to obtain such additional funding through private equity sources, from financial partners for some of its projects and the possible sale of certain operating assets along with a continued reduction of operating expenses. There can be no assurance as to the availability or terms upon which such financing and capital might be available or that asset sales will be possible at suitable pricing.

The Company's ability to continue as a going concern will depend on management's ability to successfully implement a business plan which will increase revenues, control costs, and obtain additional forms of debt and/or equity financing or financial partners. These financial statements do not include any adjustments that might be necessary if the Company is unable to continue as a going concern.

NOTE 3 - DEBT FINANCING

On January 20, 2006, the Company completed a private placement of \$6,569,750 of convertible debt with six institutional investors. The net proceeds realized by the Company were \$4,949,291 after deduction of legal costs, commissions and interest discount. The Company issued original issue discount debentures with a maturity date of January 20, 2008, and a conversion feature which permitted the holders to convert into common stock of the Company at a price of \$0.87 per share. The investors also received three-year "Series A Common Stock Warrants" to purchase, in the aggregate, 2,491,975 shares of common stock of the Company at a conversion price of \$0.935 per share. Additionally, the Company issued to the investors "Series B Common Stock Warrants" which provided for a thirteen-month exercise period, at a conversion price of \$1.275 per share, and an aggregate purchase total of 7,551,432 shares of common stock of the Company.

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TIDELANDS OIL & GAS CORPORATION
NOTES TO CONDENSED CONSOLIDATED FINANCIAL STATEMENTS
MARCH 31, 2007

NOTE 3 - DEBT FINANCING (CONTINUED)

As of March 31, 2007, two of the six institutional investors had converted \$3,586,709 of their debentures for 4,122,654 shares of the Company's common stock at \$0.87 per share. In addition, one investor had its \$608,750 of debentures redeemed by the Company as a result of a default. After accounting for the above conversions and redemption, \$2,374,291 of convertible debentures convertible into 2,729,070 shares of Tideland's common stock at \$0.87 per share remain outstanding. On February 20, 2007, the "Series B Common Stock Warrants" exercisable at \$1.275 per share for an aggregate purchase total of 7,551,432 shares of the Company's common stock expired.

NOTE 4 - COMMON STOCK TRANSACTIONS

On January 2, 2007, the Company issued 500,000 shares of its common stock valued at \$135,000 to the former President in accordance with his Severance Agreement.

On January 11, 2007, the Company issued 589,288 shares of its common stock valued at \$162,500 to a law firm for 2007 legal services related to securities law matters.

On January 22, 2007, the current President cancelled 500,000 of his shares of the Company's restricted common stock valued at \$110,000 which was offset against the stock subscription due from him to the Company.

On February 2, 2007 and on four other occasions until March 5, 2007, the Company issued a total of 2,298,848 shares of its common stock to a holder of its Convertible Debentures for conversion of \$2,000,000.

On February 6, 2007, the Company issued 120,000 shares of its restricted common stock valued at \$27,000 for 2006 investor public relations services.

On February 13, 2007, the Company issued 500,000 shares of its common stock valued at \$115,000 each to two Directors for a total of 1,000,000 common shares valued at \$230,000.

On February 15, 2007, the Company issued 681,818 shares of its common stock valued at \$150,000 to a law firm for legal services related to the Northern Natural Gas Company/Betty Lou Sherrin Litigation matter (see NOTE 3 - Litigation).

On February 21, 2007, the Company issued 69,000 shares of its restricted Company stock valued at \$14,490 for preparation of a Research Report.

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TIDELANDS OIL & GAS CORPORATION
NOTES TO CONDENSED CONSOLIDATED FINANCIAL STATEMENTS
MARCH 31, 2007

NOTE 4 - COMMON STOCK TRANSACTIONS (CONTINUED)

On March 1, 2007, the Company issued 642,858 shares of its common stock valued at \$135,000 each to two Directors for a total of 1,285,716 common shares valued at \$270,000.

On March 8, 2007, the Company issued 2,133,938 shares of its common stock valued at \$426,787 to a law firm for past and future general and coordinating legal services.

On March 12, 2007, the Company issued 952,381 shares to a Director for \$200,000 as a result of his exercise of stock options at \$0.21 per share.

On March 14, 2007, the Company issued 1,500,000 shares of its common stock valued at \$300,000 to each of two Directors for a total of 3,000,000 shares valued at \$600,000.

On March 19, 2007, the Company issued 100,000 shares of its restricted common stock valued at \$26,500 to an employee of a subsidiary as a stock bonus.

NOTE 5 - RELATED PARTY TRANSACTION

During the quarter, the Company issued 2,642,858 shares of common stock valued at \$550,000 to each of its two outside Directors. In addition to their customary duties as directors, these board members provided regular and ongoing management services to the Company. This compensation to the two outside Directors represents their compensation for 2007.

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TIDELANDS OIL & GAS CORPORATION
NOTES TO CONDENSED CONSOLIDATED FINANCIAL STATEMENTS
MARCH 31, 2007

NOTE 6 - LITIGATION

Matter No. 1:

On January 6, 2003, we were served as a third party defendant in a lawsuit titled Northern Natural Gas Company vs. Betty Lou Sheerin vs. Tidelands Oil & Gas Corporation, ZG Gathering, Ltd. and Ken Lay, in the 150th Judicial District Court, Bexar County, Texas, Cause Number 2002-C1-16421. The lawsuit was initiated by Northern Natural Gas (“Northern”) when it sued Betty Lou Sheerin (“Sheerin”) for her failure to make payments on a note she executed payable to Northern in the original principal amount of \$1,950,000. Northern's suit was filed on November 13, 2002. Sheerin answered Northern's lawsuit on January 6, 2003. Sheerin's answer generally denied Northern's claims and raised the affirmative defenses of fraudulent inducement by Northern, estoppel, waiver and the further claim that the note does not comport with the legal requirements of a negotiable instrument. Sheerin seeks a judicial ruling that Northern be denied any recovery on the note. Sheerin's answer included a counterclaim against Northern, ZG Gathering, and Ken Lay generally alleging, among other things, that Northern, ZG Gathering, Ltd. and Ken Lay, fraudulently induced her execution of the note. Northern has filed a general denial of Sheerin's counterclaims. Sheerin's answer included a third party cross claim against Tidelands Oil and Gas Corporation (“Tidelands”). She alleges that Tidelands entered into an agreement to purchase the Zavala Gathering System from ZG Gathering Ltd. and that, as a part of the agreement, Tidelands agreed to satisfy all of the obligations due and owing to Northern, thereby relieving Sheerin of all obligations she had to Northern on the \$1,950,000 promissory note in question. Tidelands and Sheerin agreed to delay the Tidelands' answer date in order to allow time for mediation of the case. Tidelands participated in mediation on March 11, 2003. The case was not settled at that time. Tidelands answered the Sheerin suit on March 26, 2003. Tidelands' answer denies all of Sheerin's allegations.

On May 24 and June 16, 2004 respectively, Betty Lou Sheerin filed her first and second amended original answer, affirmative defenses, special exceptions and second amended original counterclaim, second amended original third party cross-actions and requests for disclosure. In these amended pleadings, she sued Michael Ward, Royis Ward, James B. Smith, Carl Hessel and Ahmed Karim in their individual capacities. Her claims against these individuals are for fraud, breach of contract, breach of the Uniform Commercial Code, breach of duty of good faith and fair dealing and conversion. Sheerin has now non-suited her claims against Michael Ward, Royis Ward, and James B. Smith.

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TIDELANDS OIL & GAS CORPORATION
NOTES TO CONDENSED CONSOLIDATED FINANCIAL STATEMENTS
MARCH 31, 2007

NOTE 6 - LITIGATION (CONTINUED)

Matter No. 1: (Continued)

In September 2002, as a pre-closing deposit to the purchase of the Zavala Gathering System, the Company executed a \$300,000 promissory note to Betty L. Sheerin, a partner of ZG Gathering, Ltd. In addition, the Company issued 1,000,000 shares of its common stock to various partners of ZG Gathering, Ltd. On December 3, 2003, Sheerin filed a separate lawsuit against Tidelands in the 150th District Court of Bexar County, Texas on this promissory note seeking a judgment against Tidelands for the principle amount of the note, plus interest. On December 29th, 2003, Tidelands answered this lawsuit denying liability on the note. On April 1, 2004, Tidelands filed a plea in abatement asking the court to dismiss or abate Sheerin's lawsuit on the \$300,000 promissory note as it was related to and its outcome was dependent on the outcome of the Sheerin third party cross action against Tidelands in Cause Number 2002-C1-16421. The Company believes that the promissory note and shares of common stock should be cancelled based upon the outcome of the litigation described above. Accordingly, our financial statements reflect this belief.

On September 15, 2004 and again on October 15, 2004 respectively, Sheerin amended her pleadings to include a third and fourth amended third party cross action against Tidelands adding a claim for the \$300,000 promissory note. In these amended pleadings, Sheerin also deleted her claims against Carl Hessel and Ahmed Karim ("Company Directors"). After adding the claim on the \$300,000 promissory note to the third party claims of Sheerin against Tidelands in Cause No. 2002-C1-16421, Sheerin dismissed Cause Number 2002-C1-16421.

Tidelands won a partial summary judgment against Sheerin as to all of her tort claims pled against Tidelands, save and except only her claim for conversion of 500,000 shares of Tidelands stock.

Sheerin seeks damages against Tidelands for indemnity for any sums found to be due from her to Northern, unspecified amounts of actual damages, statutory damages, unspecified amounts of exemplary damages, attorneys fees, costs of suit, and prejudgment and post judgment interest.

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TIDELANDS OIL & GAS CORPORATION
NOTES TO CONDENSED CONSOLIDATED FINANCIAL STATEMENTS
MARCH 31, 2007

NOTE 6 - LITIGATION (CONTINUED)

Matter No. 1: (Continued)

On August 5, 2005, Northern filed its Fourth Amended Original Petition which, for the first time, named Tidelands as a defendant to Northern. Northern seeks to impose liability on Tidelands for \$1,950,000 promissory note signed by McDay Energy Partners, Ltd. (the predecessor to ZG Gathering, Ltd.) and Sheerin and the \$1,700,000 promissory note signed by McDay only. Northern contends that Tidelands is alternatively liable to Northern for payment of both such promissory notes totaling \$3,709,914 plus interest because Northern is a third party beneficiary under a December 3, 2001 purchase and sale agreement between ZG Gathering, Ltd., and Tidelands claiming that in such agreement Tidelands agreed to assume and satisfy all indebtedness due and owing Northern by Sheerin and ZG Gathering, Ltd. Northern also claims that it is entitled to foreclosure of a lien on the gas gathering system and pipeline that was the subject of the promissory notes in question. Tidelands won a summary judgment motion it filed against Northern and the court has now dismissed Northern's claims against Tidelands.

On November 28, 2005, ZG Gathering, Ltd. and ZG Pipeline Management ("ZG") filed its answer to Northern's Fifth Amended Petition, its counter-claim against Northern, and its answer and cross claim against Tidelands. ZG contends that the promissory notes given by ZG and Sheerin to Northern were procured by Northern's fraudulent misrepresentations and it claims unspecified amounts of damages against Northern. ZG's cross action against Tidelands claims Tidelands entered into an agreement to purchase the Zavala Gathering System from ZG and that, as part of that agreement, Tidelands agreed to satisfy the \$3,700,914 Northern indebtedness of ZG, and to defend, indemnify, and hold ZG and Sheerin harmless from such indebtedness, to pay off a Sheerin loan of \$300,000, and to issue 1 million shares of Tidelands' stock, of which 500,000 was to be free trading shares. ZG claims that Tidelands breached this agreement by failing to satisfy the Northern indebtedness, failing to defend and indemnify it from such debt, failing to pay off the \$300,000 note, failing to issue the free trading shares in Tidelands, and by placing a stop transfer order on the restricted stock that was issued by Tidelands. ZG seeks specific performance of the agreement, recovery of an unspecified amount of damages, and its attorney's fees.

On March 6, 2006, the Court granted Tidelands' motion for summary judgment against Northern and dismissed Northern's suit against Tidelands. On March 16, 2006, the Court denied Tidelands' motion for summary judgment against Sheerin on Tidelands' affirmative defense of mutual mistake. On July 19, 2006, the Court denied ZG's motion for summary judgment to strike Tidelands' affirmative defense of mutual mistake.

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TIDELANDS OIL & GAS CORPORATION
NOTES TO CONDENSED CONSOLIDATED FINANCIAL STATEMENTS
MARCH 31, 2007

NOTE 6 - LITIGATION (CONTINUED)

Matter No. 1: (Continued)

The trial date has been extended to July 9, 2007, by mutual agreements of the litigants unless a settlement is reached before that date. The parties are currently in advanced settlement negotiations and the Company is hopeful that an agreement will be concluded in the near future. Based on negotiations, the Company has reserved \$2,250,000 as an estimated litigation settlement and that amount has been included in this report.

Matter No. 2:

Cause No. GN 500948, Goodson Builders, Ltd., Plaintiff, vs. Jim Blackwell, BNC Engineering, Et. Al, Defendants, was filed April 7, 2005, in the 345th District Court of Travis County, Texas. This case involves a claim that Defendant Toll Brothers Property, LP (“Toll Brothers”) sold Plaintiff Goodson Builder, Ltd. (“Plaintiff” or “Goodson”) property without disclosing a propane easement. Plaintiff sued Sonterra Energy Corp. (“Sonterra”) for trespassing through the use of the easement. Goodson’s primary claim is against the seller for fraud and non-disclosure. Toll Brothers has responded with a claim for sanctions because the claim is frivolous. Toll Brothers offers a witness who is Plaintiff’s former employee and took pictures of the propane tank prior to the Plaintiff’s purchase. Goodson seeks damages in the hundreds of thousands of dollars. Insurance would not cover these damages.

The case is pending summary judgment. The Company is contesting the case vigorously; however, the Company is willing to settle if the Plaintiff is willing to drop the claim.

Matter No. 3:

Cause No. GM 501625, Senna Hills, Ltd., Plaintiff, vs. Sonterra Energy Corp., Defendant, was filed in the 53rd Judicial District of Travis County, Texas and Cause No. GN 501626, HBH Development Co., LLC, Plaintiff, vs. Sonterra Energy Corp., Defendant, was filed in the 98th Judicial District Court of Travis County, Texas. The above matters were each filed against Sonterra in May 2005 and involve the same claims arising from the same propane service agreement. In each case, the plaintiff initially brought claims against Sonterra arising from Sonterra’s failure, as an assignee of the agreement, to pay easement use fees to the plaintiff. Sonterra obtained summary judgment as to the plaintiffs’ respective breach of contract and failure of assignment claims arising from the failure to pay easement use fees. The cases were not, however, fully dismissed because the plaintiffs added new causes of action for failure to pay easement use fees, claims for unpaid developer bonus, reformation of the agreements to require payment of easement use fees and alleged failure of assignment. These separate lawsuits have since been consolidated into one suit for purposes of pretrial and trial. The May 2007 trial date has been continued and will likely be reset in September 2007.

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TIDELANDS OIL & GAS CORPORATION
NOTES TO CONDENSED CONSOLIDATED FINANCIAL STATEMENTS
MARCH 31, 2007

NOTE 6 - LITIGATION (CONTINUED)

Matter No. 3: (Continued)

In accordance with Statement of Financial Accounting Standards No. 5, "Accounting for Contingencies," management has reached the conclusion that there is a remote possibility that the claims enumerated in Matters No. 2 and 3 above would be upheld at trial and has also determined that the amount of the claims cannot be reasonably estimated. Accordingly, the Company's financial statements reflect no accrual of a loss contingency with respect to these legal matters.

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Item 2. Management's Discussion and Analysis of Financial Condition and Results of Operation

Forward-Looking Statements

We have included forward-looking statements in this report. For this purpose, any statements contained in this report that are not statements of historical fact may be deemed to be forward looking statements. Without limiting the foregoing, words such as "may", "will", "expect", "believe", "anticipate", "estimate", "plan" or "continue" or the negative or other variations thereof or comparable terminology are intended to identify forward-looking statements. These statements by their nature involve substantial risks and uncertainties, and actual results may differ materially depending on a variety of factors. Factors that might cause forward-looking statements to differ materially from actual results include, among other things, overall economic and business conditions, demand for the Company's products, competitive factors in the industries in which we compete or intend to compete, natural gas availability and cost and timing, impact and other uncertainties of our future acquisition plans.

Business Overview

Our products and services are primarily focused on development and operation of transportation, processing, distribution and storage projects of natural gas and natural gas liquids in the northeastern states of Mexico (Coahuila, Nuevo Leon and Tamaulipas) and the states of Texas and California in the United States of America.

We derive our revenue from transportation fees from delivery of natural gas to Conagas, the local distribution company in Piedras Negras, Coahuila, through the pipeline owned by Reef Ventures, L.P. and the sale of propane gas to residential customers through the assets owned by Sonterra Energy Corporation. Sonterra also designs and constructs residential propane delivery systems for new residential developments in Central Texas. We derive revenue from this activity in two ways, the first being from construction revenue for yard lines and meter sets installed to a homeowner's lot, and the second being the sale of LPG gas to customers in the residential subdivisions. Sonterra Energy Corporation has recently begun performing construction services for third party utility companies in order to more efficiently utilize its existing expertise and assets.

Recent Developments

In the three months ended March 31, 2007, certain significant developments occurred with respect to the businesses operated by the Company.

On January 31, 2007, Sonora Pipeline LLC ("Sonora") filed an application before the Federal Energy Regulatory Commission for certificate of convenience and necessity to construct and operate the Mission and Progreso International Pipelines including application for two presidential permits for a cross-border connection to the planned Terranova Energia pipelines in Mexico. Sonora continues to respond to FERC inquiries and analysis with respect to these applications and has asked the FERC to grant the authorizations requested in the applications by July 1, 2007. The current catalog of FERC correspondence for Sonora's activities is located at www.ferc.gov under Docket No. PF07-74 et sequence.

On March 7, 2007, Esperanza Energy LLC ("Esperanza") announced plans to file applications with state and federal agencies to build a floating liquefied natural gas (LNG) receiving facility 15 miles off the Port of Long Beach, California. The project, named Port Esperanza, will bring natural gas to the Southern California marketplace. Esperanza plans to formally file its application in late 2007. The LNG receiving facility has attracted the commercial interest of several parties who could participate as co-venturers and/or gas purchasers. More information is available at www.esperanza-energy.com.

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Results of Operations

THREE MONTHS ENDED MARCH 31, 2007 COMPARED TO THREE MONTHS ENDED MARCH 31, 2006

REVENUES: The Company reported revenues of \$1,103, 971 for the three months ended March 31, 2007 as compared with revenues of \$801,894 for the three months ended March 31, 2006, which is a 37% increase in revenue for the three months ended March 31, 2007 compared to the three months ended March 31, 2006. Revenues from Reef Ventures, LP decreased to \$41,508 for the three months ended March 31, 2007 compared to \$58,589 for the three months ended March 31, 2006. The decrease was due to lower volumes of gas transported in Mexico through the 12 inch natural gas pipeline owned by Reef Ventures, LP. Revenues from Sonterra Energy Corporation increased to \$1,045,776 for the three months ended March 31, 2007 compared to \$743,305 for the three months ended March 31, 2006. Gas sales at Sonterra increased to \$943,687 for the three months ended March 31, 2007 compared to \$613,917 for the three months ended March 31, 2006. The increase in gas sales was primarily due to an increase in total customers served by Sonterra Energy Corporation. Construction services revenues at Sonterra decreased to \$102,089 for the three months ended March 31, 2007 compared to \$129,388 for the three months ended March 31, 2006.

TOTAL COSTS AND EXPENSES: Total costs and expenses increased to \$3,555,952 for the three months ended March 31, 2007 compared to \$2,531,162 for the three months ended March 31, 2006. The most significant increase occurred in stock based compensation due to issuances of common stock for services of directors.

COST OF SALES: Cost of sales increased to \$567,721 for the three months ended March 31, 2007 compared to \$376,866 for the three months ended March 31, 2006. The increase was due almost entirely to increased cost and volume of propane sold through our Sonterra Energy Corporation subsidiary.

OPERATING EXPENSES: Operating expenses decreased to \$83,371 for the three months ended March 31, 2007 compared to \$84,531 for the three months ended March 31, 2006. This decrease was attributable to slightly reduced operating costs from Sonterra Energy Corporation. Depreciation Expense increased to \$122,609 for the three months ended March 31, 2007 compared to \$115,674 for the three months ended March 31, 2006. The increase in depreciation expense is primarily from the additions of depreciable property in Sonterra Energy Corporation and our Tideland Exploration & Production Corporation subsidiary.

INTEREST EXPENSE: Interest expense increased to \$346,104 for the three months ended March 31, 2007 compared to \$111,059 for the three months ended March 31, 2006. The increase resulted primarily from additional interest expense associated with the issuance of convertible debentures in the financing described in Footnote 3 to Condensed Consolidated Financial Statements for the three months ended March 31, 2007.

SALES, GENERAL AND ADMINISTRATIVE: Sales, General and Administrative Costs (including Stock-Based Compensation) increased to \$2,436,147 for the three months ended March 31, 2007 compared to \$1,842,942 for the three months ended March 31, 2006. Staff and Officer Salaries and Officer Stock Bonuses decreased by \$926,332 for the three months ended March 31, 2007 compared to the three months ended March 31, 2006. This was a result of staff reductions undertaken in the fourth quarter of 2006. Director compensation for corporate management and reorganization efforts and legal fees associated primarily with litigation expenses were paid by issuance of common stock in the amount of \$1,658,043 for the three months ended March 31, 2007. Of the total Sales, General and Administrative Costs (including stock based compensation of directors) of \$2,436,147 for the three months ended March 31, 2007, \$1,672,533 of these costs were paid by issuance of common stock and the remaining \$763,614 of costs were paid with cash.

INTEREST AND DIVIDEND INCOME: Interest and Dividend income decreased to \$625 for the three months ended March 31, 2007 as compared to \$33,620 for the three months ended March 31, 2006 due to lower cash balances held

in interest bearing accounts during the three months ended March 31, 2007.

NET LOSS: Net loss of (\$2,451,356) for the three months ended March 31, 2007 represents an increase in loss of \$755,708 as compared to net loss of (\$1,695,648) for the three months ended March 31, 2006. This increased loss was primarily due to the increased issuance of common stock by the Company for directors' services and legal fees.

LIQUIDITY AND CAPITAL RESOURCES: The independent auditors report on our March 31, 2007 financial statements included in this Form 10-Q states that our difficulty in generating sufficient cash flow to meet our obligations and sustain operations raises substantial doubts about the our ability to continue as a going concern.

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With regard to liquidity and adequacy of capital resources, the Company will need additional equity or debt financing during the second quarter of 2007. Management plans to raise additional capital through debt and common stock offerings and to pursue all available financing alternatives in this regard. Management may also consider a variety of potential partnership or strategic alliances to strengthen its financial position. Additional funding for the permit process for the offshore LNG regas terminal in Southern California will be needed by the third quarter of 2007. Furthermore, the Company will need to raise additional capital to fund ongoing development activities for our Mexican subsidiary, Terranova Energia and also to fund operating overhead at the parent company level and the possible cost of a litigation settlement or adverse verdict if a pending case goes to trial. New issuance of common stock and debt sufficient to retire the outstanding debentures and to provide additional required capital is being actively pursued by the Company. No assurance can be made that such capital can be acquired in a timely fashion or at all. Furthermore, if capital is available through these sources, it may be at terms that are disadvantageous to the Company and its shareholders.

In light of these possible outcomes and the current cash resources available for the sustenance of corporate operations, management has taken action to reduce overhead costs and otherwise conserve cash resources for the Company including the use of stock issuances, when feasible, to pay for services rendered to the Company.

Direct capital expenditures during the three months ended March 31, 2007, totaled \$906,031. The capital expenditures were composed of increased pre-construction costs regarding potential international pipeline crossings and storage facilities in Mexico, pre-construction costs regarding an offshore LNG terminal in Southern California, additional machinery and equipment for the operation of the Sonterra Energy Corporation propane systems and an investment in a natural gas pipeline and nearby leases for development. Total debt decreased from \$13,034,046 at December 31, 2006, to \$11,531,967 at March 31, 2007. The decrease in total debt is due primarily to the conversion of \$2,000,000 of convertible debentures from the financing transaction of January 20, 2006 into common stock and was offset by an increase in accounts payable. Net loss for the three months ended March 31, 2007, was (\$2,451,356) an increase in net loss of 44.6% from the net loss of (\$1,695,648) for the three months ended March 31, 2006. Basic and diluted net loss per common share increased to (\$0.03) for the three months ended March 31, 2007, as compared to (\$0.02) for the three months ended March 31, 2006. The net loss per share calculation for the three months ended March 31, 2007, included an increase in actual and equivalent shares outstanding.

Item 3. Quantitative and Qualitative Disclosures About Market Risk

Cash and Cash Equivalents

We have historically invested our cash and cash equivalents in short-term, fixed rate, highly rated and highly liquid instruments which are reinvested when they mature throughout the year. Although our existing investments are not considered at risk with respect to changes in interest rates or markets for these instruments, our rate of return on short-term investments could be affected at the time of reinvestment as a result of intervening events. As of March 31, 2007, we had cash and cash equivalents aggregated \$302,202.

The Company does not issue or invest in financial instruments or their derivatives for trading or speculative purposes. The operations of the Company are conducted primarily in the United States, and, are not subject to material foreign currency exchange risk. Although the Company has outstanding debt and related interest expense, market risk of interest rate exposure in the United States is currently not material.

Debt

The interest rate on our Impact International debt obligation is generally determined based on the prime interest rate plus two percent and may be subject to market fluctuation as the prime rate changes.

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Item 4. Controls and Procedures

Evaluation Of Disclosure Controls And Procedures

James B. Smith, our Chief Executive Officer and Chief Financial Officer (Principal Executive Officer and Principal Financial Officer) performed an evaluation of the Company's disclosure controls and procedures, as that term is defined in Rule 13a-15(e) of the Securities Exchange Act of 1934, as amended (the "Exchange Act"), as of March 31, 2007 and has concluded that such disclosure controls and procedures are effective to ensure that information required to be disclosed in our periodic reports filed under the Exchange Act is recorded, processed, summarized and reported within the time periods specified by the Securities and Exchange Commission's rules and forms.

Changes In Internal Control Over Financial Reporting

During the quarter ended March 31, 2007, there were no changes in the Company's internal control over financial reporting that have materially affected, or are reasonably likely to materially affect, the Company's internal control over financial reporting.

Limitations

Our management, including our Principal Executive Officer and Principal Financial Officer, does not expect that our disclosure controls or internal controls over financial reporting will prevent all errors or all instances of fraud. However, we believe that our disclosure controls and procedures are designed to provide reasonable assurance of achieving this objective. A control system, no matter how well designed and operated, can provide only reasonable, not absolute, assurance that the control system's objectives will be met. Further, the design of a control system must reflect the fact that there are resource constraints, and the benefits of controls must be considered relative to their costs. Because of the inherent limitations in all control systems, no evaluation of controls can provide absolute assurance that all control issues and instances of fraud, if any, within our Company have been detected. These inherent limitations include the realities that judgments in decision-making can be faulty, and that breakdowns can occur because of simple error or mistake. Controls can also be circumvented by the individual acts of some persons, by collusion of two or more people, or by management override of the controls. The design of any system of controls is based in part upon certain assumptions about the likelihood of future events, and any design may not succeed in achieving its stated goals under all potential future conditions. Over time, controls may become inadequate because of changes in conditions or deterioration in the degree of compliance with policies or procedures. Because of the inherent limitation of a cost-effective control system, misstatements due to error or fraud may occur and not be detected.

PART II - OTHER INFORMATION

Item 1. Legal Proceedings

Except as set forth below, there have been no material changes to the legal proceeding or investigations reported in Part I, Item 3 - "Legal Proceedings" in the Company's Form 10-K filed with the SEC on April 17, 2007 (the "Prior 10-K"). Other than as set forth below and in the Prior 10-K, the Company is not a party to any material pending legal proceeding.

Matter No. 1

As described in the Prior 10-K and in Note 6 above to the Company's condensed consolidated financial statements, the Company is a party to a pending lawsuit titled Northern Natural Gas Company vs. Betty Lou Sheerin vs. Tidelands Oil & Gas Corporation, ZG Gathering, Ltd. and Ken Lay, in the 150th Judicial District Court, Bexar County, Texas, Cause Number 2002-C1-16421. During the quarter ended March 31, 2007, the trial date has been extended to July 9,

2007, by mutual agreements of the litigants unless a settlement is reached before that date. The parties are currently in advanced settlement negotiations and the Company is hopeful that an agreement will be concluded in the near future. Based on negotiations, the Company has reserved \$2,250,000 as an estimated litigation settlement and that amount has been included in this report.

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Item 1A. Risk Factors

During the quarter ended March 31, 2007, there were no material changes to the risk factors described in Part I, Item 1A “Risk Factors” of the Company’s Annual Report on Form 10-K for the fiscal year ended December 31, 2006.

Item 2. Unregistered Sales of Equity Securities and Use of Proceeds

The Company made the following issuances of unregistered securities during the quarter ended March 31, 2007 (not previously reported in a Form 8-K):

On February 6, 2007, the Company issued 120,000 shares of its restricted common stock valued at \$27,000 for 2006 investor public relations services.

On February 21, 2007, the Company issued 69,000 shares of its restricted Company stock valued at \$14,490 for preparation of a Research Report.

On March 19, 2007, the Company issued 100,000 shares of its restricted common stock valued at \$26,500 to an employee of a subsidiary as a stock bonus.

No commissions were paid in connection with any of these sales. We did not employ any form of general solicitation or advertising in connection with the offer and sale of the securities described below. Except as otherwise noted above, the offer and sale of the securities listed below were made in reliance on the exemption from registration provided by Section 4(2) of the Securities Act and/or Regulation D promulgated by the Securities and Exchange Commission as transactions by an issuer not involving any public offering.

The Company did not make any purchases of its common stock during the quarter ended March 31, 2007. However, on January 22, 2007, the current President cancelled 500,000 of his shares of the Company’s restricted common stock valued at \$110,000, which was offset by cancellation of the stock subscription due from him to the Company.

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Item 3. Defaults Upon Senior Securities

None.

Item 4. Submission of Matters to a Vote of Security Holders

No matters were submitted to a vote of security holders during the quarter covered by this report.

Item 5. Other Information

None.

Item 6. Exhibits

| <u>Exhibit</u> | <u>Description</u> | <u>Location of Exhibit</u> |
|----------------|---|--|
| 10.1 | Employment Agreement with James B. Smith* | Incorporated by reference to Exhibit 10.1 to 8-K filed April 3, 2007 |
| 10.2 | 2007 Non-Qualified Stock Grant and Option Plan * | Incorporated by reference to Exhibit 10.1 of Form 8-K filed on February 16, 2007 |
| 10.3 | Form of Option Grant under 2007 Non-Qualified Stock Grant and Option Plan * | Incorporated by reference to Exhibit 10.2 of Form 8-K filed on February 16, 2007 |
| 10.4 | Form of Stock Award Agreement under 2007 Non-Qualified Stock Grant and Option Plan * | Incorporated by reference to Exhibit 10.3 of Form 8-K filed on February 16, 2007 |
| 31.1 | Chief Executive Officer and Chief Financial Officer Section 302 Certification pursuant to Sarbanes - Oxley Act. | Included with this filing |
| 32.1 | Chief Executive Officer-Section 906 Certification pursuant To Sarbanes-Oxley Act | Furnished herewith |

* Management or compensatory plan or arrangement.

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SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the Company has duly caused this report to be signed on its behalf by the undersigned thereunto duly authorized.

TIDELANDS OIL & GAS CORPORATION

Date: May 18,
2007

By:

/s/ James B. Smith

James B. Smith, President and Chief Executive Officer

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